

and contractor engineering, logistics, technical support services, and other related elements of logistics and program support.

(iv) *Military Department*: Air Force (X7-D-YAE)

(v) *Prior Related Cases, if any*: NE-D-YME for two hundred (200) AIM-120B

(vi) *Sales Commission, Fee, etc., Paid, Offered, or Agreed to be Paid*: None

(vii) *Sensitivity of Technology Contained in the Defense Article or Defense Services Proposed to be Sold*: See Attached Annex

(viii) *Date Report Delivered to Congress*: October 11, 2017

* As defined in Section 47(6) of the Arms Export Control Act.

POLICY JUSTIFICATION

Government of the Netherlands—AIM-120 C-7 Advanced Medium Range Air-to-Air Missile (AMRAAM)

The Government of the Netherlands has requested a possible sale of twenty-six (26) AIM-120 C-7 Advanced Medium Range Air-to-Air Missiles (AMRAAM), one (1) AMRAAM Guidance Section Spare (MDE items), twenty (20) AMRAAM Captive Air Training Missiles (CATM), missile containers, control section spares, weapon systems support, test equipment, spare and repair parts, publications and technical documentation, personnel training, training equipment, U.S. Government and contractor engineering, logistics, technical support services, and other related elements of logistics and program support. The estimated total case value is \$53 million.

This proposed sale will support the foreign policy and national security objectives of the United States by helping to improve the security of a NATO Ally which continues to be an important force for political stability and economic progress in Europe.

The proposed sale will improve the Netherlands' capabilities for mutual defense, regional security, force modernization, and U.S. and NATO interoperability. This sale will enhance the Royal Netherlands Air Force's ability to defend the Netherlands against future threats and contribute to current and future NATO operations. The Netherlands maintains the AIM-120B in its inventory and will have no difficulty absorbing these missiles into its armed forces.

The proposed sale of this equipment will not alter the basic military balance in the region.

The prime contractor will be Raytheon Missile Systems, Tucson, AZ. There are no known offset agreements

proposed in connection with this potential sale.

Implementation of this proposed sale will not require the assignment of any additional U.S. Government personnel or contractor representatives to the Netherlands.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

Transmittal No. 17-46

Notice of Proposed Issuance of Letter of Offer Pursuant to Section 36(b)(1) of the Arms Export Control Act

Annex

Item No. vii

(vii) *Sensitivity of Technology*:

1. AIM-120C Advanced Medium Range Air-to-Air Missile (AMRAAM) is a radar-guided missile featuring digital technology and micro-miniature solid-state electronics. AMRAAM capabilities include look-down/shoot-down, multiple launches against multiple targets, resistance to electronic counter measures, and interception of high flying, low flying, and maneuvering targets. The AMRAAM is classified CONFIDENTIAL, major components and subsystems range from UNCLASSIFIED to CONFIDENTIAL, and technology data and other documentation are classified up to SECRET.

2. If a technologically advanced adversary obtains knowledge of the specific hardware and software elements, the information could be used to develop countermeasures or equivalent systems that might reduce weapon system effectiveness or be used in the development of a system with similar or advanced capabilities.

3. A determination has been made that the Government of the Netherlands can provide substantially the same degree of protection for the sensitive technology being released as the U.S. Government. This proposed sale is necessary to the furtherance of the U.S. foreign policy and national security objectives outlined in the policy justification.

4. All defense articles and services listed in this transmittal are authorized for release and export to the Government of the Netherlands.

[FR Doc. 2017-22867 Filed 10-20-17; 8:45 am]

BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2390-002; ER10-2394-004; ER10-2395-004; ER10-2422-004; ER11-3642-017; ER12-1562-004; ER12-1563-004.

Applicants: Bicent (California) Malburg LLC, BIV Generation Company, L.L.C., Cayuga Operating Company, LLC, Colorado Power Partners, Rocky Mountain Power, LLC, Somerset Operating Company, LLC, Tanner Street Generation, LLC.

Description: Notice of Non-Material Change in Status of Bicent (California) Malburg LLC, et al.

Filed Date: 10/16/17.

Accession Number: 20171016-5154.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER17-2414-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2017-10-16 SA 3042 Crowned Ridge-OTP Sub GI \bar{A} (J442) to be effective 8/21/2017.

Filed Date: 10/16/17.

Accession Number: 20171016-5169.

Comments Due: 5 p.m. ET 10/23/17.

Docket Numbers: ER17-2443-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2017-10-16 SA 3046 Upland Prairie-MEC GIA (J455) Sub Appendices to be effective 8/23/2017.

Filed Date: 10/16/17.

Accession Number: 20171016-5175.

Comments Due: 5 p.m. ET 10/23/17.

Docket Numbers: ER17-2444-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2017-10-16 SA 3045 Ida Grove-MEC Sub GIA (J412) to be effective 8/23/2017.

Filed Date: 10/16/17.

Accession Number: 20171016-5191.

Comments Due: 5 p.m. ET 10/23/17.

Docket Numbers: ER18-76-000.

Applicants: Twin Eagle Resource Management, LLC.

Description: § 205(d) Rate Filing: Amend Market-Based Rate Tariff to be effective 12/16/2017.

Filed Date: 10/16/17.

Accession Number: 20171016-5119.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18-77-000.

Applicants: ISO New England Inc.

Description: § 205(d) Rate Filing: 2018 Capital Budget and Revised Tariff Sheets for Recovery of 2018 Admin. Costs to be effective 1/1/2018.

Filed Date: 10/16/17.

Accession Number: 20171016–5120.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18–78–000.

Applicants: Bicent (California)

Malburg LLC.

Description: § 205(d) Rate Filing: Notice of Change in Category Seller to be effective

10/17/2017.

Filed Date: 10/16/17.

Accession Number: 20171016–5124.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18–79–000.

Applicants: Public Service Electric and Gas Company.

Description: § 205(d) Rate Filing: PECO PSE&G Amtrak to be effective 7/1/2017.

Filed Date: 10/16/17.

Accession Number: 20171016–5131.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18–80–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Comprehensive Queue Reform to be effective 12/16/2017.

Filed Date: 10/16/17.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18–81–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Third Quarter 2017 Capital Budget Report.

Filed Date: 10/16/17.

Accession Number: 20171016–5157.

Comments Due: 5 p.m. ET 11/6/17.

Docket Numbers: ER18–82–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: SCE Two GIAs Syracuse Solar, LLC and Tours Solar, LLC to be effective 10/17/2017.

Filed Date: 10/16/17.

Accession Number: 20171016–5163.

Comments Due: 5 p.m. ET 11/6/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 16, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–22889 Filed 10–20–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18–38–000]

DV Trading, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding DV Trading, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is November 6, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 16, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–22890 Filed 10–20–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18–22–000]

Wabash Valley Power Association, Inc.; Notice of Petition for Partial Waiver

Take notice that on October 17, 2017, pursuant to section 292.402 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations,¹ Wabash Valley Power Association, Inc. (WVPA), on behalf of itself and its seventeen participating electric distribution cooperative member-owners (collectively, the Participating Members),² filed a partial waiver of certain obligations imposed on WVPA and the Participating Members under sections 292.303(a) and 292.303(b) of the Commission's regulations³ implementing section 210 of the Public Utility Regulatory Policies Act of 1978, as amended,⁴ all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in

¹ 18 CFR 292.402.

² The Participating Members joining in this application include the following electric distribution cooperative member-owners of WVPA who have entered into an all-requirements power supply contract with WVPA to purchase from WVPA substantially all of its electric requirements: Boone REMC, Carroll White County REMC, Citizens Electric Corporation, Corn Belt Energy, EnerStar Electric Cooperative, Fulton County REMC, Heartland REMC, Jay County REMC, Kosciusko REMC, LaGrange County REMC, Marshall County REMC, Miami-Cass REMC, M.J.M. Electric Cooperative, Newton County REMC, Noble REMC, Steuben County REMC, and Warren County REMC.

³ 18 CFR 292.303(a) and (b).

⁴ 16 U.S.C. 824a–3.