

*Description:* Application of Indiana Municipal Power Agency to Terminate Mandatory Purchase Obligation Under the Public Utility Regulatory Policies Act of 1978.

*Filed Date:* 2/8/18.

*Accession Number:* 20180208–5088.

*Comments Due:* 5 p.m. ET 3/8/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–03020 Filed 2–13–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER18–823–000]

#### ColGreen North Shore, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding ColGreen North Shore, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 28, 2018.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 8, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–03024 Filed 2–13–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18–71–000]

#### Colorado Interstate Gas Company, L.L.C.; Notice of Application

Take notice that on January 30, 2018, Colorado Interstate Gas Company, L.L.C. (CIG), Post Office (P.O.) Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP18–71–000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to El Paso Natural Gas Company, L.L.C. approximately 40.4 miles of three

interconnected pipeline segments, certain metering stations, and ancillary facilities as part of its CIG-Big Blue South Abandonment Project located in Moore and Potter Counties, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application may be directed to Francisco Tarin, Director, Regulatory Affairs, Colorado Interstate Gas Company, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80944, by telephone at (719) 667–7517, or by fax at (719) 520–4697; or Dave Dewey, Assistant General Counsel, Colorado Interstate Gas Company, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80944, by telephone at (719) 520–4227, or by fax at (719) 520–4898.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* February 28, 2018.

Dated: February 7, 2018.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2018-02962 Filed 2-13-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-11-000]

#### East Cheyenne Gas Storage, LLC; Notice of Schedule for Environmental Review of the Lewis Creek Amendment

On October 27, 2017, East Cheyenne Gas Storage, LLC (East Cheyenne) filed an application in Docket No. CP18-11-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project, known as the Lewis Creek Amendment Project (Project), would combine the working gas capacity and cushion gas capacity for the West Peetz and Lewis Creek Storage Fields and utilize the same maximum bottom-hole pressure, thus eliminating separately certified capacities for each field. East Cheyenne requests this amendment because recent geologic information shows that the West Peetz and Lewis Creek D-sands in the storage field are a single integrated reservoir. As part of this consolidation, East Cheyenne would reconfigure certain natural gas facilities in the Lewis Creek Storage Field; and expand the authorized buffer zone of the East Cheyenne Project.

On November 8, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA, March 30, 2018.

90-day Federal Authorization Decision Deadline, June 28, 2018.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

East Cheyenne is requesting authorization to amend its certificate previously issued in Docket No. CP10-34-000, for the East Cheyenne Gas Storage Project in Logan County, Colorado. As part of the West Peetz and Lewis Creek Field consolidation, East Cheyenne would reconfigure the well layout on the Lewis Creek portion of the Project by reducing the number of injection/withdrawal (I/W) wells by consolidating the wells on a single well pad, and reconfiguring the currently certificated Lewis Creek monitoring wells. Specifically, East Cheyenne would reconfigure the I/W well in the Lewis Creek portion of the project by converting one existing non-jurisdictional well to an I/W well (LC-D021) and collocating five directionally drilled I/W wells (LC-D022, LC-D023, LC-D024, LC-D025, and LC-D026) on the LC-2021 well pad. Additionally, East Cheyenne would decrease the total cushion gas capacity to 12.1 billion cubic feet and increase the total working gas capacity to 22.5 billion cubic feet. East Cheyenne would also reconfigure its existing pipelines and reduce the diameter of the existing 20-inch-diameter natural gas mainline to a 16-inch-diameter pipeline. Furthermore, East Cheyenne would reconfigure the existing 16-inch diameter Lewis Creek natural gas mainline and the 6-inch-diameter water disposal pipeline to connect directly to the reconfigured I/W wells LC-D021 through LC-D026 on a single well pad.

#### Background

On December 8, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Lewis Creek Amendment and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Bureau of Land Management and the Logan County Economic Development Corporation support the applicant's request.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by