

pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, requesting authorization to abandon approximately 1.3 miles of its 18-inch-diameter mainline pipeline facilities and associated appurtenances located in Miami-Dade County, Florida, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Marg Camardello, Regulatory Analyst, Lead, (713) 215-3380, P.O. Box 1396, Houston, Texas 77251; and Ben Carranza, Manager, Rates & Regulatory, (713) 420-5535, 1001 Louisiana Street, Suite 1000, Houston Texas 77002.

Specifically, Florida Gas states that the mainline segment proposed for abandonment spans from Mile Post (MP) 923.6 to the mainline terminus at MP 924.9 and is in direct conflict with Miami-Dade County road construction project including a bridge replacement. Florida Gas also states that there are no firm contracts associated with the facilities to be abandoned and that there were no deliveries of gas through this segment of its mainline in more than three years. The project cost is estimated at \$450,000.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of

this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>.

Persons unable to file electronically should submit original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on January 23, 2018.

Dated: January 2, 2018.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2018-00090 Filed 1-5-18; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1763-003; ER10-1765-003; ER10-1766-003; ER10-1769-003; ER10-1767-003; ER10-1532-003; ER10-1541-004; ER10-1642-005; ER13-2349-002; ER13-2350-002.

*Applicants:* Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Nuclear Palisades, LLC, Entergy Power, LLC, EWO Marketing, LLC, EAM Nelson Holding, LLC, RS Cogen, LLC, Entergy Services, Inc.

*Description:* Triennial Market Power Update for the Central Region of the Entergy MBR Utilities.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228-5275.

*Comments Due:* 5 p.m. ET 2/26/18.

*Docket Numbers:* ER10-1819-017; ER10-1820-020.

*Applicants:* Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation

*Description:* Triennial Market Power Analysis of Northern States Power Company, a Minnesota corporation, and Northern States Power Company, a Wisconsin corporation.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228-5269.

*Comments Due:* 5 p.m. ET 2/26/18.

*Docket Numbers:* ER10-2042-025; ER10-1945-006; ER10-1942-017; ER17-696-005; ER10-1938-020; ER10-1934-019; ER10-1893-019; ER10-2985-023; ER10-3049-024; ER10-3051-024; ER10-1871-006; ER11-4369-004; ER16-2218-004; ER10-1862-019.

*Applicants:* Calpine Energy Services, L.P., Auburndale Peaker Energy Center,

LLC, Calpine Construction Finance Company, LP, Calpine Energy Solutions, LLC, Calpine PowerAmerica—CA, LLC, CES Marketing IX, LLC, CES Marketing X, LLC, Champion Energy Marketing LLC, Champion Energy Services, LLC, Champion Energy, LLC, Morgan Energy Center, LLC, North American Power and Gas, LLC, North American Power Business, LLC, Power Contract Financing, L.L.C.

*Description:* Updated Market Power Analysis for the Calpine Southeast MBR Sellers.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5161.

*Comments Due:* 5 p.m. ET 2/27/18.

*Docket Numbers:* ER10–2063–002.

*Applicants:* Otter Tail Power Company.

*Description:* Triennial MBR Report for Central Region of Otter Tail Power Company.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5302.

*Comments Due:* 5 p.m. ET 2/26/18.

*Docket Numbers:* ER10–2211–006.

*Applicants:* Vandolah Power Company, L.L.C.

*Description:* Triennial MBR Report for Southeast Region of Vandolah Power Company, L.L.C.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5117.

*Comments Due:* 5 p.m. ET 2/27/18.

*Docket Numbers:* ER10–2739–018; ER10–2743–013; ER12–995–005; ER10–1892–007; ER10–2793–007; ER10–2755–016; ER16–1652–006; ER10–1872–007; ER10–2751–013; ER10–1859–007.

*Applicants:* LS Power Marketing, LLC, Bluegrass Generation Company, L.L.C., Cherokee County Cogeneration Partners, LLC, Columbia Energy LLC, DeSoto County Generating Company, LLC, Las Vegas Power Company, LLC, LifeEnergy, LLC, Mobile Energy LLC, Renaissance Power, L.L.C., Santa Rosa Energy Center, LLC.

*Description:* Updated Market Power Analysis of the LS Southeast MBR Sellers.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5186.

*Comments Due:* 5 p.m. ET 2/27/18.

*Docket Numbers:* ER10–2877–002.

*Applicants:* Cobb Electric Membership Corporation.

*Description:* Triennial Market Power Update for the Central Region of Cobb Electric Membership Corporation.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5158.

*Comments Due:* 5 p.m. ET 2/27/18.

*Docket Numbers:* ER10–3125–011; ER10–3102–011; ER15–1447–003; ER10–3100–011; ER15–1657–006; ER10–3107–011; ER10–3109–011.

*Applicants:* AL Sandersville, LLC, Effingham County Power, LLC, Mid-Georgia Cogen L.P., MPC Generating, LLC, SEPG Energy Marketing Services, LLC, Walton County Power, LLC, Washington County Power, LLC.

*Description:* Updated Market Power Analysis for the Southeast Region of AL Sandersville, LLC, et al.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5156.

*Comments Due:* 5 p.m. ET 2/27/18.

*Docket Numbers:* ER17–2457–002.

*Applicants:* Rock Creek Wind Project, LLC.

*Description:* Notice of Non-Material Change in Status of Rock Creek Wind Project, LLC.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5113.

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER17–2577–001.

*Applicants:* York Haven Power Company, LLC.

*Description:* Tariff Amendment: Response to AIR to be effective 11/29/2017.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5261.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–560–000.

*Applicants:* Northern Indiana Public Service Company.

*Description:* Market-Based Triennial Review Filing: NIPSCO Triennial Market Power Update to be effective 12/29/2017.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5254.

*Comments Due:* 5 p.m. ET 2/26/18.

*Docket Numbers:* ER18–561–000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* § 205(d) Rate Filing: Revision to Ancillary Services Tariff to be effective 2/26/2018.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5260.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–562–000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: SA 605 7th Rev—NITSA with Bonneville Power Administration to be effective 3/1/2018.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5264.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–563–000.

*Applicants:* Red Pine Wind Project, LLC.

*Description:* § 205(d) Rate Filing: Filing of Red Pine Rate Schedule FERC No. 1 re Reactive Power Compensation to be effective 3/1/2018.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5265.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–564–000.

*Applicants:* South Central MCN LLC.

*Description:* Compliance filing:

SCMCN Limited 205 DX Filing to be effective N/A.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5266.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–565–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Petition for Approval of Disposition of Proceeds of Penalty Assessments of California Independent System Operator Corporation.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5273.

*Comments Due:* 5 p.m. ET 1/18/18.

*Docket Numbers:* ER18–566–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2017–12–29 SA 3077 OTP-East River T–T (Britton) to be effective 1/1/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5013.

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER18–567–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2017–12–29 SA 3076 OTP-East River T–T (Load) to be effective 1/1/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5016.

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER18–568–000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, American Transmission Systems, Incorporation, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: MAIT and ATSI submit Two ECSAs SA Nos. 4801 and 4860 to be effective 3/1/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5018.

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER18–569–000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: 2017 RY 2 to be effective 1/1/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5019.

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER18–570–000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: 2017 WDS RY 2 to be effective 1/1/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5020.

*Comments Due:* 5 p.m. ET 1/19/18.  
*Docket Numbers:* ER18–571–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Attachment AE Revisions to Clarify ILTCRs to be effective 2/27/2018.

*Filed Date:* 12/29/17.

*Accession Number:* 20171229–5026

*Comments Due:* 5 p.m. ET 1/19/18.

*Docket Numbers:* ER18–572–000.

*Applicants:* South Central MCN LLC.

*Description:* Limited Revisions to SPP Transmission Formula Rate Template of South Central MCN LLC.

*Filed Date:* 12/28/17.

*Accession Number:* 20171228–5306.

*Comments Due:* 5 p.m. ET 1/18/18.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 29, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–00124 Filed 1–5–18; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5124–021]

#### Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests; Washington Electric Cooperative, Inc.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 5124–021.

c. *Dated Filed:* October 30, 2017.

d. *Submitted By:* Washington Electric Cooperative, Inc.

e. *Name of Project:* North Branch No. 3 Hydroelectric Project.

f. *Location:* On the North Branch Winooski River, in Washington County, Vermont. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Ms. Patricia Richards, General Manager, Washington Electric Cooperative, Inc., P.O. Box 8, 40 Church Street East Montpelier, Vermont 05651; phone: (802) 223–5245 or email at [patty.richards@wec.coop](mailto:patty.richards@wec.coop).

i. *FERC Contact:* Michael Tust at (202) 502–6522 or email at [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Washington Electric Cooperative, Inc. (WEC) as the Commission's non-federal representatives for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. WEC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–5124–021.

All filings with the Commission must bear the appropriate heading: Comments on Pre-Application Document, Study Requests, Comments on Scoping Document 1, Request for Cooperating Agency Status, or Communications to and from Commission Staff. Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so 60 days following the date of issuance of this notice.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.