

888 First Street NE, Washington, DC 20426.

*Comment Date:* December 12, 2018.

Dated: November 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25919 Filed 11–27–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19–304–000.

*Applicants:* Alliance Pipeline L.P.

*Description:* § 4(d) Rate Filing: APL Waiver and Future Default Filing to be effective 12/20/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5083.

*Comments Due:* 5 p.m. ET 12/3/18.

*Docket Numbers:* RP19–305–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2018–11–20 BP 553076 to be effective 11/21/2018.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5092.

*Comments Due:* 5 p.m. ET 12/3/18.

*Docket Numbers:* RP19–306–000.

*Applicants:* Greylock Pipeline, LLC.

*Description:* eTariff filing per 1430: 501 G filing.

*Filed Date:* 11/20/18.

*Accession Number:* 20181120–5102.

*Comments Due:* 5 p.m. ET 11/26/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 21, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–25924 Filed 11–27–18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–534–000]

#### Notice of Availability of the Environmental Assessment for the Proposed Northern Natural Gas Company Northern Lights 2019 Expansion and Rochester Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northern Lights 2019 Expansion Project and the Rochester Project, proposed by Northern Natural Gas Company (Northern) in the above-referenced docket. Considering both projects, Northern requests authorization to construct, operate, and maintain new natural gas facilities in Carver, Freeborn, Hennepin, Le Sueur, Morrison, Mower, Olmsted, Rice, Steele, and Wright Counties, Minnesota, and to uprate the maximum allowable operating pressure (MAOP) of a line segment. The projects would allow Northern to provide 138,504 dekatherms per day of new firm natural gas transportation service to serve increased markets for industrial, commercial, and residential uses.

The EA assesses the potential environmental effects of the construction and operation of the Northern Lights 2019 Expansion Project and the Rochester Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Minnesota Pollution Control Agency participated as a cooperating agency in the preparation of the EA. A cooperating agency has jurisdiction by law or special expertise regarding environmental impacts involved with the proposal, and is involved in the NEPA analysis.

The proposed projects includes the following facilities (all located in Minnesota):

#### Rochester Project

- Approximately 12.6 miles of new 16-inch-diameter pipeline in Olmsted County;
- Increase of MAOP on an existing 8-mile-long segment of 16-inch-diameter pipeline in Freeborn and Mower Counties;
- A new town border station with receiver in Olmsted County;
- Relocation of a regulator from Freeborn to Mower County; and
- Appurtenant facilities including two valves and a pig launcher at milepost 0.0 of the Rochester Greenfield Lateral.

#### Northern Lights 2019 Project

- Approximately 10.0 miles of new 24-inch-diameter pipeline in Hennepin and Wright Counties;
- Approximately 4.3 miles of new 8-inch-diameter pipeline loop extension in Morrison County;
- Approximately 1.6 miles of new 6-inch-diameter pipeline looping in Le Sueur County;
- Approximately 3.1 miles of new 24-inch-diameter pipeline extension in Carver County;
- Aa new 11,153-horsepower (hp) compressor station in Carver County;
- Aa additional 15,900 hp of compression at the existing Faribault Compressor Station in Rice County;
- An additional 15,900 hp of compression at the existing Owatonna Compressor Station in Steele County; and
- Appurtenant facilities including valves, pig launchers, and pig receivers.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project areas. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP18–534). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov)