

proposes to abandon and convert 1,629,000 Dekatherms (Dth) of CMC Service to 762,373 Dth of No-Notice Service. Tallgrass states that the requested authorization is required in order to properly align Tallgrass' certificated storage levels with the demand for firm storage services expressed by Tallgrass' shippers. Further, Tallgrass also states that the quality of service being provided to its customers will not be affected, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Skip George, Manager Regulatory, Tallgrass Interstate Gas Transmission, LLC, 370 Van Gordon Street, Lakewood, Colorado 80228 or phone (303) 763-3251.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18

CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 24, 2018.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-101-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for Environmental Review of the Northeast Supply Enhancement Project

On March 27, 2017, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP17-101-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. The proposed project is known as the Northeast Supply Enhancement Project (NESE Project or Project) and would provide 400,000 dekatherms per day of firm transportation service to the New York City area.

On April 6, 2017, the Federal Energy Regulatory Commission (FERC or Commission) issued its Notice of Application for the Project. Among other things, that notice alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final Environmental Impact Statement (EIS) for the NESE Project. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in March 2018.

Schedule for Environmental Review

Issuance of Notice of Availability of the final EIS—September 17, 2018
90-day Federal Authorization Decision Deadline—December 16, 2018

This schedule is predicated on Transco demonstrating a feasible and timely method for addressing general conformity, such that the final General Conformity Determination can be issued with the final EIS. If a schedule change becomes necessary for the final EIS, an

additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The NESE Project consists of 10.2 miles of 42-inch-diameter pipeline loop¹ in Lancaster County, Pennsylvania (the Quarryville Loop); 3.4 miles of 26-inch-diameter pipeline loop in Middlesex County, New Jersey (the Madison Loop); 23.5 miles of 26-inch-diameter pipeline loop in Middlesex and Monmouth Counties, New Jersey, and Queens and Richmond Counties, New York (the Raritan Bay Loop²); modification of existing Compressor Station 200 in Chester County, Pennsylvania; construction of new Compressor Station 206 in Somerset County, New Jersey; and appurtenant facilities.

Background

On August 24, 2016, the Commission issued a *Notice of Intent to Prepare an Environmental Impact Statement for the Planned Northeast Supply Enhancement Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Sessions* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF16-5 and was sent to federal, state, and local government agencies; elected officials; affected landowners; environmental and public interest groups; Native American tribes and regional organizations; commentors and other interested parties; and local libraries and newspapers. The majority of environmental issues raised during scoping were related to proposed Compressor Station 206, including air quality and noise impacts; impacts on nearby residences, schools, and churches; socioeconomic impacts, including environmental justice; safety; and impacts related to activities at the nearby existing Trap Rock Quarry. Other major issues raised during scoping related to the Project include purpose and need; surface water and groundwater impacts; impacts on wildlife and aquatic resources; traffic; and alternatives.

The U.S. Environmental Protection Agency, the U.S. Army Corps of Engineers, and the City of New York are cooperating agencies in the preparation of the EIS.

¹ A loop is a segment of pipe that is installed adjacent to an existing pipeline and connected to it at both ends. A loop generally allows more gas to move through the system.

² Except for 0.2 mile of pipe in onshore Middlesex County, New Jersey, the Raritan Bay Loop would occur in offshore New Jersey waters (6.0 miles) and offshore New York waters (17.3 miles).

Additional Information

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP17-101), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: January 3, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2685-029]

New York Power Authority; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2685-029.

c. *Date filed:* April 27, 2017.

d. *Applicant:* New York Power Authority (NYPA).

e. *Name of Project:* Blenheim-Gilboa Pumped Storage Project.

f. *Location:* The existing project is located on Schoharie Creek, in the Towns of Blenheim and Gilboa in

Schoharie County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert Daly, Licensing Manager, New York Power Authority 123 Main Street, White Plains, New York 10601. Telephone: (914) 681-6564, Email: Rob.Daly@nypa.gov.

i. *FERC Contact:* Andy Bernick at (202) 502-8660, and email andrew.bernick@ferc.gov.

j. Deadline for filing comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2685-029.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Blenheim-Gilboa Project consists of the following: (1) A 2.25-mile-long, 30-foot-wide earth and rock fill embankment dike with a maximum height of 110 feet, constructed at Brown Mountain and forming the 399-acre Upper Reservoir (operating at the maximum and extreme minimum elevations of 2,003 feet and 1,955 feet National Geodetic Vertical Datum of 1929 [NGVD 29], respectively)