

(3) Enhance the quality, utility and clarity of the information to be collected;

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

All comments received in response to this notice, including names and addresses when provided, will be a matter of public record. Comments will be summarized and included in the submission for Office of Management and Budget approval.

**Steve Peterson,**

*Acting Administrator, Farm Service Agency.*

[FR Doc. 2018-26504 Filed 12-6-18; 8:45 am]

**BILLING CODE 3410-05-P**

## DEPARTMENT OF AGRICULTURE

### Farm Service Agency

#### Information Collection Request; Request for Special Priorities Assistance

**AGENCY:** Farm Service Agency, USDA.

**ACTION:** Notice; request for comments.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, the Farm Service Agency (FSA) is requesting comments from all interested individuals and organizations on an extension of a currently approved information collection request associated with the Request for Special Priorities Assistance. The information collection established by the Agriculture Priorities and Allocations System (APAS) regulation is necessary for the program applicant (person) to request prioritizing of a contract above all other contracts. The purpose of the priority rating is to obtain item(s) in support of national defense programs that they are not able to obtain in time through normal market channels.

**DATES:** We will consider comments that we receive by February 5, 2019.

**ADDRESSES:** We invite you to submit comments on the notice. In your comments, include date, volume, and page number of this issue of the **Federal Register**. You may submit comments by any of the following methods:

- *Federal eRulemaking Portal:* Go to <http://www.regulations.gov>. Follow the online instructions for submitting comments.

- *Mail:* David Wechsler, USDA/FPAC/HS, 1400 Independence Ave. SW, Room 0092-S, Mail Stop 0560, Washington, DC 20250-0567.

You may also send comments to the Desk Officer for Agriculture, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. Copies of the information collection may be requested by contacting Lesa A. Johnson at the above addresses.

**FOR FURTHER INFORMATION CONTACT:**

David Wechsler, (202) 720-2929.

**SUPPLEMENTARY INFORMATION:**

*Title:* Request for Special Priorities Assistance for APAS.

*OMB Control Number:* 0560-0280.

*Expiration Date of Approval:* March 31, 2019.

*Type of Request:* Extension of a currently approved information collection.

*Abstract:* APAS would efficiently place priority ratings on contracts or orders of agriculture commodities up through the wholesale levels, agriculture production equipment, allocate resources, and handle food claims within its authority as specified in the Defense Production Act (DPA) of 1950, as amended, when necessary to promote national defense. It was determined that food is a scarce and critical commodity essential to the national defense (including civil emergency preparedness and response). Unless its production, processing, storage, and wholesale distribution are regulated during times of emergencies, the national defense requirement for food and food production may not be met without creating hardship in the civilian marketplace. Applicants (Government agencies or private individuals with a role in emergency preparedness, response, and recovery functions) will request authorization from USDA to place a rating on a contract for items to support national defense activities. Priority rating request procedures and forms can be found on USDA's website. Applicants must supply, at time of request, their name, location, contact information, items for which the applicant is requesting assistance on, quantity, and delivery date. Applicants can submit the request by mail or fax. There are no changes to the burden hours since the last OMB approval.

For the following estimated total annual burden on respondents, the formula used to calculate the total burden hour is the estimated average time per responses hours multiplied by the estimated total annual responses.

*Estimate of Respondent Burden:* Public reporting burden for the information collection is estimated to average 30 minutes (0.50) per response.

*Respondents:* Individuals, businesses, and agencies with responsibilities for emergency preparedness and response.

*Estimated Annual Number of Respondents:* 100.

*Estimated Number of Responses per Respondent:* 0.95.

*Estimated Total Annual Responses:* 95.

*Estimated Average Time per Response:* 0.5 hours.

*Estimated Total Annual Burden on Respondents:* 50 hours.

We are requesting comments on all aspects of this information collection to help us to:

(1) Evaluate whether the collection of information is necessary for the proper performance of the functions of the FSA, including whether the information will have practical utility;

(2) Evaluate the accuracy of the FSA's estimate of burden including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility and clarity of the information to be collected;

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

All comments received in response to this notice, including names and addresses when provided, will be a matter of public record. Comments will be summarized and included in the submission for Office of Management and Budget approval.

**Steven Peterson,**

*Acting Administrator, Farm Service Agency.*

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## DEPARTMENT OF AGRICULTURE

### Rural Utilities Service

#### Cardinal-Hickory Creek 345-kV Transmission Line Project

**AGENCY:** Rural Utilities Service, USDA.

**ACTION:** Notice of availability of a draft environmental impact statement; notice of public meetings; and section 106 notification to the public.

**SUMMARY:** Notice is hereby given that the Rural Utilities Service (RUS) has prepared a Draft Environmental Impact Statement (EIS) to meet its responsibilities under the National Environmental Policy Act (NEPA) and environmental policies and procedures related to providing financial assistance

to Dairyland Power Cooperative (DPC). Further, in accordance with section 106 of the National Historic Preservation Act (NHPA) and pursuant to the regulations participation in the section 106 process and coordination with the National Environmental Policy Act, RUS is using its procedures for public involvement under NEPA to meet its responsibilities to solicit and consider the views of the public during the section 106 review for the proposed project. RUS would be providing financial assistance to DPC for its share in the construction of a proposed 345-kilovolt (kV) transmission line and associated infrastructure connecting the Hickory Creek Substation in Dubuque County, Iowa, with the Cardinal Substation in the Town of Middleton, Wisconsin (near Madison, Wisconsin). The Project also includes a new intermediate 345/138-kV substation near the Village of Montfort

in either Grant County or Iowa County, Wisconsin. The total length of the 345-kV transmission lines associated with the proposed project will be approximately 125 miles. DPC and the other project participants have identified proposed and alternate segments and locations for transmission lines and associated facilities and for the intermediate substation. Dairyland Power Cooperative is requesting RUS to provide financing for its portion of the proposed project. DPC is participating in the proposed project with two other utilities, American Transmission Company LLC, and ITC Midwest LLC (Utilities).

The purpose of the proposed project is to: Address reliability issues on the regional bulk transmission system, alleviate congestion that occurs in certain parts of the transmission system and remove constraints that limit the delivery of power, expand the access of

the transmission system to additional resources, increase the transfer capability of the electrical system between Iowa and Wisconsin, reduce the losses in transferring power and increase the efficiency of the transmission system, and respond to public policy objectives aimed at enhancing the nation's transmission system and to support the changing generation mix. A more detailed explanation of the purpose and need for the project can be found in the Draft EIS.

**DATES:** Written comments on this Draft EIS will be accepted for 60 calendar days following the publication of the U.S. Environmental Protection Agency's notice of receipt of the Draft EIS in the **Federal Register**. RUS will conduct six formal public meetings in the project area. A court reporter will be available to record agency and public comments.

Date	Location	Time	Venue
January 22, 2019	Peosta, IA	1:00–3:00 p.m.	Peosta Community Center, 7896 Burds Road, Peosta, IA 52068.
January 22, 2019	Guttenberg, IA	6:00–8:00 p.m.	Guttenberg Municipal Bldg., 502 First St., Guttenberg, IA 52052.
January 23, 2019	Cassville, WI	5:00–7:00 p.m.	Cassville Middle School Cafeteria, 715 E Amelia St., Cassville, WI 53806.
January 24, 2019	Dodgeville, WI	5:00–7:00 p.m.	Dodgeville Bowl Banquet Hall, 318 King St., Dodgeville, WI 53533.
January 28, 2019	Barneveld, WI	5:00–8:00 p.m.	Deer Valley Lodge, 401 West Industrial Drive, Barneveld, WI 53507.
January 29, 2019	Middleton, WI	5:00–8:00 p.m.	Madison Marriott West, 1313 John Q. Hammonds Drive, Middleton, WI 53562.

**ADDRESSES:** A copy of the Draft EIS may be viewed online at the following website: <https://www.rd.usda.gov/publications/environmental-studies/impact-statements/cardinal-%E2%80%93-hickory-creek-transmission-line> and Dairyland Power Cooperative, 3521 East Avenue South, La Crosse, WI 54602 and at 13 local libraries in the project area and the USFWS McGregor District Office in Prairie du Chien, WI.

**FOR FURTHER INFORMATION CONTACT:** To obtain copies of the Draft EIS, to request further participation or request consulting party status under section 106 of the NHPA or for further information, contact: Lauren Cusick or Dennis Rankin, Environmental Protection Specialist, USDA, Rural Utilities Service, 1400 Independence Avenue SW, Room 2244, Stop 1571, Washington, DC 20250–1571, by phone at (202) 720–1414 or email [Lauren.Cusick@usda.gov](mailto:Lauren.Cusick@usda.gov) or [Dennis.Rankin@usda.gov](mailto:Dennis.Rankin@usda.gov).

**SUPPLEMENTARY INFORMATION:** RUS is the lead agency for the federal

environmental review with cooperating and participating agencies as outlined in the Draft EIS. The first Notice of Intent (NOI) to Prepare an EIS and Hold Public Scoping Meeting was published in the **Federal Register** at 81 FR 71697, on October 18, 2016 to initiate a 30-day public scoping period. Four public scoping meetings for the EIS were held in the project area in October and November 2016, and the public comment was extended to 81 days and comments were accepted from October 18, 2016 through January 6, 2017. On November 22, 2016 RUS published a second NOI announcing a second round of public scoping meetings in December 2017. RUS issued a Scoping Report in May 2018.

The Draft EIS addresses the construction and operation of the proposed project, which, in addition to the 345-kV transmission line and associated infrastructure, includes the following facilities:

a. At the existing Cardinal Substation in Dane County, Wisconsin: A new 345-kV terminal within the substation;

b. At the new proposed Hill Valley Substation near the Village of Montfort, Wisconsin: A 10-acre facility with four 345-kV circuit breakers, one 345-kV shunt reactor, one 345-kV/138-kV autotransformer, and three 138-kV circuit breakers;

c. At the existing Eden Substation near the village of Montfort, Wisconsin: Transmission line protective relaying upgrades, ground grid improvements, and replacement of equipment within the Eden Substation;

d. Between the existing Eden Substation and the proposed Hill Valley Substation near the Village of Montfort, Wisconsin: A rebuild of the approximately 1-mile Hill Valley to Eden 138-kV transmission line;

e. At the existing Wyoming Valley Substation near Wyoming, Wisconsin: Ground grid improvements;

f. Between the existing Cardinal Substation and the proposed Hill Valley Substation: A new 50- to 53-mile (depending on the final route) 345-kV transmission line;

g. Between the proposed Hill Valley Substation and existing Hickory Creek

Substation: A new 50- to 70-mile (depending on the final route) 345-kV transmission line;

h. At the Mississippi River in Cassville, Wisconsin: A rebuild and possible relocation of the existing Mississippi River transmission line crossing to accommodate the new 345-kV transmission line and Dairyland's 161-kV transmission line, and which would be capable of operating at 345-kV/345-kV but will initially be operated at 345-kV/161-kV;

1. depending on the final route and the Mississippi River crossing locations:

i. A new 161-kV terminal and transmission line protective relaying upgrades within the existing Nelson Dewey Substation in Cassville, Wisconsin;

ii. a replaced or reinforced structure within the Stoneman Substation in Cassville, Wisconsin;

iii. multiple, partial, or complete rebuilds of existing 69-kV and 138-kV transmission lines in Wisconsin that would be collocated with the new 345-kV line;

i. At the existing Turkey River Substation in Dubuque County, Iowa: Two 161-/69-kV transformers, four 161-kV circuit breakers, and five 69-kV circuit breakers; and

j. At the existing Hickory Creek Substation in Dubuque County, Iowa: A new 345-kV terminal within the existing Hickory Creek Substation.

Among the alternatives addressed in the Draft EIS is the No Action alternative, under which the proposed project would not be undertaken. Additional alternatives addressed in the Draft EIS include six action alternatives connecting the Cardinal Station in Wisconsin with the Hickory Creek Station in Iowa. RUS has carefully studied public health and safety, environmental impacts, and engineering aspects of the proposed project.

RUS used input provided by government agencies, private organizations, and the public in the preparation of the Draft EIS. RUS will prepare a Final EIS that considers all comments received on the Draft EIS. Following the 30 calendar day comment period for the Final EIS, RUS will prepare a Record of Decision (ROD). Notices announcing the availability of the Final EIS and the ROD will be published in the **Federal Register** and in local newspapers.

In accordance with section 106 of the National Historic Preservation Act and its implementing regulation, "Protection of Historic Properties" (36 CFR part 800) and as part of its broad environmental review process, RUS must take into account the effect of the proposed

project on historic properties. Pursuant to 36 CFR 800.2(d)(3), RUS is using its procedures for public involvement under NEPA to meet its responsibilities to solicit and consider the views of the public during section 106 review. Any party wishing to participate more directly with RUS as a "consulting party" in section 106 review may submit a written request to the RUS contact provided in this notice.

The proposed project involves unavoidable impacts to wetlands and floodplains; this Notice of Availability also serves as a statement of no practicable alternatives to impacts on wetlands and floodplains, in accordance with Executive Orders 11990 and 11988, respectively.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with all relevant Federal, State and local environmental laws and regulations, and completion of the environmental review requirements as prescribed in the RUS Environmental Policies and Procedures (7 CFR part 1970).

Dated: November 8, 2018.

**Christopher A. McLean,**

*Assistant Administrator, Electric Programs, Rural Utilities Service.*

[FR Doc. 2018-26558 Filed 12-6-18; 8:45 am]

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## DEPARTMENT OF COMMERCE

### Census Bureau

#### Submission for OMB Review; Comment Request

The Department of Commerce will submit to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act.

*Agency:* U.S. Census Bureau.

*Title:* Annual Survey of Manufactures.

*OMB Control Number:* 0607-0449.

*Form Number(s):* MA-10000.

*Type of Request:* Reinstatement, with change of an expired collection.

*Number of Respondents:* 55,000.

*Average Hours per Response:* 3.5 hours.

*Burden Hours:* 192,500.

*Needs and Uses:* The Census Bureau is requesting a reinstatement with changes of the expired collection for the Annual Survey of Manufactures (ASM). The Census Bureau has conducted the ASM since 1949 to provide key measures of manufacturing activity during intercensal periods. In census years ending in "2" and "7," we mail and collect the ASM as part of the

Economic Census covering the Manufacturing Sector.

The Census Bureau allowed the previous clearance to lapse since ASM inquiries for survey year 2017 (collected in 2018) are cleared as part of the 2017 Economic Census (0607-0998). The Census Bureau is requesting reinstatement to continue annual collection of the ASM for survey years 2018, 2019, and 2020.

The ASM collects data on employment, payroll, hours, wages of production workers, value added by manufacture, cost of materials, value of shipments by North American Product Classification System (NAPCS) product code, inventories, cost of employer's fringe benefits, operating expenses, and expenditures for new and used plant and equipment. The Census Bureau tabulates and publishes data for most of these items by two-digit through six-digit North American Industry Classification System (NAICS) levels. The Census Bureau also publishes ASM data by state at the two-through four-digit NAICS levels.

Federal agencies use ASM data as benchmarks for their statistical programs, including the Federal Reserve Board's Index of Industrial Production and the Bureau of Economic Analysis' (BEA) National Income and Product Accounts. The Department of Energy relies on ASM estimates on the use of energy during production in the manufacturing sector. These data also are used as benchmark data for the Manufacturing Energy Consumption Survey, which is conducted for the Department of Energy by the Census Bureau. Within the Census Bureau, the ASM data are used to benchmark and reconcile monthly and quarterly estimates of manufacturing production and inventories.

The survey also provides valuable information to private companies, research organizations, and trade associations. Industry makes extensive use of the annual figures on NAPCS product shipments for market analysis, product planning, and investment planning. State development and planning agencies rely on ASM data for policymaking, planning, and administration.

The Census Bureau plans to make the following changes to the ASM data collection:

#### a. Elimination of the MA-10000(S)

The MA-10000(S) questionnaire will be eliminated. Historically, all locations of multiple-establishment firms and large single-establishment firms in the sample were asked to report on the MA-10000(L) questionnaire. The remaining