

affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 1).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the Document-less Intervention Guide under the e-filing link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP17-469). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal

issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: August 17, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-17848 Filed 8-22-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-158-000.

Applicants: CPV Towantic, LLC, Towantic Energy Holdings, LLC, Aircraft Services Corporation.

Description: Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, Expedited Action and Shortened Comment Period of CPV Towantic, LLC, et al.

Filed Date: 8/15/17.

Accession Number: 20170815-5095.

Comments Due: 5 p.m. ET 9/5/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4506-002.

Applicants: Devonshire Energy LLC.

Description: Notification of Change in Status of Devonshire Energy LLC.

Filed Date: 8/14/17.

Accession Number: 20170814-5205.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1315-002; ER17-1318-001; ER17-1316-001.

Applicants: Meadow Lake Wind Farm V LLC, Redbed Plains Wind Farm LLC, Quilt Block Wind Farm LLC.

Description: Notice of Non-Material Change in Status of Meadow Lake Wind Farm V LLC, et al.

Filed Date: 8/14/17.

Accession Number: 20170814-5203.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1619-001.
Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Response to Deficiency Notice to be effective 7/18/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5154.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1717-001.

Applicants: Dynege Conesville, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 5/9/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5169.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1718-001.

Applicants: Dynege Dicks Creek, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5175.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1719-001.

Applicants: Dynege Killen, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5176.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1720-001.

Applicants: Dynege Miami Fort, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5177.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1721-001.

Applicants: Dynege Stuart, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5182.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-1722-001.

Applicants: Dynege Zimmer, LLC.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 8/1/2017.

Filed Date: 8/14/17.

Accession Number: 20170814-5184.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-2307-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017-08-15 Termination of SA 2758 NSP-Trishe Wind E&P Agreement (J288) to be effective 8/16/2017.

Filed Date: 8/15/17.

Accession Number: 20170815-5000.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17-2308-000.

Applicants: Puget Sound Energy, Inc.
Description: Puget Sound Energy, Inc. submits Average System Cost Filing for

Sales of Electric Power to the Bonneville Power Administration, FY 2018–2019.

Filed Date: 8/15/17.

Accession Number: 20170815–5085.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17–2309–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA No. 4054; Queue Z2–030 to be effective 11/25/2014.

Filed Date: 8/15/17.

Accession Number: 20170815–5094.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17–2310–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Wholesale Market Participation Agreement No. 4772; Queue AC1–013 to be effective 8/14/2017.

Filed Date: 8/15/17.

Accession Number: 20170815–5101.

Comments Due: 5 p.m. ET 9/5/17.

Docket Numbers: ER17–2311–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2017–08–15 Certificate of Concurrence for the UC Regents LGIA to be effective 7/27/2017.

Filed Date: 8/15/17.

Accession Number: 20170815–5119.

Comments Due: 5 p.m. ET 9/5/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 15, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17–26–000; CP15–499–000; CP15–499–001]

Pomelo Connector, LLC, Texas Eastern Transmission, LP; Notice of Schedule for Environmental Review of the Pomelo Connector Pipeline and South Texas Expansion Projects

On May 22, 2015 and December 30, 2016 Texas Eastern Transmission, LP (Texas Eastern) filed an application and supplements/amendments in Docket No. CP15–499–000/CP15–499–001 and Pomelo Connector, LLC (Pomelo) filed an application on December 22, 2016 in Docket No. CP17–26–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to abandon, construct, modify, and operate gas pipeline facilities in Texas. Pomelo's project known as the Pomelo Connector Pipeline Project (Pomelo Connector Pipeline) would provide up to 400,000 dekatherms per day (Dth/d) of firm transportation service from an interconnection with Texas Eastern at the proposed Pomelo Petronila Compressor Station in Nueces County, Texas, to the Nueces Header pipeline system. Texas Eastern's project, known as the South Texas Expansion Project (STEP), would provide approximately 396,000 Dth/d of firm natural gas transportation service to an interconnection with the Nueces Header. Collectively, the STEP and Pomelo Connector Pipeline projects are referred to as the Projects.

On June 5, 2015, and January 4, 2017 the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Applications for the Projects. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Projects. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Projects.

Schedule for Environmental Review

Issuance of EA—September 18, 2017
90-day Federal Authorization Decision
Deadline—December 17, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies

are kept informed of the Project's progress.

Project Description

Pomelo Connector Pipeline consists of construction and operation of approximately 14 miles of 30-inch-diameter pipeline, a new 5,000 horsepower (hp) compressor station, approximately 0.2 mile of new 30-inch-diameter pipeline, and associated aboveground facilities in Nueces County, Texas. Pomelo would engage in certain construction, operation, maintenance, and abandonment activities under blanket construction certificate authorization, and abandon all of the capacity of the Pomelo Connector Pipeline upon the in-service date by lease to Texas Eastern. STEP consists of construction and operation of a new 8,400 hp gas turbine unit in Nueces County, Texas; piping modifications at its existing Angleton Station property in Brazoria County, Texas; a new 8,400 hp gas turbine unit at its existing Blessing Compressor Station in Matagorda County, Texas; clean burn emission work and piping modifications at its existing Mont Belvieu Compressor Station in Chambers County, Texas; and piping modifications at its existing Vidor Compressor Station in Orange County, Texas.

Background

On April 6, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Projects and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received a total of five comment letters from the following: The Texas Parks and Wildlife Department, Union Pacific Railroad, Gary Pyraon—an adjacent landowner to the proposed Petronila Compressor Station site, John Young—an individual, and the Teamsters National Pipeline Labor Management Cooperation Trust. The comments addressed related and non-jurisdictional facilities, air quality/greenhouse gas emissions, alternatives, biological resources, migratory birds, habitat and wildlife, water resources, hazards/safety concerns, stormwater, and general support for the Projects.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of