

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–1721–002.  
*Applicants:* Dynege Stuart, LLC.  
*Description:* Tariff Amendment: Response to Second Deficiency Letter to be effective 8/1/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5076.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–1722–002.  
*Applicants:* Dynege Zimmer, LLC.  
*Description:* Tariff Amendment: Response to Second Deficiency Letter to be effective 8/1/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5077.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2469–001.  
*Applicants:* The Dayton Power and Light Company.  
*Description:* Tariff Amendment: DP&L Revised Reactive Power Tariff Cancellation Filing to be effective 10/1/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5069.  
*Comments Due:* 5 p.m. ET 9/27/17.  
*Docket Numbers:* ER17–2513–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: Modifications to Rate Schedule No. 144 ? SJPPA New Exit Date Amendment to be effective 12/31/9998.  
*Filed Date:* 9/19/17.  
*Accession Number:* 20170919–5099.  
*Comments Due:* 5 p.m. ET 10/10/17.  
*Docket Numbers:* ER17–2514–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: Update to List of Qualified Transmission Project Sponsors to be effective 11/20/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5052.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2515–000.  
*Applicants:* Chambers Cogeneration, Limited Partnership.  
*Description:* Baseline eTariff Filing: Reactive Power Tariff Application to be effective 11/1/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5066.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2516–000.  
*Applicants:* Imperial Valley Solar 3, LLC.  
*Description:* Baseline eTariff Filing: Imperial Valley Solar 3, LLC Co-Tenancy and Shared Facilities Agreement to be effective 9/21/2017.  
*Filed Date:* 9/20/17.

*Accession Number:* 20170920–5068.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2517–000.  
*Applicants:* Northern States Power Company, a Minnesota corporation.  
*Description:* Notice of Cancellation of Operating Agreement (Supp. 17 to RS 485) of Northern States Power Company, a Minnesota corporation.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5081.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2518–000.  
*Applicants:* Nevada Power Company.  
*Description:* § 205(d) Rate Filing: Rate Schedule No. 156 NPC Concurrence NSTS RS 156 092017 to be effective 9/21/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5082.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2519–000.  
*Applicants:* Nevada Power Company.  
*Description:* § 205(d) Rate Filing: Rate Schedule No. 157 NPC Concurrence Morgan RS 157 092017 to be effective 9/21/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5083.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2521–000.  
*Applicants:* PacifiCorp.  
*Description:* Notice of Termination of Rate Schedule No. 147 of PacifiCorp.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5086.  
*Comments Due:* 5 p.m. ET 10/11/17.  
*Docket Numbers:* ER17–2522–000.  
*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.  
*Description:* § 205(d) Rate Filing: Clean-Up Amendments; Amendment to Data-Only Participant Application Fee to be effective 9/20/2017.  
*Filed Date:* 9/20/17.  
*Accession Number:* 20170920–5087.  
*Comments Due:* 5 p.m. ET 10/11/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 20, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–20556 Filed 9–25–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP17–1050–000]

#### Notice of Petition for Declaratory Order; Arlington Storage Company, LLC

Take notice that on September 18, 2017, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2017), Arlington Storage Company, LLC (ASC), filed a petition for a declaratory order seeking approval authorizing ASC to provide firm wheeling service at market-based rates, consistent with ASC's current market-based rate authorization applicable to all of its existing firm and interruptible storage services and interruptible wheeling services, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an

eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on October 19, 2017.

Dated: September 19, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-20478 Filed 9-25-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Integrated System Rate Schedules

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of extension.

**SUMMARY:** The Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA-72 which extends the existing rate schedules for the Integrated System:

*Rate Schedule P-13, Wholesale Rates for Hydro Peaking Power*

*Rate Schedule NFTS-13A, Wholesale Rates for Non-Federal Transmission Service*

*Rate Schedule EE-13, Wholesale Rates for Excess Energy*

This is an interim rate action effective October 1, 2017, extending for a period of two years through September 30, 2019.

**DATES:** The effective period for the rate schedules specified in Rate Order No. SWPA-72 is October 1, 2017, through September 30, 2019.

**FOR FURTHER INFORMATION CONTACT:** Mr. Marshall Boyken, Senior Vice President, Chief Operating Office, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6646, [marshall.boyken@swpa.gov](mailto:marshall.boyken@swpa.gov) or facsimile transmission (918) 595-6646.

**SUPPLEMENTARY INFORMATION:** Pursuant to Delegation Order Nos. 00-037.00B, effective November 19, 2016, and 00-001.00F, effective November 17, 2014, and pursuant to the implementation authorities in 10 CFR 903.22(h) and 903.23(a)(3), Rate Order No. SWPA-72 is approved and placed into effect on an interim basis for the period October 1, 2017, through September 30, 2019, for the following rate schedules:

*Rate Schedule P-13, Wholesale Rates for Hydro Peaking Power*

*Rate Schedule NFTS-13A, Wholesale Rates for Non-Federal Transmission Service*

*Rate Schedule EE-13, Wholesale Rates for Excess Energy*

These current rate schedules for the Integrated System were confirmed and approved on a final basis by the Federal Energy Regulatory Commission (FERC) on January 9, 2014, for the period October 1, 2013, through September 30, 2017. Since initial FERC approval, a new section within rate schedule NFTS-13 was added to change from a stated rate to a revenue-requirement based methodology to better align with practices utilized by the Southwest Power Pool, Inc. Regional Transmission Organization. The revised rate schedule NFTS-13 was designated NFTS-13A and was subsequently approved on a final basis by FERC on March 9, 2017 in Docket No. EF14-1-001 (158 FERC ¶ 62,182) effective through September 30, 2017.

The Administrator, Southwestern, completed an annual review of the continuing adequacy of the existing hydroelectric rate schedules for the Integrated System. This review, as presented in the 2017 Power Repayment Studies (PRSs), indicated the need for a revenue adjustment of 0.7 percent to continue to satisfy cost recovery criteria. Because the 0.7 percent revenue adjustment was within Southwestern's established  $\pm 2$  percent rate adjustment threshold, the Administrator deferred the revenue adjustment and now adopts the two-year extension of the Integrated System rate schedules.

The Administrator has followed Title 10, part 903 subpart A, of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" for the proposed extension to the rate schedules. The public was advised by notice published in the **Federal Register** (82 FR 27062), June 13, 2017, of the proposed extension of the rate schedules and of the opportunity to provide written comments for a period of 30 days ending July 13, 2017. No comments were received.

Information regarding the extension of these rate schedules, including the rate schedules and other supporting material, is available for public review in the offices of Southwestern Power Administration, Williams Tower I, One West Third Street, Tulsa, Oklahoma 74103. I have reviewed the Southwestern proposal and I approve Rate Order No. SWPA-72.

Dated: September 13, 2017.

**Dan Brouillette,**  
Deputy Secretary.

**UNITED STATES OF AMERICA**

**DEPARTMENT OF ENERGY**

**DEPUTY SECRETARY**

In the matter of: Southwestern Power Administration Integrated System Rates

**Rate Order No. SWPA-72**

**ORDER APPROVING EXTENSION OF RATE SCHEDULES ON AN INTERIM BASIS**

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southwestern Power Administration (Southwestern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 00-037.00B, the Secretary of Energy delegated to the Administrator, Southwestern, the authority to develop power and transmission rates, delegated to the Deputy Secretary of Energy the authority to confirm, approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. Pursuant to that delegated authority, the Deputy Secretary has issued this interim rate order.

#### BACKGROUND

The following rate schedules for the Integrated System were confirmed and approved on a final basis by FERC on January 9, 2014, for the period October 1, 2013, through September 30, 2017.

*Rate Schedule P-13, Wholesale Rates for Hydro Peaking Power*

*Rate Schedule NFTS-13A, Wholesale Rates Non-Federal Transmission Service*

*Rate Schedule EE-13, Wholesale Rate for Excess Energy*

Since initial FERC approval, a new section within rate schedule NFTS-13 was added to change from a stated rate to a revenue-requirement based methodology to better align with practices utilized by the Southwest Power Pool, Inc. Regional Transmission Organization. The revised rate schedule NFTS-13 was designated NFTS-13A and was subsequently approved on a final basis by FERC on March 9, 2017 in Docket No. EF14-1-001 (158 FERC ¶ 62,182) effective through September 30, 2017.

Southwestern followed Title 10 Part 903 of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" (Part 903) for the proposed extension of the rate schedules. An opportunity for customers and other interested members of the public to review and comment on the proposed extension of the rate schedules was announced by notice published in the **Federal Register** on June 13, 2017, (82 FR 27062), with written comments due by July 13, 2017. No comments were received.