

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 16, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-25754 Filed 11-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-13-000]

Algonquin Gas Transmission, LLC; Notice of Application

Take notice that on November 5, 2018, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, Texas 77056, filed an application pursuant to section 7(b) and 7(c) of the Natural Gas Act (NGA) and the Commission's regulations seeking authorization to replace its existing Yorktown metering and regulation (M&R) station located in Westchester County, New York, with upgraded facilities for additional operation flexibility and reliability on its system. Algonquin states the project will be fully reimbursed by Consolidated Edison Company of New York, Inc., all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Lisa A. Connolly, Director, Rates and Certificates, Algonquin Gas Transmission, LLC, P.O. Box 1642, Houston, Texas 77251, by telephone at (713) 627-4102, by fax at (713) 627-5947, or by email at lisa.connolly@enbridge.com.

Specifically, Algonquin states that the proposed construction will include the

(i) installation and subsequent removal of temporary bypass facilities, (ii) removal and replacement of the station building and housed facilities including two ultrasonic meters, one low flow meter, a flow control valve, and regulation facilities, (iii) replacement of the existing gas-fired heater. The proposed project will increase capacity on Algonquin's system to 31,200 Dekatherms per day. Algonquin states the replacement and upgrade of the metering facilities is anticipated to begin in the spring of 2020, with the completion of the meter replacement and facility upgrade by the fall of 2020.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to

participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) (18 CFR 385.214(d)(1)) of the Commission's Rules and Regulations.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern time on December 11, 2018.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at P 50 (2018).

Dated: November 20, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-25806 Filed 11-26-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-286-000.

Applicants: Rager Mountain Storage Company LLC.

Description: § 4(d) Rate Filing; RMSC's Clean-Up Filing—November 2018 to be effective 12/15/2018.

Filed Date: 11/14/18.

Accession Number: 20181114-5025.

Comments Due: 5 p.m. ET 11/26/18.

Docket Numbers: RP19-287-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing; Equitrans' Clean-Up Filing—November 2018 to be effective 10/1/2018.

Filed Date: 11/14/18.

Accession Number: 20181114-5032.

Comments Due: 5 p.m. ET 11/26/18.

Docket Numbers: RP19-288-000.

Applicants: Elba Express Company, L.L.C.

Description: § 4(d) Rate Filing; Shell Negotiated Rate 11/28/18 to be effective 11/28/2018.

Filed Date: 11/14/18.

Accession Number: 20181114-5096.

Comments Due: 5 p.m. ET 11/26/18.

Docket Numbers: RP19-289-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing; Offer and Petition for Approval of Settlement to be effective 1/1/2019.

Filed Date: 11/14/18.

Accession Number: 20181114-5130.

Comments Due: 5 p.m. ET 11/26/18.

Docket Numbers: RP19-290-000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Compliance filing Annual Report on Operational Transactions 2018.

Filed Date: 11/15/18.

Accession Number: 20181115-5012.

Comments Due: 5 p.m. ET 11/27/18.

Docket Numbers: RP19-291-000.

Applicants: Discovery Gas

Transmission LLC.

Description: § 4(d) Rate Filing; 2019 HMRE Surcharge Filing to be effective 1/1/2019.

Filed Date: 11/15/18.

Accession Number: 20181115-5047.

Comments Due: 5 p.m. ET 11/27/18.

Docket Numbers: RP19-292-000.

Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing; Gas Quality and Pressure to be effective 12/15/2018.

Filed Date: 11/15/18.

Accession Number: 20181115-5069.

Comments Due: 5 p.m. ET 11/27/18.

Docket Numbers: RP19-293-000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing; 20181115 Negotiated Rates to be effective 11/1/2018.

Filed Date: 11/15/18.

Accession Number: 20181115-5102.

Comments Due: 5 p.m. ET 11/27/18.

Docket Numbers: RP19-294-000.

Applicants: Centra Pipelines Minnesota Inc.

Description: eTariff filing per 1430: Extension of time to be effective 12/31/9998.

Filed Date: 11/15/18.

Accession Number: 20181115-5109.

Comments Due: 5 p.m. ET 11/19/18.

Docket Numbers: RP19-295-000.

Applicants: EOG Resources, Inc., EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc.

Description: Request for Temporary Waiver, et al. of EOG Resources, Inc., et al. under RP19-295.

Filed Date: 11/15/18.

Accession Number: 20181115-5131.

Comments Due: 5 p.m. ET 11/23/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: November 16, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-3-000]

Gulf South Pipeline, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Petal III Compression Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Petal III Compression Project involving construction and operation of facilities by Gulf South Pipeline Company, LP (Gulf South) in Forrest County, Mississippi. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 20, 2018.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on October 9, 2018, you will need to file those comments in Docket