

Commission staff's review of the proposal. In the application, Carolina Sand proposes to resume activity at a previously used sand dredging location, to remove an average of 33,000 tons or 25,385 cubic yards of sand from Lake Rhodhiss per year. This EA contains Commission staff's analysis of the probable environmental impacts of the proposed amendment and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for electronic review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number (P-2232) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3372 or for TTY, (202) 502-8659.

For further information, contact Alicia Burtner at (202) 502-8038 or by email at [Alicia.Burtner@ferc.gov](mailto:Alicia.Burtner@ferc.gov).

Dated: May 29, 2018

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-12096 Filed 6-5-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Number:* PR18-52-000.  
*Applicants:* DTE Gas Company.  
*Description:* Tariff filing per 284.123(b), (e)/: Operating Statement Update to be effective 6/1/2018.  
*Filed Date:* 5/29/18.  
*Accession Number:* 201805295024.  
*Comments/Protests Due:* 5 p.m. ET 6/19/18.

*Docket Number:* PR18-53-000.  
*Applicants:* Public Service Company of Colorado.

*Description:* Tariff filing per 284.123(b), (e)+(g): 20180530 SOR Update for PSIA TCJA Adjustments to be effective 5/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 201805305072.

*Comments Due:* 5 p.m. ET 6/20/18.

*284.123(g) Protests Due:* 5 p.m. ET 7/30/18.

*Docket Number:* PR18-54-000.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Tariff filing per 284.123(b), (e)/: Revised Statement of Operating Conditions Gas Line Tracker Charge to be effective 5/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 201805305073.

*Comments/Protests Due:* 5 p.m. ET 6/20/18.

*Docket Number:* PR18-55-000.

*Applicants:* Dow Pipeline Company.

*Description:* Tariff filing per 284.123(b), (e)+(g): DPL Housekeeping Filing to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 201805315008.

*Comments Due:* 5 p.m. ET 6/21/18.

*284.123(g) Protests Due:* 5 p.m. ET 7/30/18.

*Docket Number:* RP17-363-000.

*Applicants:* Eastern Shore Natural Gas Company.

*Description:* Report Filing: Refund Report.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5149.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-843-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing TETLP OFO May 2018 Penalty Disbursement Report.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5000.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-844-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing AGT 2018 OFO Penalty Disbursement Report.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5011.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-845-000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Boston Gas to BBPC 796568 to be effective 6/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5013.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-846-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: NICOR Amendment to Negotiated Rate Agreement to be effective 6/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5049.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-847-000.

*Applicants:* MarkWest Pioneer, L.L.C.  
*Description:* § 4(d) Rate Filing: Quarterly FRP Filing to be effective 7/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5074.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-848-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Clean-Up Filing\_2018 (a) to be effective 6/30/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5075.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-849-000.

*Applicants:* KPC Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Housekeeping and Off-System Capacity Tariff Filing to be effective 7/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5076.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-850-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Clean-Up Filing\_2018 (b) to be effective 1/1/2013.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5098.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-852-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* § 4(d) Rate Filing: Clean-Up Filing\_2018 (c) to be effective 9/9/2017.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5118.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-853-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreement—Rice Energy Marketing Name Change to be effective 5/1/2018.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5250.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-854-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: 10-1-2017 Formula-Based Negotiated Rates to be effective 10/1/2017.

*Filed Date:* 5/30/18.

*Accession Number:* 20180530-5265.

*Comments Due:* 5 p.m. ET 6/11/18.

*Docket Number:* RP18-855-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Reservation Charge Credit Discount Exemption to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531-5009.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Number:* RP18–856–000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing;

Discounting Clarification to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531–5013.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Number:* RP18–857–000.

*Applicants:* Florida Gas Transmission Company, LLC.

*Description:* § 4(d) Rate Filing;

Electric Tracker to be effective 7/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531–5034.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Number:* RP18–858–000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* § 4(d) Rate Filing;

Negotiated Rates Filing on 5–31–18 to be effective 6/1/2018.

*Filed Date:* 5/31/18.

*Accession Number:* 20180531–5035.

*Comments Due:* 5 p.m. ET 6/12/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 31, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–12109 Filed 6–5–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP18–851–000]

#### Cheniere Energy, Inc.; Notice of Petition for Declaratory Order

Take notice that on May 25, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2017),

Cheniere Energy, Inc. filed a petition for a declaratory order seeking a ruling that certain proposed transactions discussed in the petition would not violate the Commission's buy-sell prohibition or any related capacity release rule, regulation, or policy, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on June 25, 2018.

Dated: May 31, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–12126 Filed 6–5–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18–148–000]

#### Notice of Institution of Section 206 Proceeding and Refund Effective Date; Moxie Freedom LLC

On May 29, 2018, the Commission issued an order in Docket No. EL18–

148–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether Moxie Freedom LLC's rates for Reactive Service may be unjust and unreasonable. *Moxie Freedom LLC*, 163 FERC 61,149 (2018).

The refund effective date in Docket No. EL18–148–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL18–148–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: May 29, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018–12098 Filed 6–5–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–490–000]

#### Enable Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on May 24, 2018, Enable Gas Transmission, LLC (EGT), 1111 Louisiana Street, Houston, Texas 77002–5231, filed in Docket No. CP18–490–000 a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), requesting authorization to modify its Allen Compressor Station located in Hughes County, Oklahoma. Specifically, EGT seeks to: (1) Uprate the existing 13,200 horsepower (hp) Solar Mars 90 turbine to a 16,000 hp Solar Mars 100 turbine engine; and (2) replace the existing compressor impeller. EGT states that the proposed Allen Compressor Station Modification would provide about 20,000 dekatherms per day of increased firm transportation service on EGT's Line AD-East. EGT estimates the cost of the project to be \$4,322,592, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the