

Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the Projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: September 14, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-20552 Filed 9-20-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-147-000.

Applicants: Avista Corporation.

Description: Supplement to August 31, 2018 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Avista Corporation.

Filed Date: 9/14/18.

Accession Number: 20180914-5067.

Comments Due: 5 p.m. ET 10/5/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-2009-001.
Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: Deficiency Response—Revisions to Enhance Regulation Deployment of DVERs to be effective 12/18/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5101.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2421-000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2018-09-13 Dynamic Transfer Balancing Authority Operating Agmt with Nevada Power to be effective 10/27/2018.

Filed Date: 9/13/18.

Accession Number: 20180913-5089.

Comments Due: 5 p.m. ET 10/4/18.

Docket Numbers: ER18-2422-000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2018-09-13 Amendment No. 4 to ABAOA with Nevada Power Company to be effective 11/13/2018.

Filed Date: 9/13/18.

Accession Number: 20180913-5090.

Comments Due: 5 p.m. ET 10/4/18.

Docket Numbers: ER18-2423-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018-09-14_SA 3145 Heartland Wind-NSPM E&P (J432) to be effective 9/15/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5009.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2424-000.
Applicants: Midcontinent

Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2018-09-14_SA 3147 MMPA-NSP TSR CPA (F115) to be effective 8/14/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5033.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2425-000.
Applicants: Duke Energy Progress, LLC.

Description: § 205(d) Rate Filing: DEP-Fayetteville PWC PSCA Amendment to be effective 11/13/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5035.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2426-000.
Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Potomac submits IA SA No. 4452 to be effective 11/13/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5038.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2427-000.

Applicants: Nevada Power Company.
Description: § 205(d) Rate Filing: NPC Concurrence to CAISO SA4819 to be effective 9/13/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5084.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2428-000.
Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2018-09-14 Ministerial Revisions-Att O-PSCo Tbl 35, Sch 16 to be effective 4/16/2016.

Filed Date: 9/14/18.

Accession Number: 20180914-5102.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2429-000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2018-09-14 First Amendment to MEEA between CAISO and SMUD—Sutter Energy to be effective 9/15/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5110.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2429-001.
Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2018-09-14 Second Amendment to MEEA between CAISO and SMUD—Sutter Energy to be effective 11/29/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5142.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2430-000.

Applicants: Otter Tail Power Company.

Description: Tariff Cancellation: Notice of Termination of Fibrominn CASOT Service Agreement to be effective 11/13/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5116.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2431-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2198R26 Kansas Power Pool NITSA NOA to be effective 9/1/2018.

Filed Date: 9/14/18.

Accession Number: 20180914-5159.

Comments Due: 5 p.m. ET 10/5/18.

Docket Numbers: ER18-2432-000.
Applicants: ISO New England Inc., Central Maine Power Company.

Description: § 205(d) Rate Filing: Second Revised LGIA-ISOONE/CMP-08-01 under Schedule 22 of ISO-NE OATT to be effective 8/16/2018.

Filed Date: 9/14/18.

Accession Number: 20180914–5160.

Comments Due: 5 p.m. ET 10/5/18.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH18–14–000.

Applicants: CMS Energy Corporation.

Description: CMS Energy Corporation submits FERC 65–B Notice of Material Change.

Filed Date: 9/14/18.

Accession Number: 20180914–5076.

Comments Due: 5 p.m. ET 10/5/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 14, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–20555 Filed 9–20–18; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Pacific Northwest-Pacific Southwest Intertie Project—Rate Order No. WAPA–181

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order extending transmission service rates.

SUMMARY: The Deputy Secretary of Energy extends, on an interim basis, the existing Pacific Northwest-Pacific Southwest Intertie Project (Intertie) transmission service rates through September 30, 2020. Existing Rate Schedules INT–FT5 and INT–NFT4 expired on April 30, 2018. The Administrator of the Western Area Power Administration (WAPA) approved rates for short-term sales of firm and non-firm transmission service on April 26, 2018, to cover the period

between May 1, 2018, and the date this rate extension goes into effect or October 31, 2018, whichever occurs first. The extended transmission service rates will be in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis, or until they are replaced by other rates.

DATES: Transmission Service Rate Schedules INT–FT5 and INT–NFT4 will become effective October 22, 2018, and will remain in effect through September 30, 2020.

FOR FURTHER INFORMATION CONTACT: Mr. Ronald E. Moulton, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, or Ms. Tina Ramsey, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, (602) 605–2565, or e-mail dswpwrnrk@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC.

Rate Schedules INT–FT5 and INT–NFT4 under Rate Order No. WAPA–157¹ were approved by FERC for a 5-year period through April 30, 2018. WAPA's Administrator approved the use of existing Intertie rates under his authority to set rates for short-term sales to cover the period between May 1, 2018, and the date this rate extension goes into effect or October 31, 2018, whichever occurs first.

In accordance with 10 CFR 903.23(a), WAPA is extending the Intertie transmission service rates under Rates Schedules INT–FT5 and INT–NFT4. Extending these rate schedules through September 30, 2020, will provide WAPA and its customers time to evaluate the potential benefits of combining transmission rates on Federal projects located within WAPA's Desert Southwest Region. Combining rates may lead to more efficient use of the Federal

transmission systems, diversify the customers who use those systems, and be financially advantageous. If, after a thorough evaluation, WAPA determines that combining transmission rates will produce material benefits, it would initiate a rate adjustment to combine the rates.

The notice of proposed rate extension was published in the **Federal Register** on March 9, 2018 (83 FR 10475). In accordance with 10 CFR 903.23(a), WAPA determined it was not necessary to hold a public information or public comment forum but provided a 30-day consultation and comment period on the proposed rate extension. The consultation and comment period ended on April 9, 2018.

Following DOE's review of WAPA's proposal, I hereby approve Rate Order No. WAPA–181, which extends existing Transmission Service Rate Schedules INT–FT5 and INT–NFT4 through September 30, 2020. Rate Order No. WAPA–181 will be submitted to FERC for confirmation and approval on a final basis.

Dated: September 11, 2018.

Dan Brouillette,

Deputy Secretary of Energy.

DEPARTMENT OF ENERGY

DEPUTY SECRETARY

In the Matter of: Western Area Power Administration Rate Extension of Pacific Northwest-Pacific Southwest Intertie Project Transmission Service Rate Schedules Rate Order No. WAPA–181

ORDER CONFIRMING AND APPROVING AN EXTENSION OF PACIFIC NORTHWEST-PACIFIC SOUTHWEST INTERTIE PROJECT TRANSMISSION SERVICE RATE SCHEDULES

Section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152) transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts that specifically apply to the project involved.

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated (1) the authority to develop power and transmission rates to the Administrator of the Western Area Power Administration (WAPA); (2) the

¹ FERC confirmed and approved Rate Order No. WAPA–157 on August 22, 2013, in Docket No. EF13–4–000. See *Order Confirming and Approving Rate Schedules on a Final Basis*, 144 FERC ¶ 61,143.