

of issuance of the Commission staff's final Environmental Impact Statement (EIS) for the Annova LNG Brownsville Project. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in December 2018. The forecasted schedule for both the draft and final EIS is based upon Annova providing complete and timely responses to any future data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

#### Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—April 19, 2019  
90-Day Federal Authorization Decision Deadline—July 18, 2019

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The proposed Project would be located on about 364 acres of an approximately 731-acre site on the southern bank of the BSC at mile marker 8.2. The site is owned by the Port of Brownsville and Annova has entered into a Lease Option Agreement for possible use of the site. The BSC has direct access to the Gulf of Mexico via the Brazos Santiago Pass.

The Project would include six liquefaction trains with a total capacity of 6 million tons per year of LNG. The natural gas delivered to the site would be treated, liquefied, and stored on site in two single containment LNG storage tanks. The Project would include two principal parts, the LNG facilities and associated marine facilities. The LNG facilities would be designed to receive 0.9 billion cubic feet per day of natural gas via a planned intrastate pipeline; treat the gas to remove constituents that affect the cryogenic process; liquefy the gas; and store the LNG in storage tanks prior to loading for shipment to overseas markets. The marine facilities would allow access to the site and LNG loading onto LNG carriers.

#### Background

On March 27, 2015, the Commission staff granted Annova's request to use the FERC's Pre-filing environmental review process and assigned the Annova LNG Brownsville Project Docket No. PF15-15-000. On July 23, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Annova LNG*

*Brownsville Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting (NOI)*.

The NOI was issued during the pre-filing review of the Project in Docket No. PF15-15-000 and was sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; Native American tribes and regional organizations; commentors and other interested parties; and local libraries and newspapers. Major issues raised during scoping include: The purpose and need for the Project; impacts on recreational areas and users; impacts on the socioeconomic conditions of the area; impacts on wildlife, wetlands, and vegetation; and impacts on sensitive areas such as the Bahia Grande wetland restoration area and the Padre Island Seashore.

The U.S. Army Corps of Engineers; U.S. Coast Guard; U.S. Department of Transportation; U.S. Environmental Protection Agency; U.S. Fish and Wildlife Service; National Park Service; the National Oceanic and Atmospheric Administration, National Marine Fisheries Service; Federal Aviation Administration; and U.S. Department of Energy are cooperating agencies in the preparation of the EIS.

#### Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP16-480), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 31, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2348-038; 2373-011; 2446-050]

#### Midwest Hydro, LLC, STS Hydropower, Ltd.; Notice of Application Accepted for Filing, Soliciting Comments, Protests and Motions To Intervene

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Extension of License Term.
- b. *Project Nos.:* P-2348-038, P-2373-011, and P-2446-050.
- c. *Date Filed:* June 27, 2018.
- d. *Licensees:* Midwest Hydro, LLC and STS Hydropower, Ltd.
- e. *Names and Locations of Projects:* Beloit Hydroelectric Project No. 2348, located on the Rock River, in Rock County, Wisconsin. Rockton Hydroelectric Project No. 2373, located on the Rock River, in Winnebago County, Illinois. Dixon Hydroelectric Project No. 2446, located on the Rock River, in Lee County, Illinois.
- f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- g. *Licensee Contact Information:* Mr. Michael Scarzello, Regulatory Director, Eagle Creek Renewable Energy, 116 North State Street, P.O. Box 167, Neshkoro, Wisconsin 54960-0167, Phone: (973) 998-8400, Email: [Michael.Scarzello@eaglecreekre.com](mailto:Michael.Scarzello@eaglecreekre.com).
- h. *FERC Contact:* Mr. Ashish Desai, (202) 502-8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).
- i. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)

208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket numbers P-2348-038, P-2373-011, and P-2446-050.

j. *Description of Proceeding*: Midwest Hydro, LLC, licensee for the Beloit and Rockton projects, and STS Hydropower, Ltd., licensee for the Dixon Project request that the Commission extend the term of the licenses to synchronize license expiration with the nearby Central Project No. 2347, also located on the Rock River, in Rock County Wisconsin and licensed to Midwest Hydro, LLC. The license for the Central Project expires on August 31, 2024 and the licensees request eight-month extensions for the Dixon and Rockton projects, currently set to expire on December 31, 2023, and a three-month extension of the license term for the Beloit Project, which expires on May 31, 2024. The licensees request the license term extensions to coordinate and streamline relicensing efforts for the four projects and perform a more comprehensive analysis of the resources involved.

k. This notice is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the Docket number (P-2348-038, P-2373-011, or P-2446-050) excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the license term extension requests. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: August 31, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-521-000]

#### Gulf LNG Liquefaction Company, LLC, Gulf LNG Energy, LLC, Gulf LNG Pipeline, LLC; Notice of Anticipated Schedule of Final Order for the Gulf LNG Liquefaction Project

On June 19, 2015, Gulf LNG Liquefaction Company, LLC (Gulf Liquefaction), Gulf LNG Energy, LLC (Gulf Energy), and Gulf LNG Pipeline LLC (Gulf Pipeline) filed an application pursuant to section 3(a) of the Natural Gas Act (NGA) and Part 153 of the

Commission's regulations, requesting authorization to construct and operate the Gulf LNG Liquefaction Project (Project) at Gulf Energy's liquefied natural gas terminal located near Pascagoula, Jackson County, Mississippi. The Project consists of new natural gas liquefaction and export facilities. Additionally, within the same application, Gulf Pipeline requested, pursuant to section 7(c) of the NGA and Part 157 of the Commission's regulations, to make modifications to the terminal's sendout pipeline to allow for bi-directional flow. These facilities will enable Gulf Liquefaction to liquefy and export about 11 million metric tons of LNG per year.

In accordance with Title 41 of the Fixing America's Surface Transportation Act, enacted on December 4, 2015, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which is based on the anticipated date of issuance of the final Environmental Impact Statement. Accordingly, we currently anticipate issuing a final order for the Project no later than:

Issuance of Final Order—July 16, 2019

If a schedule change becomes necessary for the final order, an additional notice will be provided so that interested parties and government agencies are kept informed of the Project's progress.

Dated: August 31, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP15-550-000; CP15-551-001]

#### Notice of Anticipated Schedule of Final Order for the Calcasieu Pass Project: Venture Global Calcasieu Pass, LLC; TransCameron Pipeline, LLC

On September 4, 2015, Venture Global Calcasieu Pass, LLC filed an application in Docket No. CP15-550-000, pursuant to section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations, for authorization to site, construct, and operate a new liquefied natural gas (LNG) export terminal and associated facilities along the Calcasieu Ship Channel in Cameron Parish,