

employees at least the federal minimum wage (currently \$7.25 an hour) for all hours worked, and overtime premium pay of not less than one and one-half times the employee's regular rate of pay for any hours worked over 40 in a workweek. The FLSA exempts from both minimum wage and overtime protection "any employee employed in a bona fide executive, administrative, or professional capacity" and delegates to the Secretary of Labor the power to define and delimit these terms through regulation.

DATES: The date, location, and time for the public listening session is listed below: October 17, 2018, Washington, DC, 10 a.m.–12 p.m.

Members of the public may attend this listening session in person up to the seating capacity of the room. The Department will not attempt to achieve a consensus view in this listening session, but rather is interested in hearing the views and ideas of participants.

ADDRESSES: To obtain specific location details and register to attend, please visit this link: <https://www.eventbrite.com/e/overtime-rule-listening-session-tickets-50661020476>.

FOR FURTHER INFORMATION CONTACT:

Stephen Davis, Listening Session Coordinator, Division of Regulations, Legislation, and Interpretation, Wage and Hour Division, U.S. Department of Labor, Room S-3502, 200 Constitution Avenue NW, Washington, DC 20210; telephone: (202) 693-0406 (this is not a toll-free number). Copies of this notice may be obtained in alternative formats (Large Print, Braille, Audio Tape, or Disc), upon request, by calling (202) 693-0023 (not a toll-free number). TTY/TTD callers may dial toll-free (877) 889-5627 to obtain information or request materials in alternative formats.

SUPPLEMENTARY INFORMATION: On July 26, 2017, the Department of Labor published a Request for Information (RFI), *Defining and Delimiting the Exemptions for Executive, Administrative, Professional, Outside Sales and Computer Employees*. See 82 FR 34616. The RFI was one opportunity for the public to provide information to aid the Department in formulating a proposal to revise the white collar exemption regulations. Public listening sessions provide further opportunity for the public to provide input on issues related to the salary level test, such as:

1. What is the appropriate salary level (or range of salary levels) above which the overtime exemptions for bona fide executive, administrative, or

professional employees may apply? Why?

2. What benefits and costs to employees and employers might accompany an increased salary level? How would an increased salary level affect real wages (e.g., increasing overtime pay for employees whose current salaries are below a new level but above the current threshold)? Could an increased salary level reduce litigation costs by reducing the number of employees whose exemption status is unclear? Could this additional certainty produce other benefits for employees and employers?

3. What is the best methodology to determine an updated salary level? Should the update derive from wage growth, cost-of-living increases, actual wages paid to employees, or some other measure?

4. Should the Department more regularly update the standard salary level and the total-annual-compensation level for highly compensated employees? If so, how should these updates be made? How frequently should updates occur? What benefits, if any, could result from more frequent updates?

Dated: September 28, 2018.

Robert Waterman,

Senior Compliance Specialist, Division of Regulations, Legislation and Interpretation.

[FR Doc. 2018-21521 Filed 10-2-18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R09-OAR-2018-0559; FRL-9984-80—Region 9]

Air Plan Approval; California; Feather River Air Quality Management District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve a revision to the Feather River Air Quality Management District (FRAQMD) portion of the California State Implementation Plan (SIP). This revision concerns emissions of oxides of nitrogen (NO_x) from natural gas-fired water heaters, small boilers, and process heaters. We are proposing to approve a local rule to regulate these emission sources under the Clean Air Act (CAA or the Act). We are taking comments on this proposal and plan to follow with a final action.

DATES: Any comments must arrive by November 2, 2018.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R09-OAR-2018-0559, at <https://www.regulations.gov>. For comments submitted at [Regulations.gov](https://www.regulations.gov), follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from [Regulations.gov](https://www.regulations.gov). The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (i.e. on the web, cloud, or other file sharing system). For additional submission methods, please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www.epa.gov/dockets/commenting-epa-dockets>.

FOR FURTHER INFORMATION CONTACT:

Robert Schwartz, EPA Region IX, (415) 972-3286, schwartz.robert@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document, "we," "us" and "our" refer to the EPA.

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I. The State's Submittal

A. What rule did the State submit?

Table 1 lists the rule addressed by this proposal with the dates that it was adopted by the local air agency and submitted by the California Air Resources Board (CARB).

TABLE 1—SUBMITTED RULE

Local agency	Rule number	Rule title	Adopted	Submitted
FRAQMD	3.23	Natural Gas-Fired Water Heaters, Small Boilers, And Process Heaters.	10/03/2016	05/08/2017

On November 1, 2017, the EPA determined that the submittal for FRAQMD Rule 3.23 met the completeness criteria in 40 CFR part 51 Appendix V, which must be met before formal EPA review.

B. Are there other versions of this rule?

There are no previous versions of Rule 3.23 in the SIP.

C. What is the purpose of the submitted rule?

Emissions of oxides of nitrogen (NO_x) contribute to ground-level ozone, smog and particulate matter, which harm human health and the environment. Section 110(a) of the CAA requires states to submit regulations that control NO_x emissions. Rule 3.23 limits NO_x emissions in the FRAQMD from natural gas-fired water heaters, small boilers, and process heaters rated 0.075 MM¹ to 1 MM Btu/hr². The EPA's technical support document (TSD) has more information about this rule.

II. The EPA's Evaluation and Action

A. How is the EPA evaluating the rule?

SIP rules must be enforceable (see CAA section 110(a)(2)), must not interfere with applicable requirements concerning attainment and reasonable further progress or other CAA requirements (see CAA section 110(l)), and must not modify certain SIP control requirements in nonattainment areas without ensuring equivalent or greater emissions reductions (see CAA section 193).

Generally, SIP rules must require Reasonably Available Control Measures/Reasonably Available Control Technology (RACM/RACT) for each major source of NO_x in ozone nonattainment areas classified as moderate or above (see CAA sections 182(b)(2) and 182(f)). 40 CFR 81.305 describes FRAQMD as regulating a portion of the Sacramento Metro Area nonattainment area classified as Severe for the 1997 and 2008 8-hour ozone National Ambient Air Quality Standards (NAAQS). The rest of FRAQMD is designated as unclassifiable/attainment. Rule 3.23 regulates area sources that are

too small to exceed the major source threshold of 25 tons per year for Severe ozone nonattainment areas (see CAA 182(d) and (f)) and is therefore not subject to major source ozone RACT requirements. Nonetheless, FRAQMD must implement all RACM/RACT for NO_x necessary to demonstrate attainment as expeditiously as practicable and to meet any reasonable further progress (RFP) requirements (CAA 172(c)(1), 40 CFR 51.912(d), 51.1112(c)).

Guidance and policy documents that we used to evaluate enforceability, revision/relaxation and rule stringency requirements for the applicable criteria pollutants include the following:

1. "State Implementation Plans; General Preamble for the Implementation of Title I of the Clean Air Act Amendments of 1990," 57 FR 13498 (April 16, 1992); 57 FR 18070 (April 28, 1992).
2. "Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations," EPA, May 25, 1988 (the Bluebook, revised January 11, 1990).
3. "Guidance Document for Correcting Common VOC & Other Rule Deficiencies," EPA Region 9, August 21, 2001 (the Little Bluebook).
4. "State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule," (the NO_x Supplement), 57 FR 55620, November 25, 1992.
5. "Alternative Control Techniques Document—NO_x Emissions from Industrial/Commercial/Institutional (ICI) Boilers", US EPA 453/R-94-022 (March 1994).
6. "Alternative Control Techniques Document—NO_x Emissions from Process Heaters (Revised)" (EPA-453/R-93-034 1993/09).
7. "Determination of Reasonably Available Control Technology and Best Available Retrofit Control Technology for Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters" (California Air Resources Board, July 18, 1991).

B. Does the Rule Meet the Evaluation Criteria?

This rule is consistent with CAA requirements and relevant guidance regarding enforceability, RACT, and SIP

revisions. The TSD has more information on our evaluation.

C. EPA Recommendations To Further Improve the Rule

The TSD describes additional rule revisions that we recommend for the next time the local agency modifies the rule but are not currently the basis for rule disapproval.

D. Public Comment and Proposed Action

As authorized in section 110(k)(3) of the Act, the EPA proposes to fully approve the submitted rule because it fulfills all relevant requirements. We will accept comments from the public on this proposal until November 2, 2018. If we take final action to approve the submitted rule, our final action will incorporate this rule into the federally enforceable SIP.

III. Incorporation by Reference

In this rule, the EPA is proposing to include in a final EPA rule regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, the EPA is proposing to incorporate by reference the FRAQMD rule described in Table 1 of this preamble. The EPA has made, and will continue to make, these materials available through www.regulations.gov and at the EPA Region IX Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information).

IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this proposed action merely proposes to approve state law as meeting federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this proposed action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under

¹ MM = million.

² British thermal unit (Btu): The amount of heat required to raise the temperature of one pound of water from 59 °F to 60 °F at one atmosphere.

Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);

- is not an Executive Order 13771 (82 FR 9339, February 2, 2017) regulatory action because SIP approvals are exempted under Executive Order 12866;

- does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

- is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

- does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

- is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

- is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

- is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

- does not provide the EPA with the discretionary authority to address disproportionate human health or environmental effects with practical, appropriate, and legally permissible methods under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: September 21, 2018.

Deborah Jordan,

Acting Regional Administrator, Region IX.

[FR Doc. 2018–21467 Filed 10–2–18; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R09–OAR–2017–0490; FRL–9984–91–Region 9]

Approval and Promulgation of Implementation Plans; California; South Coast Serious Area Plan for the 2006 PM_{2.5} NAAQS

AGENCY: U.S. Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve state implementation plan (SIP) revisions submitted by California to address Clean Air Act (CAA or “Act”) requirements for the 2006 24-hour fine particulate matter (PM_{2.5}) national ambient air quality standards (NAAQS or “standards”) in the Los Angeles-South Coast air basin (South Coast) Serious PM_{2.5} nonattainment area. The EPA is also proposing to approve 2017 and 2019 motor vehicle emissions budgets for transportation conformity purposes and inter-pollutant trading ratios for use in transportation conformity analyses.

DATES: Any comments must arrive by November 2, 2018.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–R09–OAR–2017–0490 at <https://www.regulations.gov>, or via email to tax.wienke@epa.gov. For comments submitted at [Regulations.gov](https://www.regulations.gov), follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from [Regulations.gov](https://www.regulations.gov). For either manner of submission, the EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For

additional submission methods, please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

FOR FURTHER INFORMATION CONTACT: Wienke Tax, Air Planning Office (AIR–2), EPA Region IX, (415) 947–4192, tax.wienke@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document, “we,” “us” and “our” refer to the EPA.

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I. Background

On October 17, 2006, the EPA revised the 24-hour NAAQS for PM_{2.5}, particulate matter with a diameter of 2.5 microns or less, to provide increased protection of public health by lowering the level from 65 micrograms per cubic meter (µg/m³) to 35 µg/m³.¹ Epidemiological studies have shown statistically significant correlations between elevated PM_{2.5} levels and premature mortality. Other important health effects associated with PM_{2.5} exposure include aggravation of respiratory and cardiovascular disease (as indicated by increased hospital admissions, emergency room visits, absences from school or work, and

¹ 40 CFR 50.13 and 71 FR 61144 (October 17, 2006). The EPA first established NAAQS for PM_{2.5} on July 18, 1997 (62 FR 38652), including annual standards of 15.0 µg/m³ based on a 3-year average of annual mean PM_{2.5} concentrations and 24-hour (daily) standards of 65 µg/m³ based on a 3-year average of 98th percentile 24-hour concentrations (40 CFR 50.7). In 2012, the EPA revised the annual standards to lower them to 12 µg/m³ (78 FR 3086, January 15, 2013, codified at 40 CFR 50.18). Unless otherwise noted, all references to the PM_{2.5} standards in this notice are to the 2006 24-hour NAAQS of 35 µg/m³ codified at 40 CFR 50.13.