

17. Reports on Recent Oil Market and Policy Developments in IEA Countries
18. Update on the Current Oil Market Situation: Followed by Q&A
19. Presentation: "Update on the implementation of the International Maritime Organisation's 2020 fuel specifications" followed by Q&A
20. Presentation: On "substitute Producer Economies" followed by Q&A
21. Presentation: Long term oil market outlook—Chevron, followed by Q&A
22. Presentation: "Uncertainty and Prosperity: A View from Unipec," followed by Q&A
23. Presentation: "World Energy Investment 2018" followed by Q&A
24. Presentation: "Russian oil perspective" followed by Q&A
25. Other Business:
  - Tentative schedule of the next SOM meeting: 21 March 2019, Location TBC

Representatives of the Directorate-General for Competition of the European Commission and representatives of members of the IEA Group of Reporting Companies may attend the meeting as observers. The meeting will also be open to representatives of the Secretary of Energy, the Secretary of State, the Attorney General, and the Federal Trade Commission severally, to any United States Government employee designated by the Secretary of Energy, and to the representatives of Committees of the Congress.

Signed in Washington, DC, November 16, 2018.

**Thomas Reilly,**

*Assistant General Counsel for International and National Security Programs.*

[FR Doc. 2018-25526 Filed 11-21-18; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR19-7-000]

#### CITGO Petroleum Corporation v. Colonial Pipeline Company; Notice of Complaint

Take notice that on November 15, 2018, pursuant to sections 13(1), 15(1) and 15(7) of the Interstate Commerce Act (ICA),<sup>1</sup> Rules 211 and 214 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,<sup>2</sup> and sections 343.2, 343.3, and 385.206 of the

Commission's Procedural Rules Applicable to Oil Pipeline proceedings,<sup>3</sup> CITGO Petroleum Corporation (Complainant) filed a formal complaint against Colonial Pipeline Company (Respondent) alleging that the Respondent's untariffed increase of a product loss allocation rate is unlawful under sections 6, 13, and 15 of the ICA, as more fully explained in the complaint.

The Complainant states that a copy of the complaint was served on the contacts for the Respondent listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on December 5, 2018.

Dated: November 15, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-25464 Filed 11-21-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2972-027]

#### City of Woonsocket; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2972-027.

c. *Date filed:* November 1, 2018.

d. *Applicant:* City of Woonsocket, Rhode Island (City).

e. *Name of Project:* Woonsocket Falls Project.

f. *Location:* On the Blackstone River in the City of Woonsocket, Providence County, Rhode Island. The project diverts water from the impoundment created by the U.S. Army Corps of Engineers' (Corps) Woonsocket Falls Dam; however, there are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Michael Debrouse, City of Woonsocket, Engineering, 169 Main Street, Woonsocket, RI 02895; (401) 767-9213.

i. *FERC Contact:* Patrick Crile, (202) 502-8042 or [Patrick.Crile@ferc.gov](mailto:Patrick.Crile@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

<sup>1</sup> 49 App. U.S.C. 15(1) and 15(7) (1988).

<sup>2</sup> 18 CFR 385.211 and 385.214.

<sup>3</sup> 18 CFR 343.3.

l. Deadline for filing additional study requests and requests for cooperating agency status: December 31, 2018.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2972–027.

m. The application is not ready for environmental analysis at this time.

n. The City electronically filed the application with the Commission after the close of business on October 31, 2018. Pursuant to 18 CFR 385.2001(a)(2), any document received after regular business hours is considered filed on the next regular business day. By this notice, the requirement under 18 CFR 16.20(c) to file the subsequent license application at least 24 months before the expiration of the existing license (*i.e.*, no later than October 31, 2018) is waived.

o. The Woonsocket Falls Project utilizes water from the impoundment created by the Corps’ Woonsocket Falls Dam, and consists of: (1) A 14-foot-wide, 20.5-foot-high concrete intake structure located about 60 feet upstream of the Woonsocket Falls Dam and fitted with a 12-foot-wide, 18-foot-high steel trash rack having 3.5-inch clear bar spacing; (2) a 275-foot long, 12-foot-wide, 10-foot-high concrete penstock; (3) a 65-foot-long, 25-foot-wide, 20-foot-high concrete powerhouse containing one adjustable blade turbine-generator unit with an authorized capacity of 1,200 kilowatts; (4) a 50-foot-long, 12.5-foot-diameter steel draft tube; (5) an approximately 50-foot-long, 20-foot-wide, 15-foot-deep tailrace; (6) a 35-foot-long 4.16 kilovolt (kV) generator lead line, a 4.16/13.8-kV step-up transformer, a 1,200-foot-long, and a 13.8-kV transmission line connecting the project generator to the regional grid; and (7) appurtenant facilities.

The project bypasses approximately 360 feet of the Blackstone River and there is currently no required minimum instream flow for the bypassed reach. However, the City operates the project in a run-of-river (ROR) mode and voluntarily maintains a minimum flow of 20 cubic feet per second (cfs) over the crest of the dam to the bypassed reach using an automatic pond level

controller. The Woonsocket Falls project has an average annual generation of approximately 4,580 megawatt-hours.

The City proposes to: (1) Continue operating the project in a ROR mode; (2) provide a year-round minimum flow of 20 cfs into the bypassed reach; (3) provide upstream eel passage at the project; and (4) implement targeted nighttime turbine shutdowns to facilitate downstream eel passage.

p. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) .....	January 2019.
Request Additional Information .....	January 2019.
Issue Acceptance Letter .....	April 2019.
Issue Scoping Document 1 for comments .....	May 2019.
Request Additional Information (if necessary) .....	July 2019.
Issue Scoping Document 2 .....	August 2019.
Issue Notice of Ready for Environmental Analysis .....	August 2019.
Issue Notice of Availability of Environmental Assessment .....	February 2020.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: November 15, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018–25472 Filed 11–21–18; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 1235–017]**

**City of Radford; Notice of Availability of Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a subsequent license for the Municipal Hydroelectric Project, located on the Little River, near the City of Radford, in Montgomery and Pulaski Counties, Virginia, and has prepared an Environmental Assessment (EA) for the project.

The EA contains staff’s analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/>