

Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-25319 Filed 11-21-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2428-007]

#### **Aquenergy Systems, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2428-007.

c. *Date filed:* December 30, 2015.

d. *Applicant:* Aquenergy Systems, LLC (Aquenergy).

e. *Name of Project:* Piedmont Hydroelectric Project.

f. *Location:* The existing project is located on the Saluda River in the Town of Piedmont, in Anderson and Greenville Counties, South Carolina. The project does not affect federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Beth E. Harris, P.E., Regional Operations Manager, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673; Telephone—(864) 846-0042; Email—[beth.harris@enel.com](mailto:beth.harris@enel.com), OR Kevin Webb, Hydro Licensing Manager, Enel Green

Power North America, Inc., One Tech Drive, Suite 220, Andover, MA 01810; Telephone—(978) 681-1900; Email—[kevin.webb@enel.com](mailto:kevin.webb@enel.com).

i. *FERC Contact:* Navreet Deo, (202) 502-6304, or [navreet.deo@ferc.gov](mailto:navreet.deo@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2428-007.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Piedmont Project consists of: (1) A 600-foot-long by 25-foot-high stone masonry dam, consisting of (i) a 200-foot-long non-overflow section, (ii) a 200-foot-long central overflow spillway topped with 16-inch-high wooden flashboards, and (iii) a 200-foot-long non-overflow spillway housing the inoperable J.P. Stevens Canal intake; (2) a 22-acre impoundment at a normal pool elevation of 774 feet mean sea level; (3) a 140-foot-long by 81-foot-wide intake canal consisting of eight gates at the head of the canal controlling flow to the powerhouse; (4) a 52-foot-long by 52-foot-wide brick masonry powerhouse protected by a trashrack structure with 2-inch clear bar spacing, located 120 feet downstream of the dam, containing one vertical Francis turbine generating

unit that totals 1,000 kilowatt (kW); (5) a 180-foot-long by 38-foot-wide tailrace; (6) a 263-foot-long, 600-volt transmission line connecting the powerhouse to the non-project substation; and (7) appurtenant facilities.

Aquenergy operates the project in a run-of-river mode using automatic pond level control, with no useable storage or flood control capacity. A continuous minimum flow of 15 cubic feet per second (cfs) or inflow, whichever is less, is released into the bypassed area. The minimum flow is achieved via an 8-foot-wide by 1-foot-deep weir on the spillway crest. The project operates under an estimated average head of 26 feet, including the 16-inch-high spillway flashboards. The impoundment water surface elevation is maintained at 774 feet. River flows between 159 cfs and 535 cfs are used for power generation, while flows in excess of 535 cfs are passed over the flashboards and spillway. The total installed capacity of the project is 1,000 kW from the single generating unit. The project generates approximately 5,369 megawatt-hours annually, which are sold to a local utility.

Aquenergy proposes to continue to operate and maintain the Piedmont Project as is required in the existing license, and to develop canoe portage facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on

the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

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n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: November 16, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017-25318 Filed 11-21-17; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1585-010; ER10-1594-010; ER16-733-001; ER10-1617-010; ER16-1148-001; ER12-60-012; ER10-1632-012; ER10-1626-007; ER10-1628-010.

*Applicants:* Alabama Electric Marketing, LLC, California Electric Marketing, LLC, LQA, LLC, New Mexico Electric Marketing, LLC, Tenaska Energía de Mexico, S. de R. L. d, Tenaska Power Management, LLC, Tenaska Power Services Co., Tenaska Virginia Partners, L.P., Texas Electric Marketing, LLC.

*Description:* Supplement to June 28, 2016 Updated Market Power Analysis of the Tenaska Northeast MBR Sellers.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5099.

*Comments Due:* 5 p.m. ET 12/7/17.

*Docket Numbers:* ER18-295-001.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Tariff Amendment: Refiling EKPC NITSA Under Correct Record ID to be effective 10/16/2017.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5059.

*Comments Due:* 5 p.m. ET 12/7/17.

*Docket Numbers:* ER18-302-000.

*Applicants:* Tampa Electric Company.

*Description:* § 205(d) Rate Filing: Section 205 Requirements Depreciation Rates—Polk 2 Buildout to be effective 2/1/2017.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5060.

*Comments Due:* 5 p.m. ET 12/7/17.

*Docket Numbers:* ER18-303-000.

*Applicants:* South Jersey Energy ISO<sub>2</sub> LLC.

*Description:* Tariff Cancellation: Cancel market-based rate tariff to be effective 11/17/2017.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5061.

*Comments Due:* 5 p.m. ET 12/7/17.

*Docket Numbers:* ER18-304-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: LGIA Sienna Solar Farm Project SA No. 199 to be effective 11/17/2017.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5063.

*Comments Due:* 5 p.m. ET 12/7/17.

*Docket Numbers:* ER18-305-000.

*Applicants:* Bishop Hill Energy LLC.

*Description:* § 205(d) Rate Filing: Revised Rate Schedule to be effective 10/15/2017.

*Filed Date:* 11/16/17.

*Accession Number:* 20171116-5109.

*Comments Due:* 5 p.m. ET 12/7/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 16, 2017.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2017-25325 Filed 11-21-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3297-011.

*Applicants:* Powerex Corp. .

*Description:* Notice of Change in Status and Request for Confidential Treatment of Powerex Corp.

*Filed Date:* 11/15/17.

*Accession Number:* 20171115-5236.

*Comments Due:* 5 p.m. ET 12/6/17.

*Docket Numbers:* ER11-3417-013; ER11-2292-019; ER11-3942-018; ER11-2293-019; ER10-2917-018; ER11-2294-017; ER12-2447-017; ER13-1613-011 ER10-2918-019; ER10-2920-018; ER11-3941-016; ER10-2921-018; ER10-2922-018; ER13-1346-009; ER10-2966-018; ER11-2383-013; ER10-3178-010; ER12-161-018; ER12-2068-014; ER12-645-019; ER10-2460-014; ER10-2461-015; ER12-682-015; ER10-2463-014; ER11-2201-018; ER13-1139-017; ER13-17-012; ER14-25-014; ER14-2630-010; ER12-1311-014; ER10-2466-015; ER11-4029-014; ER10-2895-018; ER14-1964-009; ER16-287-004; ER13-2143-011; ER10-3167-010; ER13-203-010; ER17-482-003.

*Applicants:* Alta Wind VIII, LLC, Bear Swamp Power Company LLC, BIF II Safe Harbor Holdings, LLC, BIF III Holtwood LLC, Black Bear Development Holdings, LLC, Black Bear Hydro Partners, LLC, Black Bear SO, LLC, BREG Aggregator LLC, Brookfield Energy Marketing Inc., Brookfield Energy Marketing LP, Brookfield Energy Marketing US LLC, Brookfield Power Piney & Deep Creek LLC, Brookfield Renewable Energy Marketing US LLC, Brookfield Smoky Mountain Hydropower LLC, Brookfield White Pine Hydro LLC, Carr Street Generating Station, L.P., Erie Boulevard Hydropower, L.P., Granite Reliable Power, LLC, Great Lakes Hydro America, LLC, Hawks Nest Hydro LLC, Mesa Wind Power Corporation, Rumford Falls Hydro LLC, Safe Harbor Water Power Corporation, Windstar Energy, LLC, Bishop Hill Energy LLC, Blue Sky East, LLC, California Ridge Wind Energy LLC, Canandaigua Power Partners, LLC, Canandaigua Power Partners II, LLC, Erie Wind, LLC, Evergreen Wind Power, LLC, Evergreen Wind Power III, LLC, Imperial Valley Solar 1, LLC, Niagara Wind Power, LLC, Prairie Breeze Wind Energy LLC, Regulus Solar, LLC, Stetson Holdings,