

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. CP18–512–000, CP18–513–000]

**Corpus Christi Liquefaction Stage III, LLC; Corpus Christi Liquefaction, LLC; and Cheniere Corpus Christi Pipeline, L.P.; Notice of Schedule for Environmental Review of the Stage 3 Project**

On June 28, 2018, Corpus Christi Liquefaction Stage III, LLC and Corpus Christi Liquefaction, LLC (collectively with Cheniere Corpus Christi Pipeline, L.P. referred to as Cheniere) filed an application in Docket No. CP18–512–000 requesting an authorization for siting, construction, and operation of a liquefied natural gas (LNG) export facility pursuant to Section 3(a) of the Natural Gas Act (NGA). On the same day, Cheniere Corpus Christi Pipeline, L.P. filed an application in Docket No. CP18–513–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the NGA to construct, operate, and maintain certain natural gas pipeline facilities. Combined, the proposed project is known as the Stage 3 Project (Project) and would provide gas and processing to produce up to 11.45 million tonnes per annum of LNG for export.

On July 12, 2018, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for completion of the EA for the Project. The forecasted schedule for the EA is based upon Cheniere providing complete and timely responses to any data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

**Schedule for Environmental Review**

Issuance of EA: February 8, 2019  
90-Day Federal Authorization Decision  
Deadline: May 9, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

**Project Description**

Cheniere proposes to install seven mid-scale liquefaction trains and one new LNG storage tank expanding the previously authorized and currently under construction Corpus Christi Liquefaction Project in Nueces County, Texas. The proposed LNG facilities would be located primarily within areas previously disturbed for construction and/or operation of the Corpus Christi Liquefaction Project. Cheniere would also construct a new 21-mile-long, 42-inch-diameter natural gas pipeline from the recently completed Sinton Compressor Station (FERC Docket No. CP12–508–000) to the proposed Stage 3 liquefaction facilities, all of which would be located within Nueces County, Texas. The Project would also include the addition of two compressor units totaling approximately 44,000 horsepower at the Sinton Compressor Station. No new marine facilities would be installed as part of the Project; however, Cheniere anticipates that an annual increase of 100 LNG carriers would utilize the LNG terminal during operation of the Project.

**Background**

On June 9, 2015, the Commission staff granted Cheniere's request to use the FERC's pre-filing environmental review process and assigned the Stage 3 Project Docket No. PF15–26–000. On August 17, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Stage 3 Project, and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF15–26–000 and was sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; Native American tribes and regional organizations; commenters and other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Fish and Wildlife Service, U.S. Environmental Protection Agency, Tonkawa Tribe of Oklahoma, Federal Emergency Management Agency, and Texas Parks and Wildlife Department. The primary issues raised by the commenters include effects on threatened and endangered species and vegetation, water quality impacts, greenhouse gas emissions, and cumulative impacts.

The U.S. Department of Transportation Pipeline and Hazardous Materials Administration, U.S. Coast Guard, U.S. Department of Energy, U.S. Army Corps of Engineers, U.S. Fish and

Wildlife Service, and U.S. Environmental Protection Agency are cooperating agencies in the preparation of the EA.

**Additional Information**

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP18–512 and CP18–513), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: August 31, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018–19406 Filed 9–6–18; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP18–45–000]

**Notice of Availability of the Environmental Assessment for the Proposed Dominion Energy Transmission, Inc. Sweden Valley Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Sweden Valley Project (Project), proposed by Dominion Energy Transmission, Inc. (Dominion) in the above-referenced docket. The Project is designed to provide 120 million cubic feet per day of firm transportation service from an existing point of interconnection located on Dominion's

Line TL-489 in Clinton County, Pennsylvania to a new point of interconnection between Dominion and Tennessee Gas Pipeline in Tuscarawas County, Ohio.

The EA assesses the potential environmental effects of constructing and operating the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (USACE) participated as cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USACE would adopt the EA to fulfill their agency's NEPA obligations and would use the EA and supporting documentation to consider the issuance of Clean Water Act Section 404 permit.

The Sweden Valley Project would consist of the following actions in Ohio:

- Install approximately 1.7 miles of 20-inch-diameter pipeline lateral in Tuscarawas County;
- Re-wheel the compressors on three-existing centrifugal compression sets at Dominion's existing Newark Compressor Station in Licking County;
- Construct a new Metering and Regulation (M&R) site in Tuscarawas County; and
- Install a new pig launcher/receiver on the TL-653 OH Pipeline Lateral in Tuscarawas County.

In Pennsylvania, the Project would include:

- Installation of approximately 3.2 miles of 24-inch-diameter pipeline looping in Greene County;
- Installation of regulation equipment at the South Bend Compressor Station in Armstrong County;
- Installation of M&R equipment at a new interconnect in Clinton County; and
- Installation of new mainline gate assemblies on the TL-654 Loop in Greene County.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website

([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP18-45). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the EA may do so. Your comments should focus on EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC, on or before 5:00 p.m. Eastern Time on October 1, 2018.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP18-45-000) with your submission: Kimberly D.

Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

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Dated: August 31, 2018.

**Nathaniel J. Davis, Sr.**,  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-14-000]

#### Notice of Schedule for Environmental Review of the UGI LNG, Inc. Temple Truck Rack Expansion Project

On November 14, 2016, UGI LNG, Inc. filed an application in Docket No. CP17-14-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain