FERC–725U: MANDATORY RELIABILITY STANDARDS: RELIABILITY STANDARD CIP–014 [3]—Continued

Year and requirement for this PRA clearance cycle	Number and type of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours and cost per response [4] (4)	Total burden hours and total cost (3) * (4)
Year 2:					
R1	334 TO	1	334	20 hrs.; $1,280	6,680 hrs.; $427,520.
R2	334 TO	1	334	34 hrs; $2,448	11,356 hrs.; $817,632.
R3	2 TOP	1	2	1 hrs.; $129	2 hrs.; $258.
R4	30 TO and 2 TOP	1	32	80 hrs.; $5,120	2,560 hrs.; $163,840.
R5	30 TO and 2 TOP	1	32	320 hrs.; $20,480	10,240 hrs.; $655,360.
R6	30 TO and 2 TOP	1	32	304 hrs.; $19,456	9,728 hrs.; $622,592.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; $76	672 hrs.; $25,536.
Year 3:					
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; $76	672 hrs.; $25,536.
Year 4:					
R1	30 TO	1	30	20 hrs.; $1,280	600 hrs.; $38,400.
R2	30 TO	1	30	34 hrs.; $2,448	1,020 hrs.; $73,440.
R3	2 TOP	1	2	1 hrs.; $129	2 hrs.; $258.
R4	30 TO and 2 TOP	1	32	80 hrs.; $5,120	2,560 hrs.; $163,840.
R5	30 TO and 2 TOP	1	32	80 hrs.; $5,120	2,560 hrs.; $163,840.
R6	30 TO and 2 TOP	1	32	134 hrs.; $8,576	4,288 hrs.; $274,432.
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; $76	672 hrs.; $25,536.
Year 5:					
Record Retention	334 TO and 2 TOP	1	336	2 hrs.; $76	672 hrs.; $25,536.
Year 1 Total			336		672 hrs.; $25,536.
Year 2 Total			336		41,238 hrs.; $2,712,738.
Year 3 Total			336		672 hrs.; $25,536.
Year 4 Total			336		11,702 hrs.; $739,746.
Year 5 Total			336		672 hrs.; $25,536.
Total (for Years 1–5)					54,956 hrs.; $3,529,092.
Average Annual Burden and Cost (for Years 1–5)					10,991 hrs.; $705,818.

A brief synopsis follows of the Reliability Standard's five-year cycle and its relation to Requirements R1–R6 and Record Retention Requirements. (The year stated is the year in this 3-year PRA cycle with the requirements imposed during that year.) [6]

- *Year 1:* Record Retention only
- *Year 2:* R1, R2, R3, R4, R5, R6, and Record Retention
- *Year 3:* Record Retention only
- *Year 4:* R1, R2, R3, R4, R5, R6, and Record Retention
- *Year 5:* Record Retention only

For this 3-year PRA extension request, we will use the annual averages (over the 5-year cycle of the Reliability Standard, as shown in the table) for:

- Burden of 10,991 hours
- cost of $705,828

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 15, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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[3] For each Reliability Standard, the Measure shows the acceptable evidence for the associated Reporting Requirement (R numbers), and the Compliance section details the related Recordkeeping Requirement.

[4] The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $XX per Hour = Average Cost per Response.

The hourly cost figures are based on data for wages plus benefits from the Bureau of Labor Statistics (as of 11/9/2016) at *https://www.bls.gov/oes/current/naics2_22.htm* and *http://www.bls.gov/news.release/ecec.nr0.htm*. The figures are rounded for the purposes of calculations in this table and are:

- For electrical engineers (occupation code: 17–2071), $64.29/hr., rounded to $64/hr.
- for attorneys (occupation code: 23–0000), $129.12/hr., rounded to $129/hr.
- for administrative staff (occupation code: 43–0000), $37.75/hr., rounded to $38/hr.

The record retention cost is based on the administrative staff category; R3 is based on the attorney category; and Requirements R1, R4, R5 and R6 are based on the electrical engineer category.

R2 is a mix of the electrical engineer (30 hrs. at $64/hr.) and attorney (4 hrs. at $129/hr.) categories. The resulting average hourly figure is $71.65, rounded to $72/hr.

[5] TO: transmission owner; TOP: transmission operator.

[6] Although Year 4 includes R1–R6 and Record Retention similar to Year 2, the related burden is not in the same amount as in Year 2.

Also note that Years 4 and 5 are part of the 5-year Reliability Standard's cycle but beyond the current 3-year PRA approval cycle.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18–6–000]

FirstEnergy Service Company; Notice of Filing

Take notice that on December 6, 2017, FirstEnergy Service Company (Service Company), on behalf of its affiliated franchised public utilities and market-regulated power sales affiliates within the FirstEnergy Corp. holding company system,[1] submitted responses to the

[1] As more fully described in Service Company's October 6, 2017 Waiver Request in the above-captioned proceeding, the relevant franchised public utilities, referred to as the FE Franchised Public Utilities, are Jersey Central Power & Light Company, Monongahela Power Company, Pennsylvania Electric Company, and The Potomac

Continued

request for additional information issued by the Federal Energy Regulatory Commission (Commission) in the above captioned proceeding on November 17, 2017.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 27, 2017.

Dated: December 15, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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Edison Company. Currently, the FE Franchised Public Utilities dispatch their respective generation resources through a single generation dispatch group. The Market-regulated power sales affiliates are FirstEnergy Solutions Corp. (''Solutions'') and Allegheny Energy Supply Company, LLC (''AE Supply''). Currently, Solutions dispatches all of the output of the generation that is owned or controlled by Solutions and AE Supply.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13–614–001.
Applicants: Kincaid Generation, L.L.C.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/15/17.
Accession Number: 20171215–5000.
Comments Due: 5 p.m. ET 1/5/18.

Docket Numbers: ER15–1641–002.
Applicants: Dynegy Fayette II, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5154.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER15–1642–002.
Applicants: Dynegy Hanging Rock II, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5156.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER15–1648–002.
Applicants: Dynegy Washington II, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5160.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1658–001.
Applicants: Calumet Energy Team, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5152.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1659–001.
Applicants: Northeastern Power Company.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5162.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1660–001.
Applicants: Pleasants Energy, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5163.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1718–003.
Applicants: Dynegy Dicks Creek, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5153.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1719–003.
Applicants: Dynegy Killen, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5157.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1720–003.
Applicants: Dynegy Miami Fort, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5158.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1721–004.
Applicants: Dynegy Stuart, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5159.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER17–1722–003.
Applicants: Dynegy Zimmer, LLC.
Description: Compliance filing: Informational Filing Regarding Upstream Change in Control to be effective N/A.
Filed Date: 12/14/17.
Accession Number: 20171214–5161.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER18–365–001.
Applicants: Access Energy Solutions, LLC.
Description: Tariff Amendment: MBR Tariff to be effective 1/29/2018.
Filed Date: 12/14/17.
Accession Number: 20171214–5103.
Comments Due: 5 p.m. ET 1/4/18.

Docket Numbers: ER18–454–000.
Applicants: The United Illuminating Company.
Description: § 205(d) Rate Filing: Third Supplement to Lease Agreement with CDOT to be effective 12/15/2017.