

### III. Congressional Review Act

These NUREG volumes are rules as defined in the Congressional Review Act (5 U.S.C. 801–808). However, the Office of Management and Budget has not found these NUREG revisions to be major rules as defined in the Congressional Review Act.

Dated at Rockville, Maryland, this 3rd day of July 2018.

For the Nuclear Regulatory Commission.

**Daniel S. Collins,**

*Director, Division of Materials Safety, Security, State and Tribal Programs, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2018–14696 Filed 7–9–18; 8:45 am]

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### NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52–025 and 52–026; NRC–2008–0252]

#### Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4, Class 1E Motor-Operated Valve Terminal Voltage Testing

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption and combined license amendment; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a departure from the certification information of Tier 1 of the generic AP1000 design control document (DCD) and is issuing License Amendment Nos. 121 and 120 to Combined Licenses (COL), NPF–91 and NPF–92, respectively. The COLs were issued to Southern Nuclear Operating Company, Inc., and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, and the City of Dalton, Georgia (the licensee); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia.

The granting of the exemption allows the changes to Tier 1 information that is requested in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

**DATES:** The exemption and amendment were issued on April 18, 2018.

**ADDRESSES:** Please refer to Docket ID NRC–2008–0252 when contacting the NRC about the availability of information regarding this document.

You may access information related to this document, which the NRC possesses and is publicly available, using any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2008–0252. Address questions about NRC dockets to Jennifer Borges; 301–287–9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may access publicly available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if that document is available in ADAMS) is provided the first time that a document is referenced. The request for the amendment and exemption was submitted by letter dated August 30, 2017 (ADAMS Accession No. ML17242A279) and supplemented by letter dated January 12, 2018 (ADAMS Accession No. ML18012A704).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Paul Kallan, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2809; email: [Paul.Kallan@nrc.gov](mailto:Paul.Kallan@nrc.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Background

The NRC is granting exemptions from paragraph B of section III, “Scope and Contents,” of appendix D, “Design Certification Rule for the AP1000,” to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR) and issuing License Amendment Nos. 121 and 120 to COLs, NPF–91 and NPF–92, respectively, to the licensee. The exemptions are required by paragraph A.4 of section VIII, “Processes for Changes and Departures,” appendix D, to 10 CFR part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee proposes changes to the Updated Final Safety Analysis Report (UFSAR) and the

COL Appendix C (and associated plant-specific Tier 1) Inspections, Tests, Analyses, and Acceptance Criteria information to prescribe voltage tests in conjunction with an analysis, rather than voltage testing only.

Part of the justification for granting the exemptions was provided by the review of the amendments. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemptions and issued the amendments concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemptions met all applicable regulatory criteria set forth in 10 CFR 50.12, 10 CFR 52.7, and Section VIII.A.4 of appendix D to 10 CFR part 52. The license amendments were found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML17320A798.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to the licensee for VEGP Units 3 and 4 (COLs NPF–91 and NPF–92). The exemption documents for VEGP Units 3 and 4 can be found in ADAMS under Accession Nos. ML18072A054 and ML18072A055, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COLs NPF–91 and NPF–92 are available in ADAMS under Accession Nos. ML18072A056 and ML18072A058, respectively. A summary of the amendment documents is provided in Section III of this document.

##### II. Exemption

Reproduced below is the exemption document issued to VEGP, Units 3 and Unit 4. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated August 30, 2017, and supplemented by letter dated January 12, 2018, the licensee requested from the Commission an exemption from the provisions of 10 CFR part 52, appendix D, section III.B, as part of license amendment request (LAR) 17–018, “Class 1E Motor-Operated Valve Terminal Voltage Testing.”

For the reasons set forth in Section 3.1, “Evaluation of Exemption,” of the NRC staff's safety evaluation, which can be found in ADAMS under Accession No. ML17320A798, the Commission finds that:

- A. The exemption is authorized by law;
- B. The exemption presents no undue risk to public health and safety;
- C. The exemption is consistent with the common defense and security;
- D. Special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;
- E. The special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and
- F. The exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, the licensee is granted an exemption from the certified DCD Tier 1 information, with corresponding changes to Appendix C of the Facility Combined Licenses as described in the licensee's request dated August 30, 2017, as supplemented by letter dated January 12, 2018. This exemption is related to, and necessary for, the granting of License Amendment Nos. 121 and 120, which is being issued concurrently with this exemption.

3. As explained in Section 5.0, "Environmental Consideration," of the NRC staff's safety evaluation (ADAMS Accession No. ML17320A798), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. These exemptions are effective as of the date of its issuance.

### III. License Amendment Request

By letter dated August 30, 2017, and supplemented by letter dated January 12, 2018, the licensee requested that the NRC amend the COLs for VEGP, Units 3 and 4, COLs NPF-91 and NPF-92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed no significant hazards consideration determination,

and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on October 24, 2017 (82 FR 49239). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

### IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemption and issued the amendment that the licensee requested on August 30, 2017, and supplemented on January 12, 2018.

The exemptions and amendments were issued on April 18, 2018, as part of a combined package to the licensee (ADAMS Accession No. ML18072A051).

Dated at Rockville, Maryland, this 5th day of July, 2018.

For the Nuclear Regulatory Commission.

**Jennifer L. Dixon-Herrity**,  
Chief, Licensing Branch 4, Division of  
Licensing, Siting, and Environmental  
Analysis, Office of New Reactors.

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### NUCLEAR REGULATORY COMMISSION

[NRC-2018-0124]

#### Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

##### Correction

In notice document 2018-13758, appearing on pages 31180-31190 in the Issue of Tuesday, July 3, 2018, make the following correction:

On page 31180, in the second column, under the heading "DATES:", the entry "September 3, 2018" is corrected to read "September 4, 2018".

[FR Doc. C1-2018-13758 Filed 7-9-18; 8:45 am]

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### NUCLEAR REGULATORY COMMISSION

[NRC-2018-0104]

#### State of Wyoming: NRC Staff Assessment of a Proposed Agreement Between the Nuclear Regulatory Commission and the State of Wyoming

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Proposed state agreement; request for comment.

**SUMMARY:** By letter dated November 14, 2017, Governor Matthew H. Mead of the State of Wyoming requested that the U.S. Nuclear Regulatory Commission (NRC or Commission) enter into an Agreement with the State of Wyoming as authorized by Section 274b. of the Atomic Energy Act of 1954, as amended (AEA).

Under the proposed Agreement, the Commission would discontinue, and the State of Wyoming would assume, regulatory authority over the management and disposal of byproduct materials as defined in Section 11e.(2) of the AEA and a subcategory of source material associated with uranium or thorium milling within the State. Pursuit to Commission direction, the proposed Agreement would state that the NRC will retain regulatory authority over the American Nuclear Corporation (ANC) license.

As required by Section 274e. of the AEA, the NRC is publishing the proposed Agreement for public comment. The NRC is also publishing the summary of a draft assessment by the NRC staff of the State of Wyoming's regulatory program. Comments are requested on the proposed Agreement, especially its effect on public health and safety. Comments are also requested on the draft staff assessment, the adequacy of the State of Wyoming's program, and the State's program staff, as discussed in this notice.

The proposed Agreement would exempt persons who possess or use byproduct materials as defined in Section 11e.(2) of the AEA and a subcategory of source material involved in the extraction or concentration of uranium or thorium in source material or ores at uranium or thorium milling facilities in the State of Wyoming from portions of the Commission's regulatory authority. Radioactive materials not covered by the proposed Agreement will continue to be subject to the Commission's regulatory authority. Section 274e. of the AEA requires that the NRC publish these exemptions. Notice is hereby given that the pertinent exemptions have been previously