

BorregoReview@state.gov from: Borrego Project Manager, Office of Environmental Quality and Transboundary Issues (OES/EQT): Suite 2726, U.S. Department of State, 2201 C Street NW, Washington, DC 20520.

SUPPLEMENTARY INFORMATION: Executive Order (E.O.) 13337 delegates to the Secretary of State the President's authority to receive applications for permits for the construction, connection, operation, or maintenance of facilities for the exportation or importation of petroleum, petroleum products, coal, or other fuels (except for natural gas), at the borders of the United States, and to issue or deny such Presidential permits upon a national interest determination.

On August 12, 2016, Borrego submitted an application for a new Presidential permit that would authorize the construction, connection, operation, and maintenance of facilities at the U.S.-Mexico border for the export to Mexico of refined petroleum products (including gasoline, premium gasoline, ultra-low sulfur diesel, and jet fuel). The petroleum products would be transported through the new pipeline between a new terminal in Laredo, Texas, and the existing Nuevo Laredo Terminal in Tamaulipas, Mexico.

The Department prepared the Final EA consistent with the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. Section 4321, *et seq.*), the regulations of the Council on Environmental Quality (CEQ) (40 CFR parts 1500–1508), and the Department's implementing regulations (22 CFR part 161). The Draft EA and Preliminary FONSI were available for a 30-day public review that ended on November 17, 2017. The Department has determined the proposed action would not result in significant impacts on the environment and therefore the preparation of an Environmental Impact Statement is not required. The FONSI is not a decision on the Presidential permit application. In accordance with E.O. 13337, the Secretary of State or his delegate will make a determination as to whether issuance of a Presidential permit for Borrego Crossing Pipeline, LLC (Borrego), a subsidiary of Howard Midstream Energy Partners, LLC, proposed cross-border pipeline facilities project would serve the national interest.

Robert Wing,

Acting Director, Office of Environmental Quality and Transboundary Issues, Department of State.

[FR Doc. 2018–00472 Filed 1–11–18; 8:45 am]

BILLING CODE 4710–09–P

SURFACE TRANSPORTATION BOARD

[Docket No. FD 36163]

Elkhart & Western Railroad Co.— Acquisition and Operation Exemption—Line of CSX Transportation, Inc. Between Monon and Monticello, in White County, Ind.

Elkhart & Western Railroad Co. (EWR), a Class III rail carrier, has filed a verified notice of exemption under 49 CFR 1150.41 to acquire and operate 9.58 miles of rail line owned by CSX Transportation, Inc. (CSXT) between Monon, Ind., (Milepost 0QA–88.42) and Monticello, Ind., (Milepost 0QA–98.00) in White County, Ind. (the Line).

EWR states that it has reached agreement in principle with CSXT, the current owner and operator of the Line, providing for EWR to acquire, operate, maintain, and perform all common carrier service on the Line. EWR states that it will interchange with CSXT at Monon, Ind. EWR also states that the proposed acquisition and operation of the Line does not involve a provision or agreement that would limit future interchange with a third-party connecting carrier.

EWR certifies that the proposed transaction will not result in EWR becoming a Class II or Class I rail carrier and that the projected annual revenue of EWR will not exceed \$5 million.

The transaction may be consummated on or after January 27, 2018, the effective date of the exemption (30 days after the verified notice was filed).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed no later than January 19, 2018 (at least seven days before the exemption becomes effective).

An original and 10 copies of all pleadings, referring to Docket No. 36163, must be filed with the Surface Transportation Board, 395 E Street SW, Washington, DC 20423–0001. In addition, one copy of each pleading must be served on Daniel A. LaKemper, Elkhart & Western Railroad Co., 1318 S. Johanson Road, Peoria, IL 61607.

According to EWR, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and from historic reporting requirements under 49 CFR 105.8(b).

Board decisions and notices are available on our website at WWW.STB.GOV.

Decided: January 8, 2018.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

Rena Laws-Byrum,
Clearance Clerk.

[FR Doc. 2018–00419 Filed 1–11–18; 8:45 am]

BILLING CODE 4915–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December 8, 2017, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on December 8, 2017, in Annapolis, Maryland, the Commission took the following actions: (1) Approved or tabled the applications of certain water resources projects; and (2) took additional actions, as set forth in the Supplementary Information below.

DATES: December 8, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: 717–238–0423, ext. 1312; fax: 717–238–2436; joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission website at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) Adoption of a resolution urging President Trump and the United States Congress to provide full funding for the national Groundwater and Streamflow Information Program, thereby supporting the Susquehanna Flood Forecast & Warning System; (2) adoption of amended Commission's By-laws and Procedures to reflect revisions to officers' duties, clarification of budget and financial procedures, and other changes in accordance with the Susquehanna River Basin Compact; (3) approval of a grant amendment and acceptance of a contribution; (4) adoption of final rules, subject to final member jurisdiction review, pertaining to the amendment of Commission regulations to codify and strengthen the Commission's Access to Records Policy.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Beech Creek Borough Authority, Beech Creek

Borough, Clinton County, Pa. Renewal of groundwater withdrawal of up to 0.220 mgd (30-day average) from Well 2 (Docket No. 19870602).

2. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Lemon Township, Wyoming County, Pa. Modification to increase surface water withdrawal by an additional 0.500 mgd (peak day), for a total surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20170302).

3. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Susquehanna River), Athens Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20131202).

4. Project Sponsor and Facility: Houtzdale Municipal Authority, Gulich Township, Clearfield County, Pa. Groundwater withdrawal of up to 1.008 mgd (30-day average) from Well 14R.

5. Project Sponsor and Facility: LHP Management, LLC (Fishing Creek), Bald Eagle Township, Clinton County, Pa. Surface water withdrawal of up to 0.999 mgd (peak day).

6. Project Sponsor and Facility: Martinsburg Municipal Authority, North Woodbury Township, Blair County, Pa. Renewal of groundwater withdrawal of up to 0.346 mgd (30-day average) from Wineland Well 3 (Docket No. 19870304).

7. Project Sponsor and Facility: Borough of Mifflinburg, West Buffalo Township, Union County, Pa. Modification to request a reduction in the withdrawal rate of Well PW-2 from 0.554 mgd to 0.396 mgd (30-day average), and to eliminate wetlands monitoring condition (Docket No. 20141203).

8. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Choconut Creek), Choconut Township, Susquehanna County, Pa. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20131211).

9. Project Sponsor: SUEZ Water Pennsylvania Inc. Project Facility: Shavertown Operation, Dallas Township, Luzerne County, Pa. Groundwater withdrawal of up to 0.288 mgd (30-day average) from the Salla Well.

10. Project Sponsor and Facility: SWN Production Company, LLC (Lycoming Creek), Lewis Township, Lycoming County, Pa. Renewal of surface water withdrawal of up to 0.500 mgd (peak day) (Docket No. 20131209).

11. Project Sponsor and Facility: SWN Production Company, LLC (Lycoming Creek), McIntyre Township, Lycoming County, Pa. Renewal of surface water

withdrawal of up to 0.500 mgd (peak day) (Docket No. 20131210).

12. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

13. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

14. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: Brymac, Inc. dba Mountain View Country Club (Pond 3/4), Harris Township, Centre County, Pa. Application for surface water withdrawal of up to 0.240 mgd (peak day).

2. Project Sponsor and Facility: Cabot Oil & Gas Corporation (East Branch Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 1.000 mgd (peak day).

3. Project Sponsor and Facility: Schuylkill Energy Resources, Inc., Mahanoy Township, Schuylkill County, Pa. Application for renewal of groundwater withdrawal of up to 5.000 mgd (30-day average) from Maple Hill Mine Shaft Well (Docket No. 19870101).

4. Project Sponsor and Facility: Schuylkill Energy Resources, Inc., Mahanoy Township, Schuylkill County, Pa. Application for renewal of consumptive use of up to 2.550 mgd (peak day) (Docket No. 19870101).

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: January 9, 2018.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2018-00466 Filed 1-11-18; 8:45 am]

BILLING CODE 7040-01-P

DEPARTMENT OF THE TREASURY

Office of the Comptroller of the Currency

Notice of Inflation Adjustments for Civil Money Penalties

AGENCY: Office of the Comptroller of the Currency, Treasury.

ACTION: Notice of Monetary Penalties 2018.

SUMMARY: The Office of the Comptroller of the Currency (OCC) is providing notice of its maximum civil money

penalties as adjusted for inflation. The inflation adjustments are required to implement the Federal Civil Penalties Inflation Adjustment Act of 1990, as amended by the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015.

DATES: The adjusted maximum amount of civil money penalties in this notice are applicable to penalties assessed on or after January 12, 2018, for conduct occurring on or after November 2, 2015.

FOR FURTHER INFORMATION CONTACT: Kevin Korzeniewski, Counsel, Legislative and Regulatory Activities Division, (202) 649-5490, or, for persons who are deaf or hearing impaired, TTY, (202) 649-5597, Office of the Comptroller of the Currency.

SUPPLEMENTARY INFORMATION: This notice announces changes to the maximum amount of each civil money penalty (CMP) within the OCC's jurisdiction to administer to account for inflation pursuant to the Federal Civil Penalties Inflation Adjustment Act of 1990 (the 1990 Adjustment Act),¹ as amended by the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015 (the 2015 Adjustment Act).² Under the 1990 Adjustment Act, as amended, federal agencies must make annual adjustments to the maximum amount of each CMP the agency administers. The Office of Management and Budget (OMB) is required to issue guidance to federal agencies no later than December 15 of each year providing an inflation adjustment multiplier (*i.e.* the inflation adjustment factor agencies must use) applicable to CMPs assessed in the following year. The agencies are required to publish their CMPs, adjusted pursuant to the multiplier provided by OMB, by January 15 of the applicable year.

To the extent an agency has codified a CMP amount in its regulations, the agency would need to update that amount by regulation. However, if an agency has codified the formula for making the CMP adjustments, then subsequent adjustments can be made solely by notice.³ Contemporaneous with this notice, the OCC also submitted for publication a final regulation to remove the now-outdated CMP amounts

¹ Public Law 101-410, Oct. 5, 1990, 104 Stat. 890, *codified at* 28 U.S.C. 2461 note.

² Public Law 114-74, Title VII, section 701(b), Nov. 2, 2015, 129 Stat. 599, *codified at* 28 U.S.C. 2461 note.

³ See OMB Memorandum M-18-03, "Implementation of the 2018 annual adjustment pursuant to the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015," at 4, which permits agencies that have codified the formula to adjust CMPs for inflation to update the penalties through a notice rather than a regulation.