Dated: April 16, 2018. Tomakie Washington,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management. [FR Doc. 2018–08209 Filed 4–18–18; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Appliance Standards and Rulemaking Federal Advisory Committee

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of charter renewal.

SUMMARY: Pursuant to the Federal Advisory Committee Act, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Appliance Standards and Rulemaking Federal Advisory Committee's (ASRAC) charter is being renewed.

The Committee will provide advice and recommendations to the Secretary of Energy on matters concerning the DOE's Appliances and Commercial Equipment Standards Program's test procedures and rulemaking process.

Additionally, the renewal of the ARSAC has been determined to be essential to conduct business of the Department of Energy's and to be the in the public interest in connection with the performance of duties imposed upon the Department of Energy, by law and agreement. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, the rules and regulations in implementation of that Act.

FOR FURTHER INFORMATION CONTACT: John Cymbalsky, Designated Federal Officer

at (202) 287–1692.

Issued in Washington, DC, on April 13, 2018.

Wayne D. Smith,

Committee Management Officer. [FR Doc. 2018–08211 Filed 4–18–18; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 12-32-LNG]

Jordan Cove Energy Project, L.P.: Application To Amend Long-Term, Conditional Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations and To Amend Application for Long-Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of amendment.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application for amendment (Amendment), filed on February 6, 2018, by Jordan Cove Energy Project, L.P. (JCEP or Jordan Cove) of both its Conditional Authorization (DOE/FE Order No. 3413) and pending Application in this proceeding.

Protests, motions to intervene, notices of intervention, and written comments addressing the Amendment are invited as described below.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, May 9, 2018.

ADDRESSES:

Electronic Filing by email: fergas@ hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE–34), Office of Regulation and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026–4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE–34), Office of Regulation and International Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Larine Moore or Amy Sweeney, U.S. Department of Energy (FE–34), Office of Regulation and International, Engagement Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–9478; (202) 586– 2627.

Cassandra Bernstein, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586– 9793.

SUPPLEMENTARY INFORMATION: JCEP's Application, filed on March 23, 2012, seeks authority to export domestically produced liquefied natural gas (LNG) in a volume equivalent to 292 billion cubic feet per year (Bcf/yr) of natural gas (0.8 Bcf per day (Bcf/d)) from the proposed Jordan Cove LNG Terminal to be located on Coos Bay, Oregon, to nations with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas (non-FTA nations) (77 FR 33446). On March 24, 2014, DOE issued DOE/ FE Order No. 3413, conditionally granting Jordan Cove's Application in the requested volume of 292 Bcf/yr for a term of 20 years (Conditional Non-FTA Authorization). On October 5, 2015, JCEP filed an amendment to its Application (81 FR 11202), asking DOE/ FE to increase its requested non-FTA LNG export volume from the equivalent of 292 Bcf/yr to 350 Bcf/yr of natural gas (0.96 Bcf/d). At that time, JCEP did not seek to amend its Conditional Non-FTA Authorization. DOE/FE has not yet issued a final order on JCEP's Non-FTA Application, and its requested 2015 amendment remains pending as part of the Application proceeding.

In this Amendment, JCEP again seeks to increase its volume of LNG exportsto the equivalent of 395 Bcf/yr (1.08 Bcf/ d) of natural gas—as approved in its Conditional Non-FTA Authorization (DOE/FE Order No. 3413) and as requested in its Non-FTA Application. JCEP states that the purpose of this Amendment is to conform its requested export volume to the proposed production capacity of the LNG Terminal in JCEP's current application at the Federal Energy Regulatory Commission (FERC). On September 21, 2017, JCEP filed an application at FERC (FERC Docket No. CP17-495-000) requesting authorization to site, construct, and operate the LNG Terminal with a proposed maximum capacity of 7.8 million metric tons per annum of LNG, equivalent to 395 Bcf/ yr of natural gas. JCEP states that this FERC application reflects changes to the production capacity of its proposed facilities at the LNG Terminal, as well as additional engineering analysis. Although JCEP's application at FERC remains pending, JCEP states that it wishes to align its requested export volume with its requested facilities at FERC

Additionally, JCEP asks that, if and when DOE/FE issues an order granting the requested Amendment to the Conditional Non-FTA Authorization,