Federal Relay Service at (800) 877–8339. Copies of available documents submitted to OMB may be obtained

from Ms. Pollard. **SUPPLEMENTARY INFORMATION:** This notice informs the public that HUD is seeking approval from OMB for the information collection described in Section A

A. Overview of Information Collection

Title of Information Collection: Application for Fee or Roster Personnel (Appraisers and Inspectors) Designation and Appraisal Reports.

OMB Approval Number: 2502–0538. Type of Request: Extension.

Form Number: HUD 92563A, HUD92563I, HUD 92564–CN, Fannie Mae Forms: 1004, 1004c, 1025, 1073, 1075, 2055 and 1004MC.

Description of the Need for the Information and Proposed Use: Accurate and thorough Appraisal reporting is critical to the accuracy of underwriting for the mortgage insurance process. The need for accuracy is increased for FHA isured mortgage since buyers tend to have more limited income and lower equity in the properties. This collection of information provides a more thorough and complete appraisal of prospective HUD-insured single-family properties ensuring that mortgages are acceptable for FHA insurance and thereby protect the interest of HUD, the taxpayers, and the FHA insurance fund. The collection allows HUD to maintain an effective appraisal program with the ability to discipline appraisers and inform potential homeowners of the benefits of purchasing an independent home inspection.

Respondents: Business or other for profit.

Estimated Number of Respondents: 21,315.

Estimated Number of Responses: 524,815.

Frequency of Response: On occasion. Average Hours per Response: .05. Total Estimated Burdens: 26,240.

B. Solicitation of Public Comment

This notice is soliciting comments from members of the public and affected parties concerning the collection of information described in Section A on the following:

(1) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) The accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Ways to enhance the quality, utility, and clarity of the information to be collected; and (4) Ways to minimize the burden of the collection of information on those who are to respond; including through the use of appropriate automated collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

HUD encourages interested parties to submit comment in response to these questions.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35.

Dated: September 1, 2017.

Dana T. Wade,

General Deputy Assistant Secretary for Housing.

[FR Doc. 2017–19327 Filed 9–11–17; 8:45 am] BILLING CODE 4210–67–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[17X.LLWO310000.L13100000.PP0000; OMB Control Number 1004–0137]

Agency Information Collection Activities; Onshore Oil and Gas Operations and Production

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of information collection; request for comment.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, we, the Bureau of Land Management (BLM), are proposing renew an information collection with revisions.

DATES: Interested persons are invited to submit comments on or before November 13, 2017.

ADDRESSES: Send your comments on this information collection request (ICR) by mail to the U.S. Department of the Interior, Bureau of Land Management, 1849 C Street NW., Room 2134LM, Washington, DC 20240, Attention: Jean Sonneman; by email to *jesonnem*@ *blm.gov*. Please reference OMB Control Number 1004–0137 in the subject line of your comments.

FOR FURTHER INFORMATION CONTACT: To request additional information about

this ICR, contact Subijoy Dutta by email at *sdutta@blm.gov*, or by telephone at 202–912–7152.

SUPPLEMENTARY INFORMATION: $\ensuremath{\mathrm{In}}$

accordance with the Paperwork Reduction Act of 1995, we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

We are soliciting comments on the proposed ICR that is described below. We are especially interested in public comment addressing the following issues: (1) Is the collection necessary to the proper functions of the BLM; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the BLM enhance the quality, utility, and clarity of the information to be collected; and (5) how might the BLM minimize the burden of this collection on the respondents, including through the use of information technology.

Comments that you submit in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information-may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Abstract: Various Federal and Indian mineral leasing statutes authorize the BLM to grant and manage onshore oil and gas leases on Federal and Indian (except Osage Tribe) lands. In order to fulfill its responsibilities under these statutes, the BLM needs to perform the information collection (IC) activities set forth in the regulations at 43 CFR parts 3160 and 3170, and in onshore oil and gas orders promulgated in accordance with 43 CFR 3164.1. The BLM requests renewal of this control number. The BLM also requests revision of this control number as the result of the rules and the order that are listed in the following table:

RECENT BLM ACTIONS THAT AFFECT IC ACTIVITIES IN CONTROL NO. 1004–0137

Title of order or rule	Regulatory information No.	Federal Register citation	Control No.
Onshore Oil and Gas Operations; Federal and Indian Oil and Gas Leases; Onshore Oil and Gas Order Number 1, Approval of Operations (Final Order).	RIN 1004–AE37	82 FR 2906 (Jan. 10, 2017)	1004–0213 (expires March 31, 2020).
Onshore Oil and Gas Operations; Federal and Indian Oil and Gas Leases; Site Security (Final Rule).	RIN 1004–AE15	81 FR 81356 (Nov. 17, 2016)	1004–0207 (expires Jan. 31, 2020).
Onshore Oil and Gas Operations; Federal and Indian Oil and Gas Leases; Measurement of Oil (Final Rule).	RIN 1004–AE16	81 FR 81462 (Nov. 17, 2016)	1004–0209 (expires Jan. 31, 2020).
Waste Prevention, Production Subject to Royalties, and Resource Conservation (Final Rule).	RIN 1004–AE14	81 FR 83008 (Nov. 18, 2016)	1004–0211 (expires Jan. 31, 2018).

We are requesting that additions be made to control number 1004–0137 as a result of the rules on approval of operations, site security, and measurement of oil. We are also requesting removal of a historic IC activity ("Gas Flaring") from control number 1004–0137 because the waste prevention rule removed the regulatory authority for that activity.

In addition to the rules and order listed above, we take note of a recent BLM rule on hydraulic fracturing and a recent federal district court ruling. On June 21, 2016, the U.S. District Court for the District of Wyoming set aside a BLM rule on hydraulic fracturing (80 FR 16128 (March 26, 2015). See Wyoming v. U.S. Department of the Interior, Order on Petition for review of Final Agency Action, Case No. 2:15–CV/043–SWS (D. Wyo.). Previously, the court had issued

an order postponing the effective date of the rule. Thus, the rule never became effective, and its pre-approved control number (1004-0203) has never been activated. As a result, we are requesting continuation of the IC activity that would have been discontinued (and would have been replaced with new regulations on hydraulic fracturing) had the final rule become effective. That IC activity (*i.e.*, collection of information on nonroutine fracturing jobs) does not at present appear on the list of IC activities authorized under 43 CFR 3162.3-2 ("Subsequent Well Operations"). However, we intend to conduct a rulemaking in the near future to correct that omission.

Title of Collection: Onshore Oil and Gas Operations and Production (43 CFR parts 3160 and 3170).

OMB Control Number: 1004–0137.

Form Numbers: Form 3160–3, Form 3160–4, Form 3160–5, and Form 3160–6.

Type of Review: Revision of a currently approved collection.

Respondents/Affected Public: Oil and gas operators on public lands and some Indian lands.

Total Estimated Number of Annual Respondents: 7,500.

Total Estimated Number of Annual Responses: 301,663.

Estimated Completion Time per Response: Varies from 45 minutes to 40 hours, depending on activity.

Total Estimated Number of Annual Burden Hours: 1,762,713.

Respondent's Obligation: Required to obtain or retain a benefit.

Frequency of Collection: On occasion, except for the activities listed in the following table:

Type of response	Regulatory cite(s)	Frequency
		Once. Once. Once. Once. Monthly.

Total Estimated Annual Nonhour Burden Cost: \$28,830,000. The following table details the individual components and respective

hour burden estimates of this information collection request:

Type of response	Number of responses	Hours per response	Total hours (column B × column C)
А.	В.	C.	D.
Application for Permit to Drill or Re-enter; 43 CFR 3162.3–1, 3164.1, 3172.3–1, and Section III.A. of Onshore Order 1; Form 3160–3 and Related Information	3,000 15,100 1,500 5,000 1,000 110	8 8 4 8 8	24,000 120,800 12,000 20,000 8,000 880
No. 7 Report of Spills, Discharges, or Other Undesirable Events; 43 CFR 3162.5–1(c) Contingency Plan; 43 CFR 3162.5–1(d) Horizontal and Directional Drilling; 43 CFR 3162.5–2(b) Well Markers; 43 CFR 3162.6	1,500 215 52 2,100 1,000	8 8 32 8 8	12,000 1,720 1,664 16,800 8,000

Type of response	Number of responses	Hours per response	Total hours (column B × column C)
А.	В.	C.	D.
Notice of Staking; 43 CFR 3164.1 and Section III.C. of Onshore Order 1	300	16	4,800
Waiver Request; 43 CFR 3164.1 and Section III.I. of Onshore Order 1	150	4	600
Application for Suspension or Other Relief; 43 CFR 3165.1	100	16	1,600
State Director Review; 43 CFR 3165.3(b)	55	16	880
Variance Requests; 43 CFR 3170.6; Form 3160-5	100	8	800
Site Facility Diagrams; 43 CFR 3173.11; Form 3160-5	9,156	8	73.248
Request for Approval of an FMP for Future Measurement Facilities; 43 CFR 3173.12(d);	-,	-	
Form 3160–5; One-Time	1.000	8	8,000
Request for Approval of an FMP for Existing Measurement Facilities; 43 CFR 3173.12(e);	.,	-	-,
Form 3160–5; One-Time	166,232	8	1,329,856
Modifications to an FMP; 43 FR 3173.13(b)(1); Form 3160–5	1.000	8	8,000
Request for Approval of a CAA; 43 CFR 3173.15; Form 3160–5 and Related Information;	.,	-	-,
One-Time	2.162	40	86,480
Response to Notice of Insufficient CAA; 43 CFR 3173.16; Form 3160-5 and Related Infor-	2,102	-10	00,400
mation	150	40	6.000
Request to Modify or Terminate a CAA; 43 CFR 3173.18 and 3173.20; Form 3160-5 and	100	-0	0,000
Related Information	500	40	20,000
Request for Approval or Termination of Off-Lease Measurement; 43 CFR 3173.23 and	500	40	20,000
3173.27; Form 3160–5 and Related Information	166	10	1.660
	100	10	1,000
Response to Notice of Insufficient Off-Lease Measurement Approval; 43 CFR 3173.25; Form	15	10	600
3160–5 and Related Information	15	40	600
Measurement Tickets; 43 CFR 3174.12; Monthly	90,000	0.75	67,500
Totals	301,663		1,762,713

An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq*).

Jean Sonneman,

Information Collection Clearance Officer, Bureau of Land Management. [FR Doc. 2017–19284 Filed 9–11–17; 8:45 am] BILLING CODE 4310–84–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[17XL 1109AF LLUT92000 L13100000 FI0000 241A]

Notice of Proposed Class II Reinstatement of Terminated Oil and Gas Leases, Utah

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of reinstatement.

SUMMARY: In accordance with Title IV of the Federal Oil and Gas Royalty Management Act, Crescent Point Energy and EnCana Oil & Gas USA Inc. timely filed a petition for reinstatement of oil and gas leases UTU74837 and UTU75675 for lands in Uintah County, Utah, along with all required rentals and royalties accruing from October 1, 2014, the date of termination. The Bureau of Land Management proposes to reinstate the leases.

FOR FURTHER INFORMATION CONTACT: Kent Hoffman, Deputy State Director, Lands and Minerals, Utah State Office, Bureau of Land Management (BLM), 440 West 200 South, Suite 500, Salt Lake City, Utah, 84101, phone 801–539–4063, Email: *khoffman@blm.gov.*

Persons who use a

telecommunications device for the deaf (TDD) may call the Federal Relay Service (FRS) at 1–800–877–8339 to contact the above individual during normal business hours. The FRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee has agreed to new lease terms for rental and royalty. The rental for UTU74837 and UTU75675 will increase to \$10 per acre and the royalty to 16²/₃ percent. The \$500 administrative fee for the leases has been paid, and the lessee has reimbursed the BLM for the cost of publishing this Notice.

The following-described lands in Uintah County, Utah, include:

UTU74837

Salt Lake Meridian, Utah

T. 7 S., R 20 E.,

Sec. 29, NE1/4SW1/4, N1/2SE1/4, SE1/ 4SE1/4.

The area described contains 160 acres.

UTU75675

Salt Lake Meridian, Utah

T. 7 S., R 20 E.,

Sec. 6, S1/2SE1/4; Sec. 7: N1/2NE1/4.

The area described contains 160 acres.

As the lessee has met all of the requirements for reinstatement of the leases set out in Section 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188), the BLM is proposing to reinstate the leases 30 days following publication of the Notice, with an effective date of Sept. 1, 2014, subject to the original terms and conditions of the leases and the increased rental and royalty rates cited above.

The leases are subject to the new terms and conditions and the increased rental and royalty rates cited above, and an extension for 2 years from the date the leases are reinstated in accordance with 43 CFR 3108.2–3(e). Three lease notices are being added to UTU75675, (1) UT–LN–131: Sage Grouse Net Conservation Gain; (2) UT–LN–132: Sage Grouse Required Design Features; and (3) UT–LN–133: Greater Sage Grouse Buffer.

Authority: Mineral Leasing Act of 1920 (30 U.S.C. 188).

Edwin L. Roberson,

State Director. [FR Doc. 2017–19345 Filed 9–11–17; 8:45 am]

BILLING CODE 4310-DQ-P