

docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 10, 2018.

Dated: June 20, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-13664 Filed 6-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IN18-7-000]

Footprint Power LLC; Footprint Power Salem Harbor Operations LLC; Notice of Designation of Commission Staff as Non-Decisional

With respect to an order issued by the Commission in the above-captioned docket,¹ with the exceptions noted below, the staff of the Office of Enforcement are designated as non-decisional in deliberations by the Commission in this docket. Accordingly, pursuant to 18 CFR 385.2202 (2017), they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as non-decisional staff, pursuant to 18 CFR 385.2201 (2017), they are prohibited from communicating with advisory staff concerning any deliberations in this docket.

Exceptions to this designation as non-decisional are:

Jeremy Medovoy
Catherine Collins
Katherine Walsh
Mark Nagle
Benjamin Jarrett
John Karp
Alfred Jasins

Dated: June 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-13706 Filed 6-25-18; 8:45 am]

BILLING CODE 6717-01-P

¹ *Footprint Power LLC, et al.*, 163 FERC ¶ 61,198 (2018).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14877-000]

Peak Hour Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 17, 2018, Peak Hour Power, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Silver Creek Pumped Storage Project to be located on Silver Creek Reservoir in Schuylkill County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 8,000-foot-long, 125- to 175-foot-high roller-compacted concrete or rock-filled semi-circular dam and/or dike forming an upper reservoir having a surface area of 150 acres and a total storage capacity between approximately 8,000 and 10,000 acre-feet at a normal maximum water surface elevation between approximately 1,650 and 1,750 feet above mean sea level (msl); (2) a lower reservoir encompassing the existing Silver Creek Reservoir and neighboring abandoned mines land and having a surface area of 100 acres and a total storage capacity of 10,000 acre-feet at a normal maximum water surface elevation between 1,200 and 1,300 feet msl; (3) a 3,000-foot-long tunnel connecting the upper and lower reservoirs; (4) a powerhouse containing two turbine units with a total rated capacity of 250 megawatts; (5) a 2-mile-long transmission line connecting to an existing 230-kilovolt (kV) line or a 4000-foot-long transmission line connecting to an existing 69-kV line; and (6) appurtenant facilities. Possible initial fill water would come from local inflow, including groundwater. The proposed project would have an annual generation of 784,750 megawatt-hours.

Applicant Contact: Paul DiRenzo, Peak Hour Power, LLC, 214 Norwegian Woods Drive, Pottsville, PA 17901; phone: 570-617-7810.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14877-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14877) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-13707 Filed 6-25-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-1299-004.
Applicants: Kinetica Energy Express, LLC.

Description: Compliance filing
Compliance Filing to be effective 4/12/2017.

Filed Date: 6/18/18.
Accession Number: 20180618-5054.
Comments Due: 5 p.m. ET 7/2/18.
Docket Numbers: RP18-899-000.
Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Service Agreement—EQT Energy, LLC 6–19–2018 to be effective 6/19/2018.

Filed Date: 6/18/18.

Accession Number: 20180618–5038.

Comments Due: 5 p.m. ET 7/2/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–13663 Filed 6–25–18; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9979–09–Region 6]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit for South Louisiana Methanol L.P., St. James Methanol Plant in St. James Parish, Louisiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final Order on Petitions for objection to Clean Air Act title V operating permit.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an Order dated May 29, 2018 denying a Petition dated December 29, 2016 and a Petition dated August 10, 2017 from the Louisiana Environmental Action Network and the Sierra Club (collectively, the Petitions and Petitioners, respectively). The Petitions requested that the EPA object to the Clean Air Act (CAA) title V operating permit 1560–00292–V1 issued on June 30, 2017 by the Louisiana Department of Environmental Quality (LDEQ) to South Louisiana Methanol, L.P. (SLM) for its

Methanol Plant located in St. James, St. James Parish, Louisiana.

ADDRESSES: The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. You may review copies of the final Order, the Petition, and other supporting information at the EPA Region 6 Office, 1445 Ross Avenue, Suite 700, Dallas, TX 75202. You may view the hard copies Monday through Friday, from 9 a.m. to 3 p.m., excluding federal holidays. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. Additionally, the final Order and Petition are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

FOR FURTHER INFORMATION CONTACT: Brad Toups, EPA Region 6, by phone (214) 665–7258, or email at toups.brad@epa.gov.

SUPPLEMENTARY INFORMATION: The CAA affords the EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issues arose after this period.

EPA received a first petition from the Petitioners on December 29, 2016 and a second petition from the same Petitioners on August 10, 2017 for the operating permit issued on June 30, 2017 to SLM for its Methanol Facility located in St. James Parish, Louisiana. The Petitioners requested that the Administrator object to the proposed operating permit issued by the LDEQ to SLM based on eight primary claims in the Petition. The claims are described in detail in Section IV of the Order. In summary, the issues raised include: Matters properly addressable through preconstruction permit requirements, such as the establishment of proper preconstruction emission limits and standards (various claims, introduction to Order Section IV); claims concerning the failure to require Best Available

Control Technology (Claim IV); claims of permit condition unenforceability (Claim V); claims of unenforceability of emissions limits that apply to the boiler (Claim V.A), the Reformer Vent (Claim V.B), the flare (Claim V.D), the crude methanol tank (Claim V.E), the cooling towers (Claim V. G), from miscellaneous fired sources (Claim V.F), including CO₂e emissions from such fired sources (Claim V.C). On May 29, 2018, the EPA Administrator issued an Order denying the Petitions. The Order explains the basis for EPA's decision.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may request judicial review of those portions of an order that deny issues in a petition. Any petition for review shall be filed in the United States Court of Appeals for the appropriate circuit no later than August 27, 2018.

Dated: June 15, 2018.

Anne Idsal,

Regional Administrator, Region 6.

[FR Doc. 2018–13652 Filed 6–25–18; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9979–38–OLEM]

Brownfields Utilization, Investment and Local Development (BUILD) Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Brownfields Utilization, Investment, and Local Development (BUILD) Act was enacted on March 23, 2018 as part of the Consolidated Appropriations Act, 2018. The BUILD Act reauthorized the Environmental Protection Agency's (EPA's) Brownfields Program, and made amendments to the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), as amended by the 2002 Small Business Liability Relief and Brownfields Revitalization Act. These amendments affect brownfields grants, ownership and liability provisions, and State & Tribal Response Programs. The Environmental Protection Agency (EPA) is developing policy and guidance to implement the BUILD Act amendments. As part of this process, the EPA is soliciting comment on three provisions in the BUILD Act: The authority to increase the per-site cleanup grant amounts to \$500,000, the new multi-purpose grant authority, and the new small community assistance grant authority.