

to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: March 19, 2018.

**Kimberly D. Bose**,  
Secretary.

[FR Doc. 2018-05975 Filed 3-22-18; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Number:* RP18-37-000.  
*Applicants:* ONEOK Texas Gas Storage, L.L.C.  
*Description:* Tariff filing per 284.123(b),(e)+(g): OTGS FERC 311 Rate Change to be effective 3/14/2018.  
*Filed Date:* 3/14/18.  
*Accession Number:* 201803145060.  
*Comments Due:* 5 p.m. ET 4/4/18.  
*284.123(g) Protests Due:* 5 p.m. ET 5/14/18.

*Docket Numbers:* CP18-107-000.  
*Applicants:* South Pipeline Company, LP.

*Description:* South Pipeline Company, LP Application to Abandon X-Rate Schedules between Gulf South and Southern Natural.

*Filed Date:* 3/9/18.  
*Accession Number:* 20180309-5228.  
*Comments Due:* 5 p.m. ET 3/30/18.  
*Docket Numbers:* RP18-244-001.  
*Applicants:* National Fuel Gas Supply Corporation.

*Description:* Compliance filing Security Administrator Compliance Filing to be effective 4/19/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5103.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP18-245-001.

*Applicants:* Empire Pipeline, Inc.  
*Description:* eTariff filing per 580(TheirDescription)DT-A: Empire Security Admin Compliance Filing to be effective 4/19/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5106.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP18-561-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Service Agreement—BP LPS 4/1/2018 to be effective 4/1/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5023.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP18-562-000.  
*Applicants:* Empire Pipeline, Inc.  
*Description:* § 4(d) Rate Filing: Fuel Tractor Tracker (Empire tracking Supply) 2018 to be effective 4/1/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5062.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP18-563-000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2018-03-15 CP to be effective 3/15/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5104.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP18-564-000.  
*Applicants:* Golden Pass Pipeline LLC.

*Description:* Golden Pass Pipeline LLC submits tariff filing per 154.204: Revision to GPPL 2018 Annual Retainage Report to be effective 4/1/2018.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5107.  
*Comments Due:* 5 p.m. ET 3/22/18.  
*Docket Numbers:* RP18-565-000.  
*Applicants:* RRI Energy Services, LLC, Kestrel Acquisition, LLC.

*Description:* Joint Petition of RRI Energy Services, LLC, et al. for Limited Waiver of Capacity Release Regulations and Tariff Provisions.

*Filed Date:* 3/15/18.  
*Accession Number:* 20180315-5110.  
*Comments Due:* 5 p.m. ET 3/27/18.  
*Docket Numbers:* RP17-598-003.  
*Applicants:* Great Lakes Gas Transmission Limited Partnership.

*Description:* Compliance filing Settlement Compliance to RP17-598 to be effective 10/1/2017.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5003.  
*Comments Due:* 5 p.m. ET 3/28/18.  
*Docket Numbers:* RP18-264-002.  
*Applicants:* Destin Pipeline Company, L.L.C.

*Description:* Compliance filing Mid-Year Fuel Retention Adjustment to be effective 5/1/2018.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5207.  
*Comments Due:* 5 p.m. ET 3/28/18.

*Docket Numbers:* RP18-536-001.  
*Applicants:* American Midstream (Midla), LLC.  
*Description:* Tariff Amendment: Annual Fuel, Lost and Unaccounted-for Gas Percentage Filing Amendment to be effective 4/1/2018.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5037.  
*Comments Due:* 5 p.m. ET 3/28/18.

*Docket Numbers:* RP18-566-000.  
*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing—to be effective 11/1/2017.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5000.  
*Comments Due:* 5 p.m. ET 3/28/18.

*Docket Numbers:* RP18-567-000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Bay State release to Sequent 796084 to be effective 5/1/2018.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5005.  
*Comments Due:* 5 p.m. ET 3/28/18.

*Docket Numbers:* RP18-568-000.  
*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Compliance filing Pro Forma Pooling Charges Zones 5 and 6.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5094.  
*Comments Due:* 5 p.m. ET 3/28/18.

*Docket Numbers:* RP18-569-000.  
*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* Compliance filing GXP Implementation Compliance Filing to be effective 4/1/2018.

*Filed Date:* 3/16/18.  
*Accession Number:* 20180316-5133.  
*Comments Due:* 5 p.m. ET 3/28/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

*docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 19, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-05953 Filed 3-22-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP18-102-000; CP18-103-000]

#### **Cheyenne Connector, LLC; Rockies Express Pipeline LLC; Notice of Meeting Attendance**

The environmental staff of the Federal Energy Regulatory Commission (Commission) will attend three informational public open house meetings sponsored by Cheyenne Connector, LLC and Rockies Express Pipeline LLC. The project sponsor (Tallgrass Energy Partners, LP) will have information on hand for two of its related proposed projects in Weld County, Colorado: The Cheyenne Connector Pipeline (approximately 70 miles of new 36-inch-diameter pipeline and five new meter and regulating stations) and the REX Cheyenne Hub Enhancement (a new 32,100 horsepower compressor station as well as modifications to the existing Cheyenne Hub facility). The meetings will be on April 3, 4, and 5, 2018, in Platteville, Eaton, and Kersey, Colorado, respectively.

Commission staff will be present to explain the Commission's environmental review process and answer related questions. For more information about the projects, including meeting details, visit Tallgrass Energy Partners, LP's website at [www.tallgrassenergylp.com/Projects.aspx](http://www.tallgrassenergylp.com/Projects.aspx). Project-related questions can be directed to [AskCheyenneConnector@tallgrassenergylp.com](mailto:AskCheyenneConnector@tallgrassenergylp.com) (or call 855-288-3997); or [AskCheyenneHub@tallgrassenergylp.com](mailto:AskCheyenneHub@tallgrassenergylp.com) (or call 855-211-1262).

Dated: March 16, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-05960 Filed 3-22-18; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9975-26—Region 6]

### **Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permit for ExxonMobil Corporation, ExxonMobil Baytown Olefins Plant, Harris County, Texas**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final Order on Petition for objection to Clean Air Act title V operating permit.

**SUMMARY:** The Environmental Protection Agency (EPA) Administrator signed an Order dated March 1, 2018, denying a Petition dated August 8, 2016 from the Environmental Integrity Project, Sierra Club, and Air Alliance Houston. The Petition requested that the EPA object to a Clean Air Act (CAA) title V operating permit issued by the Texas Commission on Environmental Quality (TCEQ) to ExxonMobil Corporation (ExxonMobil) for its Baytown Olefins Plant located in Harris County, Texas.

**ADDRESSES:** The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. You may review copies of the final Order, the Petition, and other supporting information at the EPA Region 6 Office, 1445 Ross Avenue, Dallas, Texas 75202-2733. You may view the hard copies Monday through Friday, from 9 a.m. to 3 p.m., excluding federal holidays. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. Additionally, the final Order and Petition are available electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

**FOR FURTHER INFORMATION CONTACT:** Aimee Wilson, EPA Region 6, (214) 665-7596, [wilson.aimee@epa.gov](mailto:wilson.aimee@epa.gov).

**SUPPLEMENTARY INFORMATION:** The CAA affords EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the

petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issue arose after this period.

The EPA received the Petition from the Environmental Integrity Project, Sierra Club, and Air Alliance Houston dated August 8, 2016, requesting that the EPA object to the issuance of operating permit no. O1553, issued by TCEQ to ExxonMobil Baytown Olefins Plant in Harris County, Texas. The Petition claims that: (1) TCEQ did not have the authority to create a federally-enforceable PAL permit at the time PAL6 was issued, (2) the PAL6 permit is not federally enforceable because of alleged defects with how TCEQ calculated the facility's baseline emissions, and (3) PAL6 does not establish a PAL for PM<sub>2.5</sub>.

On March 1, 2018, the EPA Administrator issued an Order denying the Petition. The Order explains the basis for EPA's decision.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may request judicial review of those portions of an order that deny issues in a petition. Any petition for review shall be filed in the United States Court of Appeals for the appropriate circuit no later than May 22, 2018.

Dated: March 16, 2018.

**Anne Idsal,**

*Regional Administrator, Region 6.*

[FR Doc. 2018-05970 Filed 3-22-18; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9038-3]

### **Environmental Impact Statements; Notice of Availability**

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7156 or <http://www2.epa.gov/nepa>. Weekly receipt of Environmental Impact Statements Filed 03/12/2018 Through 03/16/2018 Pursuant to 40 CFR 1506.9.

#### **Notice**

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-nepa-public/action/eis/search>.

*EIS No. 20180043, Final, USACE, NC, Holden Beach East End Shore Protection Project, Review Period*