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n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice

and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of motions to intervene and protests	December 11, 2017.
Issuance of Ready for Environmental Analysis notice	January 4, 2018.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	March 5, 2018.
Reply comments due	April 19, 2018.
Commission Issues Draft EA	September 1, 2018.
Comments on Draft EA	October 1, 2018.
Modified terms and conditions due	November 30, 2018.
Commission issues Final EA	February 28, 2019.

Dated: October 12, 2017.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2017-22534 Filed 10-17-17; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IS17-522-000]

Supplemental Notice of Technical Conference; Colonial Pipeline Company

On September 29, 2017, a notice was issued stating that a technical conference will be held to address the effect of the tariff changes proposed by Colonial Pipeline Company in its June 23, 2017 filing in this docket. The technical conference will be held on Wednesday, October 25, 2017 at 9:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For interested persons who cannot attend the technical conference, a call-in number has been established. Dial in from your phone:
 From within local Wash, DC area 202-502-6888

From outside Local Wash, DC area 1-877-857-1347
 Meeting ID: 0255

Dated: October 12, 2017.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-1-000]

Notice of Request Under Blanket Authorization; Texas Gas Transmission, LLC

Take notice that on October 3, 2017, Texas Gas Transmission, LLC. (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed a prior notice application pursuant to sections 157.205, 157.216(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Texas Gas's blanket certificate issued in Docket No. CP82-407-000. Texas Gas requests to abandon certain natural gas pipeline assets and ancillary auxiliary facilities and appurtenances located in Terrebonne Parish, Louisiana, all as

more fully set forth in the request, which is on file with the Commission and open to public inspection. The proposed application is referred to as the CBD/DST Pipeline Abandonment Project Application. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Texas Gas proposes to (i) abandon in place approximately 4.4 miles and abandon by removal 2.4 miles of 8-inch pipeline designated as the Calliou Bay—Dog Lake (CBD) Pipeline, (ii) abandon in place approximately 10.1 miles and abandon by removal 1.7 miles of 10-inch pipeline designated as the Deep Saline—Peltex (DST) Pipeline, and (iii) abandon by removal two platforms including associated boat landings, tube turns, including risers, meter facilities, associated piping, and other auxiliary appurtenances.

Any questions regarding this application should be directed to Kathy D. Fort, Manager, Certificates and Tariffs, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 or phone (713) 479-8033.