Issued in Washington, DC, on June 15, 2018.

Nanda Srinivasan

Director, Office of Survey Development and Statistical Integration U.S. Energy Information Administration.

[FR Doc. 2018–13678 Filed 6–25–18; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1274–001.

Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C.

Description: Compliance filing: DEOK submits compliance filing re: Commission's 6/1/2018 order to be effective 1/1/2012.

Filed Date: 6/20/18.

Accession Number: 20180620–5090.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: ER18–1808–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–06–20 Termination of SA 2998 Exelon-MISO ENRIS Agreement (J371) to be effective 7/31/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5021.

Comments Due: 5 p.m. ET 7/11/18.

Docket Numbers: ER18–1809–000.

Applicants: Entergy Arkansas, Inc.

Description: Request of Entergy Arkansas, Inc. for Temporary and Limited Waiver of Rate Schedule.

Filed Date: 6/19/18.

Accession Number: 20180619–5132.

Comments Due: 5 p.m. ET 7/10/18.

Docket Numbers: ER18–1810–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–06–20_Termination of SA 3050 SC Interconnection-ITCM GIA (J298) to be effective 6/21/2018.

Filed Date: 6/20/18.

Accession Number: 20180620–5037.

Comments Due: 5 p.m. ET 7/11/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–13662 Filed 6–25–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18–172–000]

American Municipal Power, Inc.; Notice of Filing

Take notice that on June 15, 2018, American Municipal Power, Inc. submitted an application for approval of revenue requirement for reactive power service in MISO.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on July 6, 2018.

Dated: June 19, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–13595 Filed 6–25–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14878–000]

FreedomWorks, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 1, 2018, FreedomWorks, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mt. Storm Pumped Storage Hydro Project to be located near Bismarck in Grant County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing Mt. Storm Lake as an upper reservoir with a surface area of 1,200 acres and a storage capacity of 44,000 acre-feet at a surface elevation of approximately 3,200 feet above mean sea level (msl); (2) as many as two new lower reservoirs with a combined surface area of 690 acres and a combined storage capacity of 12,000 acre-feet at a surface elevation of 2,350 to 2,425 feet msl created through construction of new semi-circular dams and/or dikes; (3) as many as eight new 10,000-foot-long, 4-foot-diameter penstocks connecting the upper reservoir and lower reservoir; (4) two new 300-foot-long, 50-foot-wide, 25-foot-high powerhouses containing four turbine-generator units with a total rated capacity of 1,000 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid