

meeting will be available. Please check the Web site below for updates and information on how to view the meeting. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact John Kogut at 301-903-1298 or by email at: John.Kogut@science.doe.gov. You must make your request for an oral statement at least five business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Panel will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of the meeting will be available on the U.S. Department of Energy's Office of High Energy Physics Advisory Panel Web site, at: (<http://science.energy.gov/hep/hepap/meetings/>).

Issued in Washington, DC, on August 11, 2017.

LaTanya R. Butler,
Deputy Committee Management Officer.

[FR Doc. 2017-17594 Filed 8-18-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Portsmouth

AGENCY: Department of Energy (DOE).

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Portsmouth. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Thursday, September 7, 2017, 6:00 p.m.

ADDRESSES: Ohio State University, Endeavor Center, 1862 Shyville Road, Piketon, Ohio 45661.

FOR FURTHER INFORMATION CONTACT: Greg Simonton, Alternate Deputy Designated Federal Officer, Department of Energy Portsmouth/Paducah Project Office, Post Office Box 700, Piketon, Ohio 45661, (740) 897-3737, Greg.Simonton@lex.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration,

waste management and related activities.

Tentative Agenda:

- Call to Order, Introductions, Review of Agenda
- Approval of May 2017 Minutes
- Deputy Designated Federal Officer's Comments
- Federal Coordinator's Comments
- Liaison's Comments
- Presentation
- Administrative Issues
 - EM SSAB Chairs Meeting Update
 - EM SSAB Chairs Draft Recommendation—Road Map
 - EM SSAB Chairs Draft Recommendation—Waste Isolation Pilot Plant
 - Annual Executive Planning and Leadership Training Session Update
 - Election of Chair and Vice Chair
 - Adoption of Fiscal Year 2018 Work Plan
- Subcommittee Updates
- Public Comments
- Final Comments from the Board
- Adjourn

Public Participation: The meeting is open to the public. The EM SSAB, Portsmouth, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Greg Simonton at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Greg Simonton at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Greg Simonton at the address and phone number listed above. Minutes will also be available at the following Web site: <http://www.ports-ssab.energy.gov/>.

Issued at Washington, DC, on August 15, 2017.

LaTanya R. Butler,
Deputy Committee Management Officer.

[FR Doc. 2017-17602 Filed 8-18-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7919-004]

Eric and Debbie Wattenburg, William Shelton; Notice of Transfer of Exemption

1. By letter filed June 6, 2017, Eric and Debbie Wattenburg informed the Commission that the exemption from licensing for the Gansner Power and Water Project No. 7919, originally issued July 3, 1984¹ has been transferred to William Shelton. The project is located on Gansner Creek in Plumas County, California. The transfer of an exemption does not require Commission approval.

2. William Shelton is now the exemptee of the Gansner Power and Water Project No. 7919. All correspondence should be forwarded to: Mr. William Shelton, Owner, P.O. Box 541, Durham, CA 95938, Phone 530-898-1937, Email: billshelton@chico.net.

Dated: August 15, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-17559 Filed 8-18-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RD16-10-000, RD17-5-000 and IC17-6-000]

Commission Information Collection Activities (FERC-725E); Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of revised information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on revisions to the information collection, FERC-725E (Mandatory Reliability Standards for the Western Electric Coordinating Council), in Docket Nos. RD16-10-000, RD17-5-000 and IC17-6-000 and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file

¹ Order Granting Exemption from Licensing for a Conduit Hydroelectric Project. *LeRoy Austin and Kathleen Austin*, 28 FERC 62,004 (1984).

comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission published Notices in the **Federal Register** on April 6, 2017, in Docket No. RD16-10-000; and May 9, 2017, in Docket Nos. RD17-5-000 and IC17-6-000, requesting public comments. FERC received no comments in response to the Notices and is indicating that in its submittal to the OMB.

DATES: Comments on the collection of information are due September 20, 2017.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902-0246, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-0710.

A copy of the comments should also be sent to the Commission, in Docket Nos. RD17-5, RD16-10 and IC17-6, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in Docket Nos. RD17-5, RD16-10, and IC17-6 or in viewing/downloading comments and issuances in these dockets may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725E, Mandatory Reliability Standards for the Western Electric Coordinating Council.

OMB Control No.: 1902-0246.

Type of Request: Revisions to the FERC-725E information collection requirements, as discussed in Docket Nos. RD16-10, RD17-5 and IC17-6.

Abstract: Docket No. RD16-10-000: On March 23, 2016 (and supplemented

on November 16, 2016), the North American Electric Reliability Corporation (NERC) and Western Electricity Coordinating Council (WECC) filed a joint petition to retire regional Reliability Standard TOP-007-WECC-1a—System Operating Limits (“SOL”). The purpose of the proposed retirement is to shift away from the path-centric model and allow entities in the Western Interconnection to align their operating practices with the framework established in the continent-wide TOP/IRO Reliability Standards approved in Order No. 817,¹ which, according to NERC and WECC, achieve the objective of operating within acceptable pre- and post-contingency reliability criteria (*i.e.*, within SOLs and Interconnection Reliability Operating Limits (“IROL”). On March 10, 2017, the Commission approved the retirement of regional Reliability Standard TOP-007-WECC-1a.²

Docket Nos. RD17-5 and IC17-6: On March 10, 2017, NERC and WECC filed a joint petition in Docket No. RD17-5-000³ requesting Commission approval of: (a) Regional Reliability Standard VAR-501-WECC-3 (Power System Stabilizers), and (b) the retirement of then-existing regional Reliability Standard VAR-501-WECC-2. The petition states: “Regional Reliability Standard VAR-501-WECC-3 establishes the performance criteria for power system stabilizers to help ensure the Western Interconnection is operated in a coordinated manner under normal and abnormal conditions.” VAR-501-WECC-3 was approved by order in Docket No. RD17-5-000 on April 28, 2017.

FERC-725E, overall background: The information collected by the FERC-725E is required to implement the statutory provisions of section 215 of the Federal Power Act (FPA) (16 U.S.C. 824o). Section 215 of the FPA buttresses the Commission's efforts to strengthen the reliability of the interstate grid through the grant of new authority by providing for a system of mandatory Reliability Standards developed by the Electric Reliability Organization (ERO). Reliability Standards that the ERO proposes to the Commission may include Reliability Standards that are

proposed to the ERO by a Regional Entity.⁴ A Regional Entity is an entity that has been approved by the Commission to enforce Reliability Standards under delegated authority from the ERO.⁵ On June 8, 2008, the Commission approved eight regional Reliability Standards submitted by the ERO that were proposed by WECC.⁶

WECC promotes bulk electric system reliability in the Western Interconnection. WECC is the Regional Entity responsible for compliance monitoring and enforcement. In addition, WECC provides an environment for the development of Reliability Standards and the coordination of the operating and planning activities of its members as set forth in the WECC Bylaws.

There are several regional Reliability Standards in the WECC region. These regional Reliability Standards generally require entities to document compliance with substantive requirements, retain documentation, and submit reports to WECC. The following standards will be continuing without change.

- BAL-002-WECC-2a (Contingency Reserve)⁷ requires balancing authorities and reserve sharing groups to document compliance with the contingency reserve requirements described in the standard.

- BAL-004-WECC-02 (Automatic Time Error Correction) requires balancing authorities to document that time error corrections and primary inadvertent interchange payback were conducted according to the requirements in the standard.

- FAC-501-WECC-1 (Transmission Maintenance) requires transmission owners with certain transmission paths to have a transmission maintenance and inspection plan and to document maintenance and inspection activities according to the plan.

- IRO-006-WECC-2 (Qualified Transfer Path Unscheduled Flow (USF)

⁴ 16 U.S.C. 824o(e)(4).

⁵ 16 U.S.C. 824o(a)(7) and (e)(4).

⁶ *North American Electric Reliability Corp.*, 119 FERC ¶ 61,260 (2007).

⁷ BAL-002-WECC-2 is included in the OMB-approved inventory for FERC-725E. On November 9, 2016, NERC and WECC submitted a joint petition for approval of an interpretation of BAL-002-WECC-2, to be designated BAL-002-WECC-2a. BAL-002-WECC-2a was approved by order in Docket No. RD17-3-000 on January 24, 2017. The Order determined: The proposed interpretation provides clarification regarding the types of resources that may be used to satisfy Contingency Reserve requirements in regional Reliability Standard BAL-002-WECC-2. BAL-002-WECC-2a did not trigger the Paperwork Reduction Act and did not affect the burden estimate. BAL-002-WECC-2a is being included in this Notice and the Commission's submittal to OMB as part of the FERC-725E.

¹ The burdens related to Order No. 817 are included in FERC-725Z (Mandatory Reliability Standards: IRO Reliability Standards, OMB Control No. 1902-0276), and FERC-725A (Mandatory Reliability Standards for the Bulk-Power System, OMB Control No. 1902-0244).

² The Delegated Letter Order is posted in FERC's eLibrary at <https://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=14515285>.

³ The joint petition and exhibits are posted in the Commission's eLibrary system in Docket No. RD17-5-000.

Relief)⁸ requires balancing authorities and reliability coordinators to document actions taken to mitigate unscheduled flow.

- PRC-004-WECC-2 (Protection System and Remedial Action Scheme Misoperation)⁹ requires transmission owners, generator owners and transmission operators to document their analysis and/or mitigation due to certain misoperations on major transfer paths. This standard requires that documentation be kept for six years.

- VAR-002-WECC-2 (Automatic Voltage Regulators (AVR))¹⁰ requires generator operators and transmission operators to provide quarterly reports to the compliance monitor and have evidence related to their synchronous generators, synchronous condensers, and automatic voltage regulators.

The Commission will be submitting a request to OMB to extend those

requirements with no change for three years. The Commission's request to OMB will also reflect the following:

- eliminating the burden associated with regional Reliability Standard TOP-007-WECC-1a, which is being retired (addressed in Docket No. RD16-10);¹¹ and
- implementing the regional Reliability Standard VAR-501-WECC-3 and retiring regional Reliability Standard VAR-501-WECC-2 (addressed in Docket No. RD17-5 and discussed below).

In this document, we provide estimates of the burden and cost related to those revisions to FERC-725E. Details follow on the changes due to Docket Nos. RD16-10, RD17-5-000, and IC17-6 and on the continuing burdens which are being submitted to OMB for approval in a consolidated package under FERC-725E.

Type of Respondents: Balancing authorities, reserve sharing groups, transmission owners, reliability coordinators, transmission operators, generator operators and generator owners.

*Estimate of Annual Burden:*¹² We provide three tables below with burden estimates which show: (1) Reductions due to Docket No. RD16-10, (2) reductions, increases, and net changes, due to Docket No. RD17-5, and (3) resulting net ongoing burden for FERC-725E overall, which will be submitted to OMB for approval.

Changes Due to Docket No. RD16-10. The Commission estimates the reduction in the annual public reporting burden for the FERC-725E (due to the retirement of regional Reliability Standard TOP-007-WECC-1a) as follows:¹³

FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL, REDUCTIONS DUE TO DOCKET NO. RD16-10

Information collection requirements and entity	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response	Total annual burden hours and total annual cost
	(1)	(2)	(1) × (2)=(3)	(4)	(3) × (4)=(5)
Reporting Requirement—Transmission Operators that operate qualified transfer paths ¹⁴ .	9	3	27	40 hrs.; \$2,908	1,080 hrs.; \$78,516
Recordkeeping Requirement—Transmission Operators that operate qualified transfer paths.	9	1	9	12 hrs.; \$347	108 hrs.; \$3,124.
Total Reduction (Due to Docket No. RD16-10)					1,188 hrs.; \$81,640.

⁸ On December 20, 2013, NERC and WECC submitted a joint petition for approval of IRO-006-WECC-2 and retirement of IRO-006-WECC-1. IRO-006-WECC-2 was approved by order in Docket No. RD14-9-000 on May 13, 2014. Because the reporting burden for IRO-006-WECC-2 did not increase for entities that operate within the Western Interconnection, FERC submitted the order to OMB for information only. The burden related to IRO-006-WECC-2 does not differ from the burden of IRO-006-WECC-1, which is included in the OMB-approved inventory. IRO-006-WECC-2 is being included in this Notice and the Commission's submittal to OMB as part of FERC-725E.

⁹ Order No. 818, issued on November 19, 2015 in Docket Nos. RM15-7, RM15-12, and RM15-13, stated in part: "NERC requested approval of the following Reliability Standards to incorporate the proposed definition of Remedial Action Scheme and eliminate use of the term Special Protection System: . . . PRC-004-WECC-2. . . . NERC did not propose any changes to the Violation Risk Factors or Violation Severity Levels for the modified standards." *Revisions to Emergency Operations Reliability Standards; Revisions to Undervoltage Load Shedding Reliability Standards; Revisions to the Definition of "Remedial Action Scheme" and Related Reliability Standards*, Order No. 818, 153 FERC 61,228, at P 23 n.31 (2015). In addition, Order

No. 818 stated: The Commission approved the definition of Special Protection System (Remedial Action Scheme) in Order No. 693. We approve a revision to the previously approved definition. The revisions to the Remedial Action Scheme definition and related Reliability Standards are not expected to result in changes to the scope of systems covered by the Reliability Standards and other Reliability Standards that include the term Remedial Action Scheme. Therefore, the Commission does not expect the revisions to affect applicable entities' current reporting burden. *Id.* P 67. The change to the definition did not affect the burden of PRC-004-WECC-1 (which is included in the current OMB-approved inventory). PRC-004-WECC-2 (the current version of the standard) is being included in this Notice and the Commission's submittal to OMB as part of the FERC-725E.

¹⁰ VAR-002-WECC-2 was approved by order in Docket No. RD15-1 on March 3, 2015. Regional Reliability Standard VAR-002-WECC-2 made a non-material or non-substantive change to the reporting and recordkeeping requirements associated with VAR-002-WECC-1 (currently included in the OMB-approved inventory). VAR-002-WECC-2 (the current version of the standard) is being included in this Notice and the Commission's submittal to OMB as part of FERC-725E.

¹¹ The Commission approved the retirement of regional Reliability Standard TOP-007-WECC-1a (System Operating Limits ("SOL")) by order in Docket No. RD16-10-000 on March 10, 2017. On March 31, 2017, the Commission issued a 60-day Notice requesting public comment on the effect on burden. The 60-day Notice is available at 82 FR 16823 (April 6, 2017). Comments on the 60-day Notice were due in Docket No. RD16-10-000 by June 5, 2017; no comments were received. *See* Docket No. RD16-10-000 for additional information (including the estimated annual burden reduction of 1,188 hours).

¹² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

¹³ The reductions in burden and cost shown in the table are the same figures as those in the current OMB-approved inventory for the reporting and recordkeeping requirements, now being retired.

¹⁴ This is based on burden estimates taken from the Order in Docket No. RR07-11-000, P. 130.

*Estimate of Annual Burden:*¹⁵ Details follow on the changes in Docket No.

RD17–5–000, and on the continuing burdens, which will be submitted to

OMB for approval in a consolidated package under FERC–725E.

FERC–725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL, CHANGES IN DOCKET NO. RD17–5–000

Entity	Number of respondents ¹⁶	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost ¹⁷ per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)	(5) ÷ (1) = (6)
Retirement of Former Standard VAR–501–WECC–2 and Associated Reductions						
<i>Reporting Requirements</i>						
Generator Operators	249	4	996	1 hr.; \$76.22	996 hrs.; \$75,915.12 (reduction).	\$304.88 (reduction)
<i>Recordkeeping Requirements</i>						
Generator Operators	249	4	996	0.5 hrs.; \$31.19	498 hrs.; \$15,532.62 (reduction).	\$62.38 (reduction)
Reductions (Discontinued in yr. 1).	1,494 hrs.; \$91,447.74 (reduction).	
New Standard VAR–501–WECC–3						
<i>Reporting Requirements</i>						
Generator Owners and/or Operators, in Year 1.	291	3	873	1 hr.; \$76.99	873 hrs.; \$67,212.27	\$230.97
Generator Owners and/or Operators, in Year 2 and Ongoing.	291	2	582	1 hr.; \$76.99	582 hrs.; \$44,808.18	\$153.98
<i>Recordkeeping Requirements</i>						
Generator Owners and/or Operators, in Year 1.	291	3	873	1 hr.; \$31.19	873 hrs.; \$27,228.87	\$93.57
Generator Owners and/or Operators, in Year 2 and Ongoing.	291	2	582	0.5 hrs.; \$15.595	291 hrs.; \$9,076.29	\$31.19
New Burden, in Year 1	1,746 hrs.; \$94,441.14.	
New Burden, in Year 2 & Ongoing.	873 hrs.; \$53,884.47.	
Net Burden Change in Year 1 (Due to Docket RD17–5).	+252 hrs. (increase).	
Net Burden Change in Year 2 and Ongoing (Due to Docket RD17–5).	– 621 hrs. (decrease).	

Net Burden for FERC–725E, for Submittal to OMB. The table below describes the new and continuing

information collection requirements and the associated burden for FERC–725E. (The burdens and costs related to TOP–

007–WECC–1a and VAR–501–WECC–2 [the standards being retired] are omitted.)

FERC–725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL
[New and continuing information collection requirements]

Entity	Number of respondents ¹⁸	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
Reporting Requirements						
Balancing Authorities	34	1	34	21 hrs., \$1,616.79	714 hrs., \$54,970.86	\$1,616.79
Generator Operators	228	1	228	10 hrs., \$769.90	2,280 hrs., \$175,537.20 ...	769.90

¹⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

¹⁶ The number of respondents is derived from the NERC Compliance Registry as of March 10, 2017.

¹⁷ For VAR–501–WECC–3, the hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics for three positions involved in the reporting and recordkeeping requirements. These figures include salary (http://bls.gov/oes/current/naics2_22.htm) and benefits

(<http://www.bls.gov/news.release/eccec.nr0.htm>) and are: 1. Manager: \$89.07/hour; 2. Engineer: \$64.91/hour; 3. File Clerk: \$31.19/hour. The hourly cost for the reporting requirements (\$76.99) is an average of the cost of a manager and engineer. The hourly cost for recordkeeping requirements uses the cost of a file clerk.

FERC-725E, MANDATORY RELIABILITY STANDARDS FOR THE WESTERN ELECTRIC COORDINATING COUNCIL—Continued
[New and continuing information collection requirements]

Entity	Number of respondents ¹⁸	Annual number of responses per respondent	Annual number of responses	Average burden hours and cost per response (\$)	Total annual burden hours and total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
Transmission Operators applicable to standard VAR-002.	86	4	344	10 hrs., \$769.90	3,440 hrs., \$264,845.60 ...	769.90
Transmission Owners that operate qualified transfer paths.	5	3	15	40 hrs., \$3,079.60	600 hrs., \$46,194.00	3,079.60
Reliability Coordinators	1	1	1	1 hr., \$76.99	1 hr., \$76.99	76.99
Reserve Sharing Group	3	1	3	1 hr., \$76.99	3 hrs., \$230.97	76.99
Generator Owners and/or Operators, in Year 1, per RD17-5 for VAR-501-WECC-3.	291	3	873	1 hr.; \$76.99	873 hrs.; \$67,212.27	230.97
Generator Owners and/or Operators, in Year 2 and Ongoing, per RD17-5 for VAR-501-WECC-3.	291	2	582	1 hr.; \$76.99	582 hrs.; \$44,808.18	153.98
Total for Reporting Requirements in Year 1.	7,911 hrs.; \$609,067.89
Total for Reporting Requirements in Year 2 & ongoing.	7,620 hrs.; \$586,663.80

Recordkeeping Requirements

Balancing Authorities	34	1	34	2.1 hrs., \$65.50	71.4 hrs., \$2,226.97	65.50
Balancing Authorities (IRO-006)	34	1	34	1 hr., \$31.19	34 hrs., \$1,060.46	31.19
Generator Operators	228	1	228	1 hr., \$31.19	228 hrs., \$7,111.32	31.19
Transmission Operator (VAR-002)	86	1	86	4 hrs., \$124.76	344 hrs., \$10,729.36	124.76
Transmission Owner that operate qualified transfer paths.	5	1	5	12 hrs., \$374.28	60 hrs., \$1,871.40	374.28
Reliability Coordinator	1	1	1	1 hr.; \$31.19	1 hr.; \$31.19	31.19
Generator Owners and/or Operators, in Year 1, per RD17-5 for VAR-501-WECC-3.	291	3	873	1 hr.; \$31.19	873 hrs.; \$27,228.87	93.57
Generator Owners and/or Operators, in Year 2 and Ongoing, per RD17-5 for VAR-501-WECC-3.	291	2	582	0.5 hrs.; \$15.595	291 hrs.; \$9,076.29	31.19
Total for Recordkeeping Requirements in Yr. 1.	1,611.4 hrs.; \$50,259.57
Total for Recordkeeping Requirements in Yr. 2 & ongoing.	1,029.4 hrs.; \$32,106.99
Total for FERC-725E, IN YR. 1	9,522.4 hrs.; \$659,327.46
Total for FERC-725E, in yr. 2 & ongoing.	8,649.4 hrs.; \$618,770.79

¹⁸The number of respondents is derived from the NERC Compliance Registry as of March 10, 2017.

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 15, 2017.
Kimberly D. Bose,
Secretary.
[FR Doc. 2017-17560 Filed 8-18-17; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 6756-009, 4337-008, 5307-003]

**Notice of Transfer of Exemptions:
Lower Valley, LLC; West Hopkinton Hydro, LLC; Sweetwater Hydroelectric, LLC; Green Mountain Power Corporation**

1. By letter filed June 27, 2017, three different exemptees informed the Commission that their projects were transferred to Green Mountain Power Corporation. They are: (1) Lower Valley, LLC exemptee for the Lower Valley Project No. 6756, originally issued