

Generator Status of Elk City Renewables II, LLC.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5172.

*Comments Due:* 5 p.m. ET 3/9/18.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–2401–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance filing per 1/18/2018 order in Docket No. ER16–2401 to be effective 1/18/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5178.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER17–419–004.

*Applicants:* Transource Pennsylvania, LLC, Transource Maryland, LLC, PJM Interconnection, L.L.C.

*Description:* Compliance filing: Transource PA and MD submit Compliance Filing in ER17–419 re: 1/18/18 Order to be effective 2/1/2017.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5006.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–473–001.

*Applicants:* Union Electric Company.  
*Description:* Tariff Amendment: Supplement to Filing of Union Electric Company to be effective 1/1/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5164.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–861–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Procedures for revenue allocation from sale of non-historic fixed price TCCs to be effective 4/17/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215–5119.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18–862–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2018–02–15 Planning Coordinator Agreement with Silicon Valley Power to be effective 4/17/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215–5143.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18–863–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 4942; Queue No. AC1–154 to be effective 1/22/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215–5151.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18–864–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No. 4943; PJM Queue No. AC1–050 to be effective 1/22/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215–5155.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18–865–000.

*Applicants:* Power 52 Inc.

*Description:* Baseline eTariff Filing: Power52 Market Based Rate Tariff to be effective 4/17/2018.

*Filed Date:* 2/15/18.

*Accession Number:* 20180215–5179.

*Comments Due:* 5 p.m. ET 3/8/18.

*Docket Numbers:* ER18–866–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.

*Description:* § 205(d) Rate Filing: 2018–02–16\_SA 3099 ATXI–UEC Construction Agreement (Adair) to be effective 1/18/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5004.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–867–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2018–02–16 Tariff revisions for the recovery of costs of TMEPs to be effective 4/18/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5088.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–868–000.

*Applicants:* Sierra Pacific Power Company.

*Description:* § 205(d) Rate Filing: Rate Schedule No. 72—SPPC/Steamboat Scheduling Agr. to be effective 2/17/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5098.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–869–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: First Revised ISA, SA No. 3904; Queue No. AA1–108 to be effective 1/18/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5130.

*Comments Due:* 5 p.m. ET 3/9/18.

*Docket Numbers:* ER18–870–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OATT and RAA RE: Energy Efficiency to be effective 4/17/2018.

*Filed Date:* 2/16/18.

*Accession Number:* 20180216–5176.

*Comments Due:* 5 p.m. ET 3/9/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 16, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–03716 Filed 2–22–18; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–80–000]

#### Notice of Request Under Blanket Authorization: National Fuel Gas Supply Corporation

Take notice that on February 7, 2018, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221 filed a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act for authorization to abandon two wells lines and convert the two associated injection/withdrawal wells to observation wells in its Holland Storage Field located in Erie County, New York. The abandonment will have no effect on the service to any of National Fuel's customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Alice

A. Curtiss, Deputy General Counsel for National Fuel, 6363 Main Street, Williamsville, New York 14221, by phone (716) 857-7075, by fax (716) 857-7206, or by email at [curtissa@natfuel.com](mailto:curtissa@natfuel.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commentary will not receive copies of all documents

filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the e-Filing link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: February 16, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-03717 Filed 2-22-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-463-000]

#### Notice of Schedule for Environmental Review of the Okeechobee Lateral Pipeline Project Florida Southeast Connection, LLC

On August 22, 2017, Florida Southeast Connection, LLC (FSC) filed an application to construct and operate certain natural gas pipeline facilities. The Federal Energy Regulatory Commission (Commission) is considering this application in Docket No. CP17-463-000 for a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act (NGA). The proposed project is known as the Okeechobee Lateral Pipeline Project (Project), and would connect FSC's mainline system with the Florida Power & Light Company's (FPL) Okeechobee Clean Energy Center (OCEC). The Project would be capable of transporting up to 400 million cubic feet per day of natural gas to the OCEC.

This Notice of Schedule for Environmental Review indicates the anticipated date for the Commission staff's issuance of an environmental assessment (EA) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the

date of issuance of the Commission staff's EA.

#### Schedule for Environmental Review

Issuance of EA—March 16, 2018  
90-day Federal Authorization Decision  
Deadline—June 14, 2018

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

FSC requests authorization to construct and operate approximately 5.2 miles of 20-inch-diameter natural gas transmission pipeline and associated facilities including an inspection tool launcher and a receiver and a meter station in Okeechobee County, Florida. As described above, this lateral pipeline would connect FSC's mainline system with FPL's OCEC. FSC anticipates construction would require four to five months.

#### Background

On October 24, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Okeechobee Lateral Pipeline Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Treasure Coast Democratic Environmental Caucus, Seminole Tribe of Florida, Sierra Club, and the Economic Council of Okeechobee County. The primary issues raised by the commentors concern air quality, cumulative impacts, potential future projects and connected actions, cultural resources, purpose and need, alternatives, and greenhouse gas and upstream emissions.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs