

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. AD18–8–000; Docket No. EL18–26–000]

EDF Renewable Energy, Inc. v. Reform of Affected System Coordination in the Generator Interconnection Process, Midcontinent Independent System Operator, Inc., Southwest Power Pool, Inc., and PJM Interconnection, L.L.C.; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued in this proceeding on February 2, 2018 and the Supplemental Notice of Technical Conference issued on February 27, 2018, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above-referenced proceeding on Tuesday and Wednesday, April 3–4, 2018 from 9:30 a.m. to 4:30 p.m. (ET). The conference will be held in the Commission Meeting Room at Commission headquarters, 888 First Street NE, Washington, DC 20426. Commissioners may attend and participate. The purpose of this conference is to discuss issues related to the coordination of affected systems that have been raised in the complaint filed by EDF Renewable Energy, Inc. against Midcontinent Independent System Operator, Inc., Southwest Power Pool, Inc., and PJM Interconnection, L.L.C. in Docket No. EL18–26–000 and in the Commission’s Notice of Proposed Rulemaking (Generator Interconnection NOPR) on the interconnection process in Docket No. RM17–8–000. The first day of the conference will focus on questions specific to issues raised in the complaint filed in Docket No. EL18–26–000, while the second day of the conference will focus on the broader affected systems issues raised in the Generator Interconnection NOPR in Docket No. RM17–8–000.

An agenda with a list of selected speakers is attached and will be available in the Commission Calendar of Events at <http://www.ferc.gov>.

While this conference is not for the purpose of discussing other specific cases, we note that the discussions at the conference may address matters at issue in the following Commission proceedings that are either pending or within their rehearing period:

Internal MISO Generators v. Midcontinent Independent System Operator, Inc., Docket No. EL15–99–000;

EDF Renewable Energy, Inc. v. Midcontinent Independent System Operator, Inc., Docket No. EL18–55–000;

Southwest Power Pool, Inc., Docket No. ER18–421–000;

Midcontinent Independent System Operator, Inc., Docket No. ER18–636–000;

Midcontinent Independent System Operator, Inc., Docket No. ER16–1346–003;

Midcontinent Independent System Operator, Inc., Docket No. ER16–1817–004;

Midcontinent Independent System Operator, Inc., Docket No. EL18–17–000;

Midcontinent Independent System Operator, Inc., Docket No. ER17–156–002; and

TranSource, LLC v. PJM Interconnection, L.L.C., Docket No. EL15–79–001.

The conference will be open for the public to attend. Information on the technical conference will also be posted on the Calendar of Events on the Commission’s website, <http://www.ferc.gov>, prior to the event. Advance registration is not required but is encouraged. Attendees may register at the following web page: <http://www.ferc.gov/whats-new/registration/04-03-18-form.asp>.

This event will be webcast and transcribed. Anyone with internet access can navigate to the “FERC Calendar” at www.ferc.gov and locate the technical conference in the Calendar of Events. Opening the technical conference in the Calendar of Events will reveal a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit www.capitolconnection.org or call 703–993–3100. The webcast will be available on the Calendar of Events at www.ferc.gov for three months after the conference. Transcripts of the conference will be immediately available for a fee from Ace-Federal Reporters, Inc. (202–347–3700).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

For more information about this technical conference, please contact: Sarah McKinley (Logistical Information), Office of External

Affairs, (202) 502–8004, Sarah.Mckinley@ferc.gov
Myra Sinnott (Technical Information), Office of Energy Policy and Innovation, (202) 502–6033, Myra.Sinnott@ferc.gov
Kathleen Ratcliff (Technical Information), Office of Energy Market Regulation, (202) 502–8018, Kathleen.Ratcliff@ferc.gov
Lina Naik (Legal Information), Office of the General Counsel, (202) 502–8882, Lina.Naik@ferc.gov

Dated: March 26, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–06687 Filed 4–2–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP18–584–000.
Applicants: Enable Gas Transmission, LLC.

Description: Annual Revenue Crediting Filing of Enable Gas Transmission, LLC.

Filed Date: 3/23/18.

Accession Number: 20180323–5202.

Comments Due: 5 p.m. ET 4/4/18.

Docket Numbers: RP18–234–001.

Applicants: Northern Border Pipeline Company.

Description: Compliance filing Settlement Compliance Period 2 Apr18–Dec19 to be effective 4/1/2018.

Filed Date: 3/27/18.

Accession Number: 20180327–5052.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–585–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 032718 Negotiated Rates—Uniper Global Commodities R–7650–02 to be effective 4/1/2018.

Filed Date: 3/27/18.

Accession Number: 20180327–5037.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–586–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—Neg. Rate Agmt—MEX Gas Supply, S.L. SP301591—Amendment No. 2 to be effective 4/1/2018.

Filed Date: 3/27/18.

Accession Number: 20180327–5100.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–587–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 032718 Negotiated Rates—Vitol Inc. R–7495–06 to be effective 4/1/2018.

Filed Date: 3/27/18.

Accession Number: 20180327–5104.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–588–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 032718 Negotiated Rates—Macquarie Energy LLC R–4090–16 to be effective 4/1/2018.

Filed Date: 3/27/18.

Accession Number: 20180327–5106.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–589–000.

Applicants: Natural Gas Pipeline

Company of America.

Description: § 4(d) Rate Filing: Amended Negotiated Rate Agreement—DTE Energy to be effective 4/1/2018.

Filed Date: 3/28/18.

Accession Number: 20180328–5000.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–590–000.

Applicants: Natural Gas Pipeline

Company of America.

Description: § 4(d) Rate Filing: Amended Negotiated Rate Filing—Tenaska Marketing Ventures to be effective 4/1/2018.

Filed Date: 3/28/18.

Accession Number: 20180328–5001.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–591–000.

Applicants: Tennessee Gas Pipeline

Company, L.L.C.

Description: § 4(d) Rate Filing: Volume No. 2—Neg Rate Agmt—Sequent Energy Mgmt SP100239—Correct Exhibit A to be effective 4/1/2018.

Filed Date: 3/28/18.

Accession Number: 20180328–5003.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–592–000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Agreement—3 in compliance with CP15–93 Order to be effective 5/1/2018.

Filed Date: 3/28/18.

Accession Number: 20180328–5028.

Comments Due: 5 p.m. ET 4/9/18.

Docket Numbers: RP18–593–000.

Applicants: Rover Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Agreement List Update—3 to be effective 5/1/2018.

Filed Date: 3/28/18.

Accession Number: 20180328–5029.

Comments Due: 5 p.m. ET 4/9/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 28, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–06698 Filed 4–2–18; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9976–11—Region 5]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit for Superior Silica Sands and Wisconsin Proppants LLC

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final order on petitions for objection to Clean Air Act title V operating permits.

SUMMARY: The Environmental Protection Agency (EPA) Administrator signed an Order dated February 26, 2018, denying Petitions dated October 25, 2016 and January 25, 2017 from the Ho-Chunk Nation and the Sierra Club John Muir Chapter. The first Petition requested that EPA object to a Clean Air Act (CAA) title V operating permit issued by the Wisconsin Department of Natural Resources (WDNR) to Superior Silica Sands for its industrial sand mining and processing facility in Barron County, Wisconsin. The second Petition also requested that EPA object to a CAA title V operating permit issued by the WDNR to Wisconsin Proppants for its industrial sand mine and processing facility in Jackson County, Wisconsin.

ADDRESSES: EPA requests that you contact the individual listed in the **FOR**

FURTHER INFORMATION CONTACT section to view copies of the final Order, the Petition, and other supporting information. You may review copies of the final Order, the Petition, and other supporting information at the EPA Region 5 Office, 77 W. Jackson Blvd., Chicago Illinois, 60604. You may view the hard copies Monday through Friday, from 9 a.m. to 4 p.m., excluding Federal holidays. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. Additionally, the final Order and Petition are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

FOR FURTHER INFORMATION CONTACT: Genevieve Damico, EPA Region 5, (312) 353–4761, damico.genevieve@epa.gov.

SUPPLEMENTARY INFORMATION: The CAA affords EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of EPA's 45-day review period, if EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issues arose after this period.

EPA received the Petitions from Ho-Chunk Nation and the Sierra Club John Muir Chapter dated October 25, 2016 and January 25, 2017, requesting that EPA object to the issuance of operating permit no. 603110860–P01, issued by the WDNR to Superior Silica Sands for its industrial sand mining and processing facility in Barron County, Wisconsin, and operating permit no. 627026620–P01, issued by the WDNR to Wisconsin Proppants for its industrial sand mine and processing facility in Jackson County, Wisconsin. The Petitions alleged that (1) the permits are deficient because they do not include emissions estimates for all sources of particulate matter of less than 2.5 microns (PM 2.5), (2) the permits are deficient because PM 2.5 limits that were based on previous modeling were removed and WDNR has not made a defensible finding that the proposed permits will not cause or contribute to an exceedance of any ambient air quality standard, and (3) raised in