

ADDRESSES: Written comments should be sent to the OMB Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, 735 17th Street NW, Room 10102, Washington, DC 20503 and to Alesia Gant, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585–1615, or by email at alesia.gant@hq.doe.gov; Ms. Gant may also be contacted at (202) 287–1476.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Alesia Gant at the address listed above.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) OMB No. 1910–0600;
- (2) *Information Collection Request Title:* Industrial Relations;
- (3) *Type of Request:* Renewal;
- (4) *Purpose:* This information is required for management oversight of the Department of Energy’s Facilities Management Contractors and to ensure that the programmatic and administrative management requirements of the contracts are managed efficiently and effectively;
- (5) *Annual Estimated Number of Respondents:* 42;
- (6) *Annual Estimated Number of Total Responses:* 316;
- (7) *Annual Estimated Number of Burden Hours:* 4,093;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$0.

Authority: 42 U.S.C. 7256; 48 CFR 970.0370–1.

Issued in Washington, DC on June 18, 2018.

John R. Bashista,

Director, Office of Acquisition Management.

[FR Doc. 2018–13677 Filed 6–25–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Extension

AGENCY: U.S. Energy Information Administration (EIA), U.S. Department of Energy (DOE).

ACTION: Notice.

SUMMARY: EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension with changes to Form EIA–63C, *Densified Biomass Fuel Report* under OMB

Control Number 1905–0209. Form EIA–63C collects data on wood pellet fuel and other densified biomass fuel production, sales, and inventory levels from U.S. manufacturing facilities of densified biomass fuel products for the purpose of estimating densified biomass fuel consumption in the United States, as well as production, sales, and inventory at state, regional, and national levels.

DATES: EIA must receive all comments on this proposed information collection no later than July 26, 2018. If you anticipate any difficulties in submitting your comments by the deadline, contact the DOE Desk Officer at 202–395–0710.

ADDRESSES: Written comments should be sent to:
DOE Desk Officer: Brandon DeBruhl,
Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 10102, 735 17th Street NW, Washington, DC 20503,
Email: Brandon_F_DeBruhl@omb.eop.gov.

and to:

Connor Murphy, U.S. Department of Energy, U.S. Energy Information Administration, 1000 Independence Ave. SW, Washington, DC 20585,
Email: DensifiedBiomass2018@eia.gov.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions, should be directed to Connor Murphy at 202–287–5982, or by email Connor.Murphy@eia.gov. You can view Form EIA–63C *Densified Biomass Fuel Report* online at <https://www.eia.gov/survey/#eia-63c>.

SUPPLEMENTARY INFORMATION: This information collection request contains:

- (1) OMB No. 1905–0209;
- (2) *Information Collection Request Title:* Densified Biomass Fuel Report;
- (3) *Type of Request:* Three-year extension with changes;
- (4) *Purpose:* Form EIA–63C *Densified Biomass Fuel Report* is part of EIA’s comprehensive energy data program. The survey collects information on the manufacture, shipment, exports, energy characteristics, and sales of pellet fuels and other densified biomass fuel products data from facilities that manufacture densified biomass fuel products, primarily pellet fuels, for energy applications. The data collected are a primary source of information for the nation’s growing production of biomass products for heating and electric power generation, for use in both domestic and foreign markets.

(4a) *Changes to Information Collection:* Respondents will no longer have to answer the following six questions:

- Part 2 Question 2.2 “What is the operational month”
- Part 2 Question 2.4 “What is the total installed horsepower of the pellet extrusion machinery at this facility”
- Part 2. Question 2.6 “What is the planned maximum annual production capacity at this facility”
- Part 2. Question 2.7 “What is the planned total installed horsepower of the pellet extrusion machinery at this facility”
- Part 3. Question 3.2 “In the reporting period, did the mill utilize any portion of the above feedstock for uses other than transformation into densified biomass products, such as to operate the mill, produce electricity (combined heat and power) or other beneficial use of energy produced (such as heating/cooling)”
- Part 4. Question 4.2 “Export Port.”

EIA also removed the requirement to report quantity, characteristics, inventory, and revenue data on compressed fuel logs, bricks and briquettes from on questions 3.3, 3.4 and 4.1.

Finally, the due date for annual respondents (small biomass fuel manufacturers having a capacity of less than 10,000 tons per year or planned facilities) to report is changed from February 1 to June 1 to coincide with the industry’s off-season and ease their reporting burden during the heating season which is their busiest time of the year. Respondents that need to file annually will only need to report limited data in Parts 1 and 2 of the form;

(5) *Annual Estimated Number of Respondents:* 108;

(6) *Annual Estimated Number of Total Responses:* 1,065;

(7) *Annual Estimated Number of Burden Hours:* 1,467;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* The cost of the burden hours is estimated to be \$111,026 (1,467 burden hours times \$75.69 per hour). EIA estimates that there are no additional costs to respondents associated with the survey other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93–275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95–91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on June 15, 2018.

Nanda Srinivasan

Director, Office of Survey Development and Statistical Integration U.S. Energy Information Administration.

[FR Doc. 2018-13678 Filed 6-25-18; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-1274-001.

Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C.

Description: Compliance filing: DEOK submits compliance filing re: Commission's 6/1/2018 order to be effective 1/1/2012.

Filed Date: 6/20/18.

Accession Number: 20180620-5090.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: ER18-1808-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018-06-20 Termination of SA 2998 Exelon-MISO ENRIS Agreement (J371) to be effective 7/31/2018.

Filed Date: 6/20/18.

Accession Number: 20180620-5021.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: ER18-1809-000.

Applicants: Entergy Arkansas, Inc. *Description:* Request of Entergy Arkansas, Inc. for Temporary and Limited Waiver of Rate Schedule.

Filed Date: 6/19/18.

Accession Number: 20180619-5132.

Comments Due: 5 p.m. ET 7/10/18.

Docket Numbers: ER18-1810-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018-06-20 Termination of SA 3050 SC Interconnection-ITCM GIA (J298) to be effective 6/21/2018.

Filed Date: 6/20/18.

Accession Number: 20180620-5037.

Comments Due: 5 p.m. ET 7/11/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 20, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-13662 Filed 6-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-172-000]

American Municipal Power, Inc.; Notice of Filing

Take notice that on June 15, 2018, American Municipal Power, Inc. submitted an application for approval of revenue requirement for reactive power service in MISO.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to

receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 6, 2018.

Dated: June 19, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-13595 Filed 6-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14878-000]

FreedomWorks, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 1, 2018, FreedomWorks, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mt. Storm Pumped Storage Hydro Project to be located near Bismarck in Grant County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing Mt. Storm Lake as an upper reservoir with a surface area of 1,200 acres and a storage capacity of 44,000 acre-feet at a surface elevation of approximately 3,200 feet above mean sea level (msl); (2) as many as two new lower reservoirs with a combined surface area of 690 acres and a combined storage capacity of 12,000 acre-feet at a surface elevation of 2,350 to 2,425 feet msl created through construction of new semi-circular dams and/or dikes; (3) as many as eight new 10,000-foot-long, 4-foot-diameter penstocks connecting the upper reservoir and lower reservoir; (4) two new 300-foot-long, 50-foot-wide, 25-foot-high powerhouses containing four turbine-generator units with a total rated capacity of 1,000 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid