

Dated: April 20, 2018.

**Jason Botel,**

*Principal Deputy Assistant Secretary  
Delegated the Authority to Perform the  
Functions and Duties of Assistant Secretary  
for Elementary and Secondary Education.*

[FR Doc. 2018-08700 Filed 4-24-18; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### U.S. Energy Information Administration

#### Agency Information Collection Extension

**AGENCY:** U.S. Energy Information Administration (EIA), U.S. Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension, with no changes, of its *Uranium Data Program*, OMB Control Number 1905-0160. The *Uranium Data Program* collects data on domestic uranium supply and demand activities, including production, exploration and development, trade, purchases and sales available to the U.S. The users of these data include Congress, Executive Branch agencies, the nuclear and uranium industry, electric power industry, and the public. **DATES:** Comments on this information collection must be received no later than May 25, 2018. If you anticipate any difficulties in submitting your comments by the deadline, contact the DOE Desk Officer at 202-395-4718.

**ADDRESSES:** Written comments should be sent to DOE Desk Officer: James Tyree, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 9249, 735 17th Street NW, Washington, DC 20503, [James.N.Tyree@omb.eop.gov](mailto:James.N.Tyree@omb.eop.gov) and to Tim Shear, U.S. Department of Energy, U.S. Energy Information Administration, 1000 Independence Ave. SW, Washington, DC 20585, [Uranium2018@eia.gov](mailto:Uranium2018@eia.gov).

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information or copies of the information collection instrument and instructions, send your request to Tim Shear at 202-586-0403 or email it to [Tim.Shear@eia.gov](mailto:Tim.Shear@eia.gov). You can view Form EIA-851A *Domestic Uranium Production Report (Annual)*, Form EIA-851Q *Domestic Uranium Production Report (Quarterly)*, and Form EIA-858 *Uranium Marketing*

*Annual Survey* online at <https://www.eia.gov/survey/>.

#### SUPPLEMENTARY INFORMATION:

This information collection request contains:

- (1) *OMB No.* 1905-0160;
- (2) *Information Collection Request Title:* Uranium Data Program;
- (3) *Type of Request:* Three-year extension;
- (4) *Purpose:* The *Uranium Data Program* includes three forms. Form EIA-851A collects annual data from the U.S. uranium industry on uranium milling and processing, uranium feed sources, uranium mining, employment, drilling, expenditures, and uranium reserves. Form EIA-851Q collects monthly data from the U.S. uranium industry on uranium production and sources (mines and other) and is published on a quarterly basis. Form EIA-858 collects annual data from the U.S. uranium market on uranium contracts and deliveries, inventories, enrichment services purchased, uranium in fuel assemblies, feed deliveries to enrichers, and existing unfilled market requirements for the current year and the following ten years.
- (5) *Annual Estimated Number of Respondents:* 124;
- (6) *Annual Estimated Number of Total Responses:* 169;
- (7) *Annual Estimated Number of Burden Hours:* 1,200;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* The cost of the burden hours is estimated to be \$90,828 (1,200 burden hours times \$75.69 per hour). EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95-91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on April 17, 2018.

**Nanda Srinivasan**

*Director, Office of Survey Development and  
Statistical Integration U. S. Energy  
Information Administration.*

[FR Doc. 2018-08696 Filed 4-24-18; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation  
Member Representatives Committee and Board of Trustees Meetings  
Board of Trustees Corporate Governance and Human Resources Committee, Finance and Audit Committee, Compliance Committee, and Technology and Security Committee Meetings

The Ritz-Carlton, Pentagon City, 1250 South Hayes Street, Arlington, VA 22202.

May 9 (8:00 a.m.–5:00 p.m. eastern time) and May 10 (8:30 a.m.–12:00 p.m. eastern time), 2018

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR17-6, North American Electric Reliability Corporation

For further information, please contact Jonathan First, 202-502-8529, or [jonathan.first@ferc.gov](mailto:jonathan.first@ferc.gov).

Dated: April 19, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-08672 Filed 4-24-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-40-000, CP17-40-001]

#### Spire STL Pipeline, LLC; Notice Granting Late Interventions

On February 6, 2017, in Docket No. CP17-40-000, the Commission issued public notice of Spire STL Pipeline, LLC's (Spire) application requesting approval to construct and operate a pipeline project, which would include: (i) The construction of approximately 59 miles of a new greenfield, 24-inch diameter pipeline; (ii) the acquisition of approximately seven miles of existing

Line 880, currently owned by Spire Missouri Inc. (Spire Missouri);<sup>1</sup> and (iii) minor modifications to Line 880 after it is acquired. This notice set February 27, 2017, as the deadline for motions to intervene.

On May 1, 2017, in Docket No. CP17-40-001, the Commission issued public notice of Spire's amendment to its application to propose a route alternative. Instead of acquiring and refurbishing Spire Missouri's Line 880, Spire's amended application proposes to construct a new six-mile, 24-inch diameter pipeline for the final segment of its proposal (referred to as the North County Extension). This notice set May 22, 2017, as the deadline for motions to intervene.

Multiple motions to intervene out of time were filed between the intervention deadlines and December 19, 2017. Here, because the deadline for filing a timely intervention passed before the Commission announced its new policy governing late interventions in *Tennessee Gas Pipeline Company, L.L.C.*,<sup>2</sup> the late motions to intervene are granted.<sup>3</sup>

Dated: April 19, 2018.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2018-08671 Filed 4-24-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. PR17-60-001; PR17-60-002]

#### Atmos Pipeline-Texas; Notice of Technical Conference

Take notice that an informal technical conference concerning the above-captioned proceedings will be convened by phone on May 2, 2018, at 2:00 p.m. (EDT). The purpose of the teleconference will be to discuss comments filed in the proceeding.

All interested parties are invited to participate by phone. Please email Deirdra Archie at [deirdra.archie@ferc.gov](mailto:deirdra.archie@ferc.gov) or call (202) 502-6819 by Tuesday, May 1, 2018, to RSVP and to receive specific instructions on how to participate.

<sup>1</sup> Spire Missouri Inc. was formerly known as Laclede Gas Company.

<sup>2</sup> *Tennessee Gas Pipeline Co., L.L.C.*, 162 FERC 61,167, at P 51 (2018).

<sup>3</sup> 18 CFR 385.214(d) (2017).

Dated: April 19, 2018.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2018-08613 Filed 4-24-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC18-9-000]

#### Commission Information Collection Activities (FERC-725X); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-725X (Mandatory Reliability Standards: Voltage and Reactive (VAR) Standards) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** requesting public comments. The Commission received no comments on the FERC-725X and is making this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by May 25, 2018.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0278, should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-8528.

A copy of the comments should also be sent to the Commission, in Docket No. IC18-9-000, by either of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission->

[guide.asp](#). For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725X, Mandatory Reliability Standards: Voltage and Reactive (VAR) Standards.

**OMB Control No.:** 1902-0278.

**Type of Request:** Three-year extension of the FERC-725X information collection requirements with no changes to the reporting requirements.

**Abstract:** Pursuant to Section 215 of the Federal Power Act (FPA), NERC established the Voltage and Reactive (VAR) group of Reliability Standards, which consists of two continent-wide Reliability Standards, VAR-001-4 and VAR-002-3.<sup>1</sup> These two standards were designed to maintain voltage stability on the Bulk-Power System, protect transmission, generation, distribution, and customer equipment, and support the reliable operation of the Bulk-Power System. Voltage stability is the ability of a power system to maintain acceptable voltage levels throughout the system under normal operating conditions and following a disturbance. Failure to maintain acceptable voltage levels (*i.e.*, voltage levels become too high or too low) may cause violations of System Operating Limits (SOLs) and Interconnection Reliability Operating Limits (IROLs), resulting in damage to Bulk-Power System equipment, and thereby threaten the reliable operation of the Bulk-Power System.

#### Reliability Standard VAR-001-4<sup>2</sup>

Reliability Standard VAR-001-4 contains the following requirements:

- Specify a system-wide voltage schedule (which is either a range or a target value with an associated tolerance band) as part of its plan to operate within SOLs and IROLs, and to provide the voltage schedule to its Reliability Coordinator and adjacent Transmission Operators upon request (Requirement R1);

<sup>1</sup> FERC approved these standards in the Order in Docket No. RD14-11-000 (issued on 8/1/2014).

<sup>2</sup> Applies to generation operators only.