

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2485–000]

FirstLight Hydro Generating Company; Notice of Authorization for Continued Project Operation

On April 29, 2016, FirstLight Hydro Generating Company, licensee for the Northfield Mountain Pumped Storage Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Northfield Mountain Pumped Storage Project is located on the Connecticut River in Franklin County, Massachusetts; Windham County, Vermont; and Cheshire County, New Hampshire.

The license for Project No. 2485 was issued for a period ending April 30, 2018. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2485 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or

notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, FirstLight Hydro Generating Company, is authorized to continue operation of the Northfield Mountain Pumped Storage Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 9, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–10296 Filed 5–14–18; 8:45 am]

BILLING CODE 6717–01–P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1889–000]

FirstLight Hydro Generating Company; Notice of Authorization for Continued Project Operation

On April 29, 2016, FirstLight Hydro Generating Company, licensee for the Turners Falls Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Turners Falls Hydroelectric Project is located on the Connecticut River in Franklin County, Massachusetts; Windham County, Vermont; and Cheshire County, New Hampshire.

The license for Project No. 1889 was issued for a period ending April 30, 2018. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the

Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1889 is issued to the licensee for a period effective May 1, 2018 through April 30, 2019 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before April 30, 2019, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee, FirstLight Hydro Generating Company, is authorized to continue operation of the Turners Falls Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 9, 2018.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2018–10295 Filed 5–14–18; 8:45 am]

BILLING CODE 6717–01–P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP18–332–000]

El Paso Natural Gas Company, L.L.C.; Notice of Application

Take notice that on April 26, 2018, El Paso Natural Gas Company, L.L.C. (EPNG), PO Box 1087, Colorado Springs, Colorado, 80944, filed in Docket No. CP18–332–000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations for authorization to construct, own, and operate the South Mainline Expansion Project comprising: (i) About 17 miles of 30-inch-diameter loop line of EPNG's existing Line Nos. 1100 and 1103 located in Hudspeth and El Paso Counties, Texas; (ii) a new 13,220 horsepower (hp), turbine-driven Red Mountain Compressor Station located in Luna County, New Mexico; and (iii) a new 13,220 hp turbine-driven Dragoon Compressor Station located in Cochise County, Arizona. EPNG states that the proposed facilities will result in an increase of 321,000 dekatherms per day of contracted capacity and estimates the cost of the South Mainline