

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC19-1-000]

**Commission Information Collection Activities (FRC-732); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-732, (Electric Rate Schedules and Tariffs: Long-Term Firm Transmission Rights in Organized Electricity Markets).

**DATES:** Comments on the collection of information are due December 24, 2018.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19-1-000) by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**  
*Title:* FERC-732, Electric Rate Schedules and Tariffs: Long-Term Firm Transmission Rights in Organized Electricity Markets.

*OMB Control No.:* 1902-0245.  
*Type of Request:* Three-year extension of the FERC-732 information collection requirement with no changes to the current reporting requirements.

*Abstract:* 18 CFR part 42 provides the reporting requirements of FERC-732 as they pertain to long-term transmission rights. To implement section 1233<sup>1</sup> of the Energy Policy Act of 2005 (EPA 2005),<sup>2</sup> the Commission requires each transmission organization that is a public utility with one or more

organized electricity markets to make available long-term firm transmission rights that satisfy each of the Commission's guidelines.<sup>3</sup>

The FERC-732 regulations require that transmission organizations (that are public utilities with one or more organized electricity markets) choose one of two ways to file:

- File tariff sheets making long-term firm transmission rights available that are consistent with each of the guidelines established by FERC.
- File an explanation describing how their existing tariffs already provide long-term firm transmission rights that are consistent with the guidelines.

Additionally, the Commission requires each transmission organization to make its transmission planning and expansion procedures and plans available to the public.

FERC-732 enables the Commission to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the FPA, the Department of Energy Organization Act (DOE Act), and EPCA 2005.

*Type of Respondents:* Public utility with one or more organized electricity markets.

*Estimate of Annual Burden:*<sup>4</sup> The Commission estimates the total burden and cost<sup>5</sup> for this information collection as follows.

**FERC-732, ELECTRIC RATE SCHEDULES AND TARIFFS—LONG-TERM FIRM TRANSMISSION RIGHTS IN ORGANIZED ELECTRICITY MARKETS**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(3) * (4) * (5)	(5) ÷ (1)
Public utility with one or more organized electricity markets.	1	1	1	1,180 hrs.; \$93,220 .....	\$93,220

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility

and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 17, 2018.  
**Kimberly D. Bose,**  
*Secretary.*  
[FR Doc. 2018-23112 Filed 10-22-18; 8:45 am]  
**BILLING CODE 6717-01-P**

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR19-2-000]

**EPIC Crude Pipeline, LP; Notice of Petition for Declaratory Order**

Take notice that on October 10, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's

<sup>5</sup> FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2018 FERC average annual salary plus benefits (\$164,820/year or \$79/hour).

<sup>1</sup> 16 U.S.C. 824.

<sup>2</sup> 6 U.S.C. 824Q.

<sup>3</sup> 18 CFR 42.1(d).

<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to

(Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2018), EPIC Crude Pipeline, LP (EPIC Crude), filed a petition for declaratory order seeking approval of the overall tariff and rate structure, terms of service, and open season procedures for a new 730-mile pipeline system that will originate in Orla, Texas and transport crude petroleum produced in the Permian Basin to points of interconnection with terminals located in Orla, Saragosa, Crane, Wink, Midland, Helen, and Gardendale, Texas as well as the Port of Corpus Christi, which will provide export access, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on November 16, 2018.

Dated: October 16, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-23119 Filed 10-22-18; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER19-117-000]

#### Innovative Solar 54, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Innovative Solar 54, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 6, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 17, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018-23129 Filed 10-22-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6115-015]

#### Pyrites Hydroelectric Project; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 6115-015.

c. *Date Filed:* August 31, 2018.

d. *Submitted By:* Pyrites Hydro, LLC.

e. *Name of Project:* Pyrites Hydroelectric Project.

f. *Location:* On the Grass River, a tributary to the St. Lawrence River, near the Town of Canton in St. Lawrence County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Mr. Kevin M. Webb, Hydro Licensing Manager, Pyrites Hydro, LLC, 100 Brickstone Square, Suite 300, Andover, MA 01810, (978) 935-6039; email—[kevin.webb@enel.com](mailto:kevin.webb@enel.com).

i. *FERC Contact:* Chris Millard at (202) 502-8256; or email at [christopher.millard@ferc.gov](mailto:christopher.millard@ferc.gov).

j. Pyrites Hydro, LLC filed a request to use the Traditional Licensing Process on August 31, 2018 and provided public notice of the request on August 31, 2018. In a letter dated October 17, 2018, the Director of the Division of Hydropower Licensing approved Pyrites Hydro, LLC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are