

bullet point to read, “You must complete the electronic submission of your Application by 4:30 p.m., Eastern Time, on November 30, 2018.”

**Program Authority:** 34 CFR 668.164(d)(3); 20 U.S.C. 1018.

**VII. Other Information**

**Accessible Format:** Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotope, or compact disc) on request to the Project Advisors listed under **FOR FURTHER INFORMATION CONTACT** in this Notice.

**Electronic Access to This Document:** The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations via the Federal Digital System at: [www.gpo.gov/fdsys](http://www.gpo.gov/fdsys). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: October 30, 2018.

**James F. Manning,**  
*Acting Chief Operating Officer, Federal Student Aid.*

[FR Doc. 2018-24049 Filed 11-1-18; 8:45 am]

**BILLING CODE 4000-01-P**

**DEPARTMENT OF ENERGY**

**Notice of 229 Boundary Revision at the Paducah Gaseous Diffusion Plant**

**AGENCY:** Office of Environmental Management, Portsmouth/Paducah Project Office, U.S. Department of Energy (DOE).

**ACTION:** Notice of revision of boundary locations at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky.

**SUMMARY:** Notice is hereby given that the U.S. Department of Energy, pursuant to the Atomic Energy Act of 1954, as amended, prohibits the unauthorized entry and the unauthorized introduction of weapons or dangerous materials into or upon the facilities of the Paducah Gaseous Diffusion Plant, located in McCracken County, Kentucky, of the

United States Department of Energy. The facilities are described in this notice.

**DATES:** This action is effective on November 2, 2018.

**FOR FURTHER INFORMATION CONTACT:**

Robert E. Edwards, III, Portsmouth/Paducah Project Office Manager, 1017 Majestic Drive, Suite 200, Lexington, KY 40513, Telephone: (859) 219-4000, Facsimile: (859) 219-4099.

George Hellstrom, Portsmouth/Paducah Project Office Lead Counsel, 2017 Majestic Drive, Suite 200, Lexington, KY 40513, Telephone: (859) 219-4000, Facsimile: (859) 219-4009.

**SUPPLEMENTARY INFORMATION:** Public notice of the section 229 boundary of the Paducah Gaseous Diffusion Plant was initially made in the **Federal Register** notice published October 19, 1965 (30 FR 13287). The boundary was revised on May 7, 1980 (45 FR 30106). The boundary was revised in its entirety on January 23, 2012 (77 FR 3255).

Pursuant to section 229 of the Atomic Energy Act, as implemented by DOE regulations at 10 CFR part 860 (28 FR 8400, Aug. 26, 1963), the amendment by substitution of the following description language for the entirety of the former descriptions are made. DOE regulations prohibit the unauthorized entry (10 CFR 860.3) and the unauthorized introduction of weapons or dangerous materials (10 CFR 860.4) into or upon the facilities.

1. The DOE installation known as the Paducah Gaseous Diffusion Plant located in McCracken County, KY, approximately 6,000 feet North of Woodville Road (State Route 725) and approximately 6,300 feet West of Metropolis Lake Road. The primary security interest area, including a buffer area, totals approximately 1,223 acres with boundary coordinates as follows:

Longitude	Latitude
1. 88 49'23.00" W .....	37 05'39.09" N
2. 88 49'16.19" W .....	37 05'54.36" N
3. 88 49'06.21" W .....	37 06'15.89" N
4. 88 49'08.81" W .....	37 06'16.70" N
5. 88 49'08.65" W .....	37 06'17.04" N
6. 88 49'05.87" W .....	37 06'16.77" N
7. 88 49'04.15" W .....	37 06'20.34" N
8. 88 49'04.71" W .....	37 06'20.94" N
9. 88 49'04.06" W .....	37 06'21.36" N
10. 88 49'06.53" W .....	37 06'25.26" N
11. 88 49'04.41" W .....	37 06'26.14" N
12. 88 49'04.31" W .....	37 06'26.57" N
13. 88 49'02.98" W .....	37 06'28.80" N
14. 88 49'07.16" W .....	37 06'31.57" N
15. 88 49'09.40" W .....	37 06'33.23" N
16. 88 49'12.68" W .....	37 06'37.41" N
17. 88 49'18.81" W .....	37 06'35.97" N
18. 88 49'21.65" W .....	37 06'38.22" N
19. 88 49'22.07" W .....	37 06'39.28" N
20. 88 49'23.80" W .....	37 06'41.71" N

Longitude	Latitude
21. 88 49'24.00" W .....	37 06'42.71" N
22. 88 49'25.69" W .....	37 06'42.58" N
23. 88 49'26.88" W .....	37 06'40.73" N
24. 88 49'33.85" W .....	37 06'39.83" N
25. 88 49'34.95" W .....	37 06'42.84" N
26. 88 49'34.49" W .....	37 06'47.83" N
27. 88 49'38.46" W .....	37 06'47.51" N
28. 88 49'38.42" W .....	37 06'47.29" N
29. 88 49'41.19" W .....	37 06'47.08" N
30. 88 49'41.27" W .....	37 06'47.87" N
31. 88 49'41.20" W .....	37 06'59.58" N
32. 88 49'40.99" W .....	37 07'00.22" N
33. 88 49'40.32" W .....	37 07'00.59" N
34. 88 49'39.13" W .....	37 07'00.62" N
35. 88 49'38.24" W .....	37 07'02.65" N
36. 88 49'37.15" W .....	37 07'04.49" N
37. 88 49'36.13" W .....	37 07'18.14" N
38. 88 49'36.05" W .....	37 07'05.24" N
39. 88 49'31.45" W .....	37 07'15.32" N
40. 88 49'28.22" W .....	37 07'14.28" N
41. 88 49'24.37" W .....	37 07'18.14" N
42. 88 49'18.00" W .....	37 07'23.87" N
43. 88 49'12.03" W .....	37 07'29.10" N
44. 88 49'10.93" W .....	37 07'28.80" N
45. 88 49'10.83" W .....	37 07'29.01" N
46. 88 49'07.20" W .....	37 07'27.90" N
47. 88 49'05.43" W .....	37 07'29.64" N
48. 88 49'04.49" W .....	37 07'29.37" N
49. 88 49'03.97" W .....	37 07'27.53" N
50. 88 49'04.03" W .....	37 07'27.31" N
51. 88 47'55.88" W .....	37 07'07.10" N
52. 88 48'04.24" W .....	37 06'48.69" N
53. 88 47'56.92" W .....	37 06'46.40" N
54. 88 47'59.23" W .....	37 06'41.61" N
55. 88 47'58.75" W .....	37 06'40.24" N
56. 88 48'00.32" W .....	37 06'37.13" N
57. 88 48'01.80" W .....	37 06'35.13" N
58. 88 48'08.63" W .....	37 06'19.96" N
59. 88 48'13.94" W .....	37 06'09.21" N
60. 88 48'15.14" W .....	37 06'07.07" N
61. 88 48'18.10" W .....	37 06'03.60" N
62. 88 48'19.51" W .....	37 06'02.37" N
63. 88 48'22.67" W .....	37 06'00.21" N
64. 88 48'25.72" W .....	37 05'58.77" N
65. 88 48'27.44" W .....	37 05'58.17" N
66. 88 48'31.44" W .....	37 05'57.06" N
67. 88 48'33.22" W .....	37 05'56.61" N
68. 88 48'40.03" W .....	37 05'55.16" N
69. 88 48'49.99" W .....	37 05'54.67" N
70. 88 49'12.69" W .....	37 05'53.89" N
71. 88 49'13.11" W .....	37 05'49.69" N
72. 88 49'14.58" W .....	37 05'49.69" N
73. 88 49'19.82" W .....	37 05'38.16" N

2. The DOE landfill installation located North of Item 1 above and consisting of approximately 106 acres with boundary coordinates as follows:

Longitude	Latitude
1. 88 48'08.48" W .....	37 07'31.38" N
2. 88 47'56.04" W .....	37 07'59.86" N
3. 88 47'36.01" W .....	37 07'54.07" N
4. 88 47'42.98" W .....	37 07'41.01" N
5. 88 47'45.64" W .....	37 07'41.75" N
6. 88 47'51.21" W .....	37 07'29.78" N
7. 88 47'54.79" W .....	37 07'27.17" N

This revised boundary replaces the property description contained in the **Federal Register** notice published January 23, 2012 (77 FR 3255).

Issued in Lexington, KY, this 11th day of October 2018.

**Robert E. Edwards, III,**  
 Manager, Portsmouth/Paducah Project Office.  
 [FR Doc. 2018-24029 Filed 11-1-18; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC19-3-000]

**Commission Information Collection Activities (FERC-546); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-546 (Certificated Rate Filings: Gas Pipeline Rates).

**DATES:** Comments on the collection of information are due January 2, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19-3-000) by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-546, Certificated Rate Filings: Gas Pipeline Rates.

*OMB Control No.:* 1902-0155.

*Type of Request:* Three-year extension of the FERC-546 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The requirements of the FERC-546 information collection are contained within the Commission's regulations in 18 CFR parts 154.7, 154.202, 154.204-154.208, 154.602-154.603, 284.501-284.505, and 154.4. The Commission reviews the FERC-546 materials to decide whether to approve rates and tariff changes associated with an application for a certificate under Natural Gas Act (NGA) section 7(c). Additionally, FERC reviews FERC-546

materials in NGA section 4(f), storage applications, to evaluate an applicant's market power and determine whether to grant market-based rate authority to the applicant. The Commission uses the information in FERC-546 to monitor jurisdictional transportation, natural gas storage, and unbundled sales activities of interstate natural gas pipelines and Hinshaw<sup>1</sup> pipelines. In addition to fulfilling the Commission's obligations under the NGA, the FERC-546 enables the Commission to monitor the activities and evaluate transactions of the natural gas industry, ensure competitiveness, and improve efficiency of the industry's operations. In summary, the Commission uses the information to:

- Ensure adequate customer protections under NGA section 4(f);
- Review rate and tariff changes filed under NGA section 7(c) for certification of natural gas pipeline transportation and storage services;
- Provide general industry oversight; and
- Supplement documentation during the pipeline audits process.

Failure to collect this information would prevent the Commission from monitoring and evaluating transactions and operations of jurisdictional pipelines and performing its regulatory functions.

*Type of Respondents:* Jurisdictional pipeline companies and storage operators.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates the annual reporting burden and cost for the information collection as:

**FERC-546 (CERTIFICATED RATE FILINGS: GAS PIPELINE RATES)**

	Annual number of respondents	Annual number of responses per respondent	Total number of responses (rounded)	Average burden and cost per response <sup>3</sup> (rounded)	Total annual burden hours and total annual cost (rounded)	Cost per respondent (\$) (rounded)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Pipeline Certificate Filings and Storage Applications.	51	<sup>4</sup> 1.471	75	500 hrs.; \$40,000 .....	37,500 hrs.; \$3,000,000 .....	<sup>5</sup> \$58,824

<sup>1</sup> Hinshaw pipelines are those that receive all out-of-state gas from entities within or at the boundary of a state if all the natural gas so received is ultimately consumed within the state in which it is received, 15 U.S.C. 717(c). Congress concluded that Hinshaw pipelines are "matters primarily of local concern," and so are more appropriately regulated by pertinent state agencies rather than by FERC. The Natural Gas Act section 1(c) exempts Hinshaw pipelines from FERC jurisdiction. A Hinshaw pipeline, however, may apply for a FERC certificate to transport gas outside of state lines.

<sup>2</sup> "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>3</sup> The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017, for positions involved in the reporting and recordkeeping requirements. These figures include salary ([https://www.bls.gov/oes/current/naics2\\_22.htm](https://www.bls.gov/oes/current/naics2_22.htm)) and benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

Electrical Engineer (Occupation Code: 17-2071; \$66.90/hour)  
 Management Analyst (Occupation Code: 13-1111; \$63.32/hour)  
 Accounting (Occupation Code: 13-2011; \$56.59/hours)

Computer and Mathematical (Occupation Code: 15-0000; \$63.25/hour)  
 Legal (Occupation Code: 23-0000; \$143.68/hour)

The average hourly cost (salary plus benefits) is calculated weighting each of the previously mentioned wage categories as follows: \$66.90/hour (0.4) + \$63.32/hour (0.2) + \$56.59/hour (0.1) + \$63.25/hour (0.1) + \$143.68/hour (0.2) = \$80.14/hour. The Commission rounds this figure to \$80/hour.

<sup>4</sup> This figure was calculated by dividing the total number of responses (75) by the total number of respondents (51). The resulting figure was then rounded to the nearest thousandth place.

<sup>5</sup> Rounded from \$58,823.53.