

For Bogue Inlet management, the proposal has designated a “safe box” within the inlet throat where the ebb channel would be allowed to migrate freely so long as it remains within the boundaries of the safe box. If the channel migrates beyond the eastern boundary of the safe box (or toward Emerald Isle), this would trigger a preemptive event to realign the ebb channel mid-center within the established boundary. The limits of the safe box were developed and evaluated through empirical analysis of historical inlet changes and supplemental numerical modeling. Historical ebb channel alignments and corresponding inlet shoreline positions were analyzed through GIS analysis of historical aerial photography, National Ocean Service (NOS) T-sheet maps, and LIDAR topographic maps. Past migration rates and corresponding shoreline changes indicate that once eastward migration accelerates toward Emerald Isle, the migrating channel has the potential to threaten structures along the shoreline within two to three years. Based on the historical patterns, a safe box was established with boundaries corresponding to the location where acceleration of the ebb channel towards the west end of Emerald Isle has occurred in the past. The validity of the boundaries were then evaluated by modeling a series of six idealized inlet configurations encompassing the range of most relevant historical ebb channel alignments. Modeling results did not show any additional geomorphological indicators of an impending shift to accelerated migration that warranted modifications to the initial safe box. Once the boundary threshold is triggered, the relocation event would entail the construction of a channel approximately 6,000-foot long with

variable bottom widths ranging from 150 to 500 feet. The dimensions of the channel would be similar to the footprint of the ebb tide channel realignment construction completed in 2005. Maintenance events of Bogue Inlet are expected approximately every ten to fifteen years, with corresponding placement of dredged material on the beaches of Emerald Isle.

Beach fill for all the proposed nourishment activities on Bogue Banks would be acquired from a combination of sources including offshore borrow sites, Atlantic Intracoastal Waterway disposal areas, upland sand mines, and the management of the Bogue Inlet. The offshore borrow sites consist of the Old Offshore Dredge Material Disposal Site (ODMDS) and the current ODMDS, which are located approximately 3 nautical miles offshore from Beaufort Inlet, and Area Y, which is located over 1.0 mile offshore from El West reach. It is expected that hopper dredge plants will be used to extract beach fill material from the offshore borrow sites. Material would be transported from the hopper dredges to offshore booster pumps and carried to the appropriate nourishment reaches via pipeline. A hydraulic cutterhead dredge will likely be used during the management of the inlet bar channel event, which would transport the dredge material directly from the dredge plant onto the beach via pipelines.

3. *Alternatives.* Several alternatives have been identified and evaluated through the scoping process, and further detailed description of all alternatives is disclosed in Section 3.0 of the FEIS.

4. *Scoping Process.* To date, a public scoping meeting was held on September 30, 2010 in Morehead City; several Project Delivery Team (PDT) meetings have been held, which were comprised

of local, state, and federal government officials, local residents and nonprofit organizations; and the Draft EIS was released and published in the **Federal Register** on April 14, 2017 (82 FR 17984).

The COE has coordinated closely with Bureau of Ocean Energy and Management (BOEM), which is a cooperating agency, in the development of the FEIS to ensure the process complies with the requirements of the Outer Continental Shelf Lands Act (OCSLA) and with the National Environmental Policy Act (NEPA). Additionally, the COE has consulted with the U.S. Fish and Wildlife Service and the National Marine Fisheries Service Protected Resources Division under the Endangered Species Act; with U.S. Fish and Wildlife and National Marine Fisheries Service Habitat Conservation Division under the Fish and Wildlife Coordination Act; and with the National Marine Fisheries Service Habitat Conservation Division under the Magnuson-Stevens Act. The FEIS assesses the potential water quality impacts pursuant to Section 401 of the Clean Water Act, and is coordinated with the North Carolina Division of Coastal Management (DCM) to ensure consistency with the Coastal Zone Management Act.

**Brenda S. Bowen,**  
*Army Federal Register Liaison Officer.*  
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**DEPARTMENT OF ENERGY**

**Notice of Orders Issued Under Section 3 of The Natural Gas Act During January 2018**

	FE Docket Nos.
PUGET SOUND ENERGY, INC .....	17-149-NG; 17-24-NG
SIERRA PACIFIC POWER COMPANY d/b/a NV ENERGY .....	17-158-NG
COLONIAL ENERGY, INC .....	17-162-NG
CONSOLIDATED EDISON ENERGY, INC .....	17-157-NG
HOUSTON PIPE LINE COMPANY LP .....	17-163-NG
REV LNG LLC .....	17-155-LNG
SABINE PASS LIQUEFACTION, LLC .....	17-161-LNG
PASO NORTE GAS EXPORT, LLC .....	17-160-NG
EQT ENERGY, LLC .....	17-156-NG
UNIPER TRADING CANADA LTD .....	17-165-NG
BG LNG SERVICES, LLC .....	18-04-LNG
PEMCO, S.A.P.I. DE C.V .....	18-02-NG
ENSTOR ENERGY SERVICES, LLC .....	18-01-NG
ENSTOR ENERGY SERVICES, LLC .....	18-05-NG
IRVING OIL COMMERCIAL GP .....	18-09-NG
GOLDEN PASS LNG TERMINAL LLC .....	18-06-LNG
MACQUARIE ENERGY LLC .....	17-152-LNG
PHILLIPS 66 COMPANY .....	18-07-NG
CITADEL ENERGY MARKETING LLC .....	18-08-NG; 17-45-NG

	FE Docket Nos.
SABINE PASS LIQUEFACTION, LLC .....	17-161-LNG

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during January 2018, it issued orders granting or vacating authority to import and export natural gas, and to import and export liquefied natural gas (LNG). These orders are summarized in the attached appendix

and may be found on the FE website at <http://energy.gov/fe/listing-doe-fe-authorizationsorders-issued-2018>.

They are also available for inspection and copying in the U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585,

(202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on February 28, 2018.

**Robert J. Smith,**  
*Deputy Assistant Secretary for Oil and Natural Gas (Acting).*

**Appendix**

**DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS**

4131; 4002-A ...	01/04/18	17-148-NG; 17-24-NG	Puget Sound Energy, Inc .....	Order 4131 and Order 4002-A granting blanket authority to import/export natural gas from/to Canada, and vacating prior authorization.
4132 .....	01/04/18	17-146-NG .....	Sierra Pacific Power Company d/b/a NV Energy .....	Order 4132 granting blanket authority to import natural gas from Canada.
4133 .....	01/04/18	17-150-NG .....	Colonial Energy, Inc .....	Order 4133 granting blanket authority to import/export natural gas from/to Canada/Mexico.
4134 .....	01/04/18	17-147-NG .....	Consolidated Edison Energy, Inc ..	Order 4134 granting blanket authority to import/export natural gas from/to Canada.
4135 .....	01/05/18	17-151-LNG .....	Houston Pipe Line Company LP ...	Order 4135 granting blanket authority to import/export natural gas from/to Mexico.
4136 .....	01/05/18	17-42-NG .....	Rev LNG LLC .....	Order 4136 granting blanket authority to import/export LNG from/to Canada by truck.
4137 .....	01/10/18	17-161-LNG .....	Sabine Pass Liquefaction, LLC ....	Order 4137 granting blanket authority to export LNG by vessel from the Sabine Pass LNG Terminal located in Cameron Parish, Louisiana, to Free Trade Agreement Nations.
4138 .....	01/11/18	17-160-NG .....	Paso Norte Gas Export, LLC .....	Order 4138 granting blanket authority to export natural gas to Mexico.
4139 .....	01/11/18	17-156-NG .....	EQT Energy, LLC .....	Order 4139 granting blanket authority to import/export natural gas from/to Canada.
4140 .....	01/11/18	17-165-NG .....	Uniper Trading Canada Ltd .....	Order 4140 granting blanket authority to import/export natural gas from/to Canada.
4141 .....	01/11/18	18-04-LNG .....	BG LNG Services, LLC .....	Order 4141 granting blanket authority to import LNG from various international sources by vessel.
4142 .....	01/17/18	18-02-NG .....	Pemcorp, S.A.P.I. de C.V .....	Order 4142 granting blanket authority to export natural gas to Mexico.
4143 .....	01/17/18	18-01-NG .....	Enstor Energy Services, LLC .....	Order 4143 granting blanket authority to import/export natural gas from/to Canada.
4144 .....	01/26/18	18-05-NG .....	Enstor Energy Services, LLC .....	Order 4144 granting blanket authority to import/export natural gas from/to Mexico.
4145 .....	01/26/18	18-09-NG .....	Irving Oil Commercial GP .....	Order 4145 granting blanket authority to export natural gas to Canada.
4146 .....	01/26/18	18-06-LNG .....	Golden Pass LNG Terminal LLC ..	Order 4146 granting blanket authority to import LNG from various international sources by vessel.
4147 .....	01/26/18	17-152-LNG .....	Macquarie Energy LLC .....	Order 4147 granting blanket authority to import/export natural gas from/to Canada/Mexico, to import/export LNG from/to Canada/Mexico by truck, and to import LNG from various international sources by vessel.
4148 .....	01/26/18	18-07-NG .....	Phillips 66 Company .....	Order 4148 granting blanket authority to export natural gas to Canada.
4149 .....	01/26/18	18-08-NG; 17-45-NG ...	Citadel Energy Marketing LLC .....	Order 4149 granting blanket authority to import/export natural gas from/to Canada/Mexico, and vacating prior authorization.
4150 .....	01/26/18	17-161-NG .....	Sabine Pass Liquefaction, LLC ....	Order 4150 granting blanket authority to export LNG by vessel from the Sabine Pass LNG Terminal in Cameron Parish, Louisiana, to Non-free Trade Agreement Nations.

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**DEPARTMENT OF ENERGY**

[EERE 2017-VT-00XX]

**Agency Information Collection Extension**

**AGENCY:** Office of Energy Efficiency and Renewable Energy, Department of Energy (DOE).

**ACTION:** Notice.

**SUMMARY:** The Department of Energy has submitted an information collection package to the OMB for extension under the provisions of the Paperwork Reduction Act of 1995. The package requests a three-year extension of its “Annual Alternative Fuel Vehicle