

accordance with 18 CFR 4.34(b) and 385.2010.

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n. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

| Major milestone                | Target date   |
|--------------------------------|---------------|
| Draft EA Issued .....          | June 2018.    |
| Comments on Draft EA due ..... | July 2018.    |
| Final EA Issued .....          | October 2018. |

Dated: November 2, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-24273 Filed 11-7-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. OR18-5-000]

**Notice of Request for Temporary Waiver; Marathon Pipe Line LLC**

Take notice that on November 1, 2017, pursuant to Rule 204 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.204, Marathon Pipe Line LLC filed a petition for temporary waiver of the tariff filing and reporting requirements of sections 6

and 20 of the Interstate Commerce Act and parts 341 and 357 of the Commission's regulations with respect to four pipeline assets, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on November 17, 2017.

Dated: November 2, 2017.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD18-2-000]

**White River Electric Association, Inc.; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On October 31, 2017, White River Electric Association, Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Town of Meeker Hydro Project would have an installed capacity of up to 180 kilowatts (kW), and would be located along the existing Meeker Power Canal near the Town of Meeker, Rio Blanco County, Colorado.

*Applicant Contact:* Trina Zagar-Brown, General Counsel, 233 6th Street, P.O. Box 958, Meeker, CO 81641, Phone No. (970) 878-5041.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, email: [Christopher.Chaney@ferc.gov](mailto:Christopher.Chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Up to two low head turbines with a total generating capacity not to exceed 180 kW; (2) two approximately 20-foot-long, 44-inch-diameter penstocks exiting an existing 25-foot by 50-foot forebay structure; (3) a small controls structure; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of up to 500,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision                       | Description  | Satisfies (Y/N) |
|---|--|-----------------|
| FPA 30(a)(3)(A), as amended by HREA.      | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y               |
| FPA 30(a)(3)(C)(i), as amended by HREA.   | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.  | Y               |
| FPA 30(a)(3)(C)(ii), as amended by HREA.  | The facility has an installed capacity that does not exceed 5 megawatts .....  | Y               |
| FPA 30(a)(3)(C)(iii), as amended by HREA. | On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.   | Y               |