

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER18–296–000]

Phibro Americas LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Phibro Americas LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 6, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 16, 2017.

Kimberly D. Bose,*Secretary.*

[FR Doc. 2017–25327 Filed 11–21–17; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 10254–026]

Pelzer Hydro Company, LLC; Consolidated Hydro Southeast, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 10254–026.
- c. *Date filed:* November 30, 2015.
- d. *Applicant:* Pelzer Hydro Company, LLC (Pelzer Hydro), Consolidated Hydro Southeast, LLC (Consolidated Hydro).
- e. *Name of Project:* Upper Pelzer Hydroelectric Project.
- f. *Location:* The existing project is located on the Saluda River in the Town of Pelzer, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673; Telephone—(864) 846–0042; Email—beth.harris@enel.com, OR Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681–1900; Email—kevin.webb@enel.com.

i. *FERC Contact:* Navreet Deo, (202) 502–6304, or navreet.deo@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments

up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–10254–026.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The Upper Pelzer Project consists of:* (1) A 505-foot-long by 29.7-foot-high granite masonry dam, consisting of (i) a 150-foot-long non-overflow section, (ii) a 280-foot-long ungated overflow spillway topped with 4-foot-high wooden flashboards, and (iii) a 75-foot-long gated intake section containing six gates; (2) a 25-acre impoundment at a normal pool elevation of 718.7 feet mean sea level, as measured at the top of the flashboards; (3) a 260-foot-long by 52-foot-wide forebay canal channeling flow from 6 canal gates to the project's 2 powerhouses; (4) a 43-foot-long by 24-foot-wide upstream concrete powerhouse, protected by a 65-foot-long trashrack structure with 5.5-inch clear bar spacing for 38 feet of length, and 2-inch clear bar spacing for 27 feet of length, containing two vertical Francis turbine generating units that total 1,500 kW (kW); (5) a 70-foot-long by 55-foot-wide downstream powerhouse, protected by a trashrack structure with 2-inch clear bar spacing, containing one vertical Francis turbine generating unit that totals 450 kW; (6) a 95-foot-long by 74-foot-wide tailrace extending from the upstream powerhouse, and a 132-foot-long by 24-foot-wide tailrace extending from the downstream powerhouse; (7) a 65-foot-long, 3,300-volt transmission line, connecting the upper and lower powerhouses with the grid via a 7.2/12.47 kilovolt transformer; and (8) appurtenant facilities.

Pelzer Hydro and Consolidated Hydro (co-licensees) operate the project in a