

DEPARTMENT OF ENERGY**Energy Information Administration****Agency Information Collection Activities; Proposals, Submissions, and Approvals**

AGENCY: U.S. Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Notice and request for comments.

SUMMARY: EIA, pursuant to the Paperwork Reduction Act of 1995, intends to extend with no changes for three years with the Office of Management and Budget (OMB) Form EIA-851A *Domestic Uranium Production Report (Annual)*, Form EIA-851Q *Domestic Uranium Production Report (Quarterly)*, and Form EIA-858 *Uranium Marketing Annual Survey*. Form EIA-851A collects annual data from the U.S. uranium industry on uranium milling and processing, uranium feed sources, uranium mining, employment, drilling, expenditures, and uranium reserves. Form EIA-851Q collects monthly data from the U.S. uranium industry on uranium production and sources (mines and other) on a quarterly basis. Form EIA-858 collects annual data from the U.S. uranium market on uranium contracts and deliveries, inventories, enrichment services purchased, uranium in fuel assemblies, feed deliveries to enrichers, and unfilled market requirements for the current year and the following ten years.

DATES: Comments regarding this proposed information collection must be received on or before January 2, 2018. If you anticipate difficulty in submitting comments within that period, contact the person listed in **ADDRESSES** as soon as possible.

ADDRESSES: Written comments may be sent to Tim Shear, U.S. Energy Information Administration, EI-23, 1000 Independence Avenue SW., Washington, DC 20585 or by email to Uranium2018@eia.gov. The draft forms and instructions are available at <https://www.eia.gov/survey/>.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to Tim Shear at 202-586-0403 or by email at Tim.Shear@eia.gov.

SUPPLEMENTARY INFORMATION: Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information has practical

utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

- (1) OMB No. 1905-0160;
- (2) *Information Collection Request Title: Uranium Data Program;*
- (3) *Type of Request:* Renewal;
- (4) *Purpose: Uranium Data Program* collects data on domestic uranium supply and demand activities, including production, exploration and development, trade, purchases and sales available to the U.S. The audience for these data include Congress, Executive Branch agencies, the nuclear and uranium industry, electric power industry, and the public. Form EIA-851A data appears in EIA's *Domestic Uranium Production Report—Annual*, at <http://www.eia.gov/uranium/production/annual/>. Form EIA-851Q data appear in EIA's *Domestic Uranium Production Report—Quarterly* at <http://www.eia.gov/uranium/production/quarterly/>. Form EIA-858 data appears in EIA's *Uranium Marketing Annual Report* at <http://www.eia.gov/uranium/marketing/> and *Domestic Uranium Production Report—Annual* at <http://www.eia.gov/uranium/production/annual/>;
- (5) *Annual Estimated Number of Respondents:* 124;
- (6) *Annual Estimated Number of Total Responses:* 169;
- (7) *Annual Estimated Number of Burden Hours:* 1200;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained during the normal course of business. The cost of the burden hours is estimated to be \$88,392 (1200 burden hours times \$73.66 per hour). Other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining, and providing this information.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95-91, codified at 42 U.S.C. 7101 *et seq.*

Issued in Washington, DC, on October 17, 2017.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U. S. Energy Information Administration.

[FR Doc. 2017-23872 Filed 11-1-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18-11-000.
Applicants: Cogen Technologies Linden Venture, L.P., East Coast Power Linden Holding, L.L.C.

Description: Application Under FPA Section 203 of Cogen Technologies Linden Venture, L.P., *et al.*

Filed Date: 10/27/17.
Accession Number: 20171027-5171.
Comments Due: 5 p.m. ET 11/17/17.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG18-10-000.
Applicants: CXA La Paloma, LLC.
Description: Self-Certification of EWG Status of CXA La Paloma, LLC.

Filed Date: 10/27/17.
Accession Number: 20171027-5180.
Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: EG18-11-000.
Applicants: APV Renaissance Opco, LLC.

Description: Notice of Self-Certification of EWG Status for APV Renaissance Opco, LLC.

Filed Date: 10/27/17.
Accession Number: 20171027-5185.
Comments Due: 5 p.m. ET 11/17/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3697-000.
Applicants: Southern California Edison Company.

Description: Informational Filing of Notice of Revision to Formula Transmission Rate Annual Update of Southern California Edison Company.

Filed Date: 10/27/17.
Accession Number: 20171027-5117.
Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: ER16-1256-001.
Applicants: Panda Liberty LLC.

Description: Report Filing: Refund Report [EL16-90] to be effective N/A.

Filed Date: 10/27/17.
Accession Number: 20171027-5210.

Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: ER16–1766–002.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2017–10–27 Amendment to RSG Compliance filing to be effective 4/1/2011.

Filed Date: 10/27/17.

Accession Number: 20171027–5113

Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: ER16–1958–000.

Applicants: Panda Patriot LLC.

Description: Report Filing: Refund Report [EL16–103] to be effective N/A.

Filed Date: 10/27/17.

Accession Number: 20171027–5213.

Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: ER18–176–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20171027_Rush Creek Production Filing to be effective 1/1/2018.

Filed Date: 10/27/17.

Accession Number: 20171027–5127.

Comments Due: 5 p.m. ET 11/17/17.

Docket Numbers: ER18–177–000.

Applicants: Liberty Utilities (CalPeco Electric) LLC.

Description: Compliance filing: Resolution of Billing Error Refile to be effective N/A.

Filed Date: 10/27/17.

Accession Number: 20171027–5201.

Comments Due: 5 p.m. ET 11/17/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 27, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–23850 Filed 11–1–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–463–000]

Florida Southeast Connection, LLC; Notice of Intent To Prepare an Environmental Assessment for The Proposed Okeechobee Lateral Pipeline Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Okeechobee Lateral Pipeline Project (Project) involving construction and operation of facilities by Florida Southeast Connection, LLC (FSC) in Okeechobee County, Florida. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before November 22, 2017.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state.

FSC provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number CP17–463–000 with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Summary of the Proposed Project

FSC requests authorization to construct and operate approximately 5.2 miles of 20-inch-diameter natural gas transmission pipeline and associated facilities (inspection tool launcher and receiver and a meter station) in Okeechobee County, Florida. This pipeline would connect FSC's mainline system with the Florida Power & Light Company's Okeechobee Clean Energy Center (currently under construction) and would be capable of providing 400 million cubic feet per day of natural gas to this facility. FSC anticipates construction would require four to five months, beginning in mid-2018. The