

## FERC-716—Continued

[Good Faith Requests for Transmission Service and Good Faith Responses by Transmitting Utilities Under Sections 211(a) and 213(a) of the Federal Power Act (FPA)]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response <sup>2</sup> (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Total .....	.....	.....	6	.....	307.5 hrs.; \$23,523.75 ...	7,841.25

*Comments:* Comments are invited on:  
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;  
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;  
(3) ways to enhance the quality, utility and clarity of the information collection; and  
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 22, 2018.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2018-11523 Filed 5-29-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-1016-003.

*Applicants:* PJM Interconnection, L.L.C., Baltimore Gas and Electric Company, Commonwealth Edison Company, Illinois Commerce Commission.

*Description:* Settlement Agreement Compliance Filing of PJM Interconnection, L.L.C., the Illinois Commerce Commission, and Exelon Corporation, on behalf of Commonwealth Edison Company and Baltimore Gas and Electric Company.

*Filed Date:* 5/17/18.

*Accession Number:* 20180517-5038.  
*Comments Due:* 5 p.m. ET 6/7/18.

*Docket Numbers:* ER17-2400-004.

*Applicants:* SP Butler Solar, LLC.

*Description:* Compliance filing: SP Butler Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5228.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2401-004.

*Applicants:* SP Decatur Parkway Solar, LLC.

*Description:* Compliance filing: SP Decatur Parkway Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5229.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2403-004.

*Applicants:* SP Pawpaw Solar, LLC.

*Description:* Compliance filing: SP Pawpaw Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5233.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2404-004.

*Applicants:* SP Sandhills Solar, LLC.

*Description:* Compliance filing: SP Sandhills Solar MBR Tariff Compliance Filing to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5232.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER17-2453-001.

*Applicants:* Imperial Valley Solar 3, LLC.

*Description:* Notice of Non-Material Change in Status of Imperial Valley Solar 3, LLC.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5302.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-865-002.

*Applicants:* Power 52 Inc.

*Description:* Tariff Amendment: Power52 MBRA to be effective 4/17/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5251.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1665-000.

*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* § 205(d) Rate Filing: TCEC Section 20 Filing to be effective 1/1/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5225

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1666-000.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* § 205(d) Rate Filing: SCPA CIAC to be effective 7/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5236.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1667-000.

*Applicants:* Antelope Expansion 2, LLC.

*Description:* Baseline eTariff Filing: Antelope Expansion 2 MBR Tariff to be effective 5/23/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5239.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1668-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: NYISO 205 filing of EDR tariff revisions to be effective 7/22/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5252.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1669-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018-05-22\_SA 3115 LCM-ELL GIA (C042) to be effective 6/10/2018.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522-5263.

*Comments Due:* 5 p.m. ET 6/12/18.

*Docket Numbers:* ER18-1670-000.

*Applicants:* CXA Sundevil Holdco, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/24/2018.

*Filed Date:* 5/23/18.

*Accession Number:* 20180523-5040

*Comments Due:* 5 p.m. ET 6/13/18.

*Docket Numbers:* ER18-1671-000.

*Applicants:* CXA Sundevil Power I, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/24/2018.

*Filed Date:* 5/23/18.

*Accession Number:* 20180523-5054.

*Comments Due:* 5 p.m. ET 6/13/18.

*Docket Numbers:* ER18–1672–000.  
*Applicants:* CXA Sundevil Power II, Inc.

*Description:* Tariff Cancellation: Notice of Cancellation of Market-Based Rate Tariff to be effective 5/24/2018.

*Filed Date:* 5/23/18.

*Accession Number:* 20180523–5060.

*Comments Due:* 5 p.m. ET 6/13/18.

*Docket Numbers:* ER18–1673–000.

*Applicants:* Avista Corporation.

*Description:* Notice of cancellation of multiple Enabling Service Agreements (No. 83, et al.) of Avista Corporation.

*Filed Date:* 5/22/18.

*Accession Number:* 20180522–5299.

*Comments Due:* 5 p.m. ET 6/12/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 23, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–11515 Filed 5–29–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL18–1–000]

#### Certification of New Interstate Natural Gas Facilities

**AGENCY:** Federal Energy Regulatory Commission, Energy.

**ACTION:** Order extending time for comments.

**SUMMARY:** In this order, the Federal Energy Regulatory Commission (Commission) extends the comment due date for the Notice of Inquiry (NOI) published in the **Federal Register** on Wednesday, April 25, 2018. The NOI is seeking information and stakeholder perspectives to help the Commission

explore whether, and if so how, it should revise its approach under its currently effective policy statement on the certification of new natural gas transportation facilities to determine whether a proposed natural gas project is or will be required by the present or future public convenience and necessity, as that standard is established in section 7 of the Natural Gas Act.

**DATES:** Comments are extended to July 25, 2018.

**ADDRESSES:** Comments, identified by docket number, may be filed in the following ways:

- *Electronic Filing through <http://www.ferc.gov>.* Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- *Mail/Hand Delivery:* Those unable to file electronically may mail or hand-deliver comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* For detailed instructions on submitting comments and additional information on the rulemaking process, see the Comment Procedures section of the *Notice of Inquiry (83 FR 18020, 18032 (Apr. 25, 2018))*.

**FOR FURTHER INFORMATION CONTACT:**

Thomas Chandler (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, 202–502–6699

Maggie Suter (Technical Information), Office of Energy Projects, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, 202–502–6463

Caroline Wozniak (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, 202–502–8931

Brian White (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, 202–502–8332

**SUPPLEMENTARY INFORMATION:**

**Order Extending Time for Comments**

1. On April 19, 2018, the Commission issued a Notice of Inquiry (NOI) seeking information and stakeholder perspectives to help the Commission explore whether, and if so how, it should revise its approach under its currently effective policy statement on the certification of new natural gas transportation facilities (Policy

Statement) to determine whether a proposed natural gas project is or will be required by the present or future public convenience and necessity, as that standard is established in section 7 of the Natural Gas Act.<sup>1</sup>

2. In the NOI, the Commission sought input on whether, and if so how, the Commission should adjust: (1) Its methodology for determining whether there is a need for a proposed project, including the Commission's consideration of precedent agreements and contracts for service as evidence of such need; (2) its consideration of the potential exercise of eminent domain and of landowner interests related to a proposed project; and (3) its evaluation of the environmental impact of a proposed project. The Commission also sought input on whether there are specific changes the Commission could consider implementing to improve the efficiency and effectiveness of its certificate processes including pre-filing, post-filing, and post-order issuance. The Commission granted 60 days from the date of the publication of the NOI in the **Federal Register** to file comments with the Commission. The NOI was published in the **Federal Register** on April 25, 2018 with comments due June 25, 2018.

3. As we stated in the NOI, 19 years have passed since the Commission issued the Policy Statement. Since that time, we have seen significant changes in the energy markets, as well as in the production, use and consumption of natural gas. In the NOI, the Commission asked a series of questions to elicit information to develop a good record on which to decide any future action in this matter, and many of those questions identify complex issues. The Commission believes our work on this matter will benefit from a robust record and as much relevant information and thoughtful input as possible. Indeed, it is important that we base any next steps on the best available information, and we encourage input from stakeholders across the energy spectrum. Given the complexity of the issues, and our desire to ensure the best possible record, the Commission has decided to extend the time for interested entities to submit their comments in this matter by 30 days—to July 25, 2018.<sup>2</sup>

<sup>1</sup> *Certification of New Interstate Natural Gas Facilities*, Notice of Inquiry (NOI), 163 FERC ¶ 61,042 (April 19, 2018).

<sup>2</sup> As the Commission indicated in the NOI, the Commission will decide any next steps with regard to this review of the Policy Statement after the Commission has reviewed the comments filed in response to the NOI. NOI P 4.