

remediation activities resulting from historical Los Alamos National Laboratory (LANL) operations and, in particular, issues pertaining to groundwater, surface water and work required under the New Mexico Environment Department Order on Consent. The EM&R Committee will keep abreast of DOE-EM and site programs and plans. The committee will work with the NNM CAB to provide assistance in determining priorities and the best use of limited funds and time. Formal recommendations will be proposed when needed and, after consideration and approval by the full NNM CAB, may be sent to DOE-EM for action.

Purpose of the Waste Management (WM) Committee: The WM Committee reviews policies, practices and procedures, existing and proposed, so as to provide recommendations, advice, suggestions and opinions to the NNM CAB regarding waste management operations at the Los Alamos site.

Tentative Agenda

- Call to Order and Introductions
- Approval of Agenda
- Approval of Minutes from October 25, 2017
- Old Business
- New Business
- Update from NNM CAB Chair
- Federal Advisory Committee Act Training from EM SSAB Designated Federal Officer
- Public Comment Period
- Update from Ad Hoc Committee on Energy Communities Alliance's Waste Disposition Report and Discussion of NNM CAB Recommendation(s)
- Adjourn

Public Participation: The NNM CAB's Committees welcome the attendance of the public at their combined committee meeting and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals

wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the internet at: <http://energy.gov/em/nmcb/meeting-materials>.

Issued at Washington, DC on February 9, 2018.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2018-03038 Filed 2-13-18; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Portsmouth

AGENCY: Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Portsmouth. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Thursday, March 1, 2018, 6:00 p.m.

ADDRESSES: Ohio State University, Endeavor Center, 1862 Shyville Road, Piketon, Ohio 45661.

FOR FURTHER INFORMATION CONTACT: Greg Simonton, Alternate Deputy Designated Federal Officer, Department of Energy Portsmouth/Paducah Project Office, Post Office Box 700, Piketon, Ohio 45661, (740) 897-3737, Greg.Simonton@lex.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management and related activities.

Tentative Agenda

- Call to Order, Introductions, Review of Agenda
- Approval of January 2018 Minutes
- Deputy Designated Federal Officer's Comments
- Federal Coordinator's Comments
- Liaison's Comments
- Presentation
- Administrative Issues
- Subcommittee Updates
- Public Comments
- Final Comments from the Board
- Adjourn

Public Participation: The meeting is open to the public. The EM SSAB, Portsmouth, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Greg Simonton at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Greg Simonton at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Greg Simonton at the address and phone number listed above. Minutes will also be available at the following website: <http://www.ports-ssab.energy.gov/index.html>.

Issued at Washington, DC on February 9, 2018.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2018-03039 Filed 2-13-18; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2680-113]

Consumers Energy Company and DTE Electric Company; Notice of Application Accepted for Filing, Soliciting Motions to Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2680-113.

c. *Date filed:* June 28, 2017.

d. *Applicant:* Consumers Energy Company and DTE Electric Company

(Consumers Energy and DTE Companies).

e. *Name of Project:* Ludington Pumped Storage Project.

f. *Location:* The existing project is located on the east shore of Lake Michigan in the townships of Pere Marquette and Summit, Mason County, Michigan, and in Port Sheldon, Ottawa County, Michigan. The Ottawa County portion is a 1.8-acre satellite recreation site, located about 70 miles south of the project. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* David McIntosh, Consumers Energy Company, Hydro and Renewable Generation, 330 Chestnut Street, Cadillac, MI 49601; Telephone (231) 779–5506, email David.McIntosh@cmsenergy.com.

i. *FERC Contact:* Shana Wiseman, Telephone (312) 596–4468 and email shana.wiseman@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2680–113.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

1. *The Ludington Project is a pumped storage project that consists of:* (1) An 842-acre upper reservoir with a gross storage capacity of 82,300 acre-feet at an elevation of 942 feet National Geodetic Vertical Datum (NGVD); (2) a concrete intake structure located in the upper reservoir; (3) six, 1,300-foot-long steel penstocks varying in diameter from 28.5 feet at the intake to 24 feet at the powerhouse; (4) a concrete powerhouse with six bays each housing a pump-turbine/motor-generator unit; (5) a lower reservoir (Lake Michigan) with a surface area of about 22,300 square miles and a mean depth of 279 feet; (6) two 1,600-foot-long jetties; (7) an approximately 1,700-foot-long breakwater located about 2,700 feet from the shore; and (8) appurtenant facilities. Additionally, a satellite recreation site (Pigeon Lake North Pier) is located about 70 miles south of the project. The recreation facility includes a parking area and a 4,600-foot-long boardwalk.

The existing Ludington Project is operated to generate during peak demand periods. Generation usually occurs during the day with the upper reservoir partially replenished at night during pumping. The project has an installed capacity of 1,785 megawatts with an average annual generation of approximately 2,624,189 megawatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission’s Rules may become a party to the proceeding. Any comments, protests, or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, PRELIMINARY TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	April 2018.
Commission issues Non-Draft Environmental Assessment (EA).	September 2018.
Comments on EA Modified terms and conditions.	October 2018. December 2018.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *A license applicants must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-03010 Filed 2-13-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13212-005]

Kenai Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Application for Original License for Major Project—Unconstructed.

b. *Project No.:* P-13212-005.

c. *Date filed:* April 18, 2016, and amended on January 16, 2018.

d. *Applicant:* Kenia Hydro, LLC.

e. *Name of Project:* Grant Lake Hydroelectric Project.

f. *Location:* On Grant Creek, near the Town of Moose Pass, Kenai Peninsula Borough, Alaska. The proposed project would occupy 1,741.3 acres of federal land within the Chugach National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mikel Salzetti, Manager of Fuel Supply & Renewable Energy Development, 280 Airport Way, Kenai, AK 99611. (907) 283-2375.

i. *FERC Contact:* Kenneth Hogan, (202) 502-8434; Kenneth.Hogan@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,

please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-13212-005.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The proposed Grant Lake Hydroelectric Project would consist of:* (1) An intake structure within Grant Lake; (2) a 3,300-foot-long water conveyance; (3) a 72-inch-diameter, 150-foot-long, welded steel penstock; (3) a power house containing two 2.5 megawatt Francis turbine/generator units; (4) a 95-foot-long open channel tailrace; (5) a 3.6-acre tailrace detention pond; (6) a 1.1-mile-long, 115-kilovolt transmission line; and (7) appurtenant facilities. The project is estimated to generate an average of 18,600 megawatt hours (MWh) annually

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply

with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate (*project coordinator will replace the days with actual months/years according to the specific project*).

Commission issues draft EIS, October 2018.

Comments on draft EIS, December 2018.

Commission issues final EIS, April 2019.

Dated: February 8, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-03011 Filed 2-13-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Conference Call