

[FR Doc. 2018-11544 Filed 5-29-18; 8:45 am]  
 BILLING CODE 6450-01-C

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC18-8-000]

**Commission Information Collection Activities (FERC-716); Comment Request**

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.  
**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC-716, Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA)] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on 2/7/2018 requesting public comments. The Commission received no comments on the FERC-716 and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by June 29, 2018.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No.

1902-0170, should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-8-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**  
*Title:* FERC-716, Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA).  
*OMB Control No.:* 1902-0170.

*Type of Request:* Three-year extension of the FERC-716 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission uses the information collected under the requirements of FERC-716 to implement the statutory provisions of sections 211 and section 213 of the Federal Power Act as amended and added by the Energy Policy Act 1992. FERC-716 also includes the requirement to file a section 211 request if the negotiations between the transmission requestor and the transmitting utility are unsuccessful. For the initial process, the information is not filed with the Commission. However, the request and response may be analyzed as a part of a section 211 action. The Commission may order transmission services under the authority of FPA 211.

The Commission's regulations in the Code of Federal Regulations (CFR), 18 CFR 2.20, provide standards by which the Commission determines if and when a valid good faith request for transmission has been made under section 211 of the FPA. By developing the standards, the Commission sought to encourage an open exchange of data with a reasonable degree of specificity and completeness between the party requesting transmission services and the transmitting utility. As a result, 18 CFR 2.20 identifies 12 components of a good faith estimate and 5 components of a reply to a good faith request.

*Type of Respondents:* Transmission Requestors and Transmitting Utilities.

*Estimate of Annual Burden<sup>1</sup>:* The Commission estimates the annual public reporting burden for the information collection as:

**FERC-716**

[Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA)]

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Information exchange between parties.	3	1	3	100 hrs.; \$7,650 ....	300 hrs.; \$22,950 .....	\$7,650
Application submitted to FERC if parties' negotiations are unsuccessful.	3	1	3	2.5 hrs.; \$191.25 ...	7.5 hrs.; \$573.75 .....	191.25

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>2</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$76.50 per Hour = Average Cost per

Response. The cost per hour figure is the FERC 2017 average salary plus benefits. Subject matter experts found that industry employment costs closely resemble FERC's regarding the FERC-716 information collection.

## FERC-716—Continued

[Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA)]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response <sup>2</sup> (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Total .....	.....	.....	6	.....	307.5 hrs.; \$23,523.75 ...	7,841.25

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 22, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-11523 Filed 5-29-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-1016-003.

*Applicants:* PJM Interconnection, L.L.C., Baltimore Gas and Electric Company, Commonwealth Edison Company, Illinois Commerce Commission.

*Description:* Settlement Agreement Compliance Filing of PJM Interconnection, L.L.C., the Illinois Commerce Commission, and Exelon Corporation, on behalf of Commonwealth Edison Company and Baltimore Gas and Electric Company.

*Filed Date:* 5/17/18.

*Accession Number:* 20180517-5038.

*Comments Due:* 5 p.m. ET 6/7/18.

*Docket Numbers:* ER17-2400-004.

*Applicants:* SP Butler Solar, LLC.

*Description:* Compliance filing: SP Butler Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5228.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2401-004.

*Applicants:* SP Decatur Parkway Solar, LLC.

*Description:* Compliance filing: SP Decatur Parkway Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5229.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2403-004.

*Applicants:* SP Pawpaw Solar, LLC.

*Description:* Compliance filing: SP Pawpaw Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5233.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2404-004.

*Applicants:* SP Sandhills Solar, LLC.

*Description:* Compliance filing: SP Sandhills Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5232.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2453-001.

*Applicants:* Imperial Valley Solar 3, LLC.

*Description:* Notice of Non-Material Change in Status of Imperial Valley Solar 3, LLC.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5302.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-865-002.

*Applicants:* Power 52 Inc.

*Description:* Tariff Amendment: Power52 MBRA to be effective 4/17/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5251.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1665-000.

*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* § 205(d) Rate Filing: TCEC Section 20 Filing to be effective 1/1/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5225

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1666-000.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* § 205(d) Rate Filing: SCPA CIAC to be effective 7/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5236.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1667-000.

*Applicants:* Antelope Expansion 2, LLC.

*Description:* Baseline eTariff Filing: Antelope Expansion 2 MBR Tariff to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5239.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1668-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: NYISO 205 filing of EDR tariff revisions to be effective 7/22/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5252.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1669-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018-05-22\_SA 3115 LCM-ELL GIA (C042) to be effective 6/10/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5263.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1670-000.

*Applicants:* CXA Sundevil Holdco, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/24/2018.

*Filed Date:* 5/23/18.

*Accession Number:* 20180523-5040

*Comments Due:* 5 p.m. ET 6/13/18.

*Docket Numbers:* ER18-1671-000.

*Applicants:* CXA Sundevil Power I, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/24/2018.

*Filed Date:* 5/23/18.

*Accession Number:* 20180523-5054.

*Comments Due:* 5 p.m. ET 6/13/18.