

prevent confusion between line numbers and alert criteria.

7. Added an Alert status category “system report,” which shall be filed by the later of 24 hours after the recognition of the incident OR by the end of the next business day. This change aligns with the EOP-004 Reliability Standard. 4:00 p.m. local time will be definition for the end of the business day.

8. Under Electric Emergency Incident and Disturbance Report section, lines J, K, L were reorganized into “Cause, Impact, and Action Taken” for clarity and ease of use and additional items were added to align with NERC’s EOP-004 Reliability Standard.

9. The burden per response for completing Form OE-417 is reduced from 2.16 hours to 1.8 hours based on findings from the results from cognitive research conducted by the U.S. Energy Information Administration.

EIA also proposes to amend its data protection policy for information reported on Schedule 2 of Form OE-417. Currently this information is protected from public release to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the DOE regulations, 10 CFR 1004.11 implementing FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. EIA proposes to use the Critical Energy Infrastructure Information (CEII) regulations as set forth by the Federal Energy Regulatory Commission to implement the requirements of the Fixing America’s Surface Transportation (FAST) Act, Public Law 114-94, pursuant to section 215A(d) of the Federal Power Act, as amended, to protect information reported on Schedule 2 in addition to continuing to apply FOIA exemptions and using the Trade Secrets Act. This change will strengthen DOE’s ability to protect information reported on Schedule 2 of Form OE-417 and authorize DOE to withhold company identifiable information from public release.

The new data protection provision for Form OE-417 will be as follows: The information reported on Schedule 1 will be considered “public information” and may be publicly released in company or individually identifiable form.

Information on Schedule 2 of Form OE-417 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the DOE regulations, 10 CFR 1004.11, implementing the FOIA, the Trade Secrets Act, 18 U.S.C. 1905 and Critical Energy Infrastructure Information regulations as defined by

the Federal Energy Regulatory Commission pursuant to section 215A(d) of the Federal Power Act, as amended.

In accordance with the Federal Energy Administration Act, the DOE provides company-specific protected data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another component of DOE; to any Committee of Congress, the U.S. Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any non-statistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

The data collected on Form OE-417, Electric Emergency Incident and disturbance Report, will be used by DOE to meet its overall national security and National Response Framework responsibilities.

(5) *Annual Estimated Number of Respondents*: 2,395.

(6) *Annual Estimated Number of Total Responses*: 300.

(7) *Annual Estimated Number of Burden Hours*: 5,315.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$391,503.

**Statutory Authority:** Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95-91, codified at 42 U.S.C. 7101 *et seq.* In addition, 15 U.S.C. 772(b); 764(a); 764(b); and 790a, of the Federal Energy Administration Act of 1974 (FEA Act), Pub. L. 93-275, as well as the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2601, Pub. L. 93-275.

Issued in Washington, DC, on August 2, 2017.

**Devon Streit,**

*Deputy Assistant Secretary, Infrastructure Security and Energy Restoration, Office of Electricity Delivery & Energy Reliability, U.S. Department of Energy.*

[FR Doc. 2017-17255 Filed 8-15-17; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-74-000]

#### National Fuel Gas Supply Corporation; Notice of Schedule for Environmental Review of the Line YM28 & Line FM120 Modernization Project

On March 10, 2017, National Fuel Gas Supply Corporation (National Fuel) filed an application in Docket No. CP17-74-000 requesting an authorization and a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas pipeline facilities. The proposed project is known as the Line YM28 & Line FM120 Modernization Project (Project).

On March 24, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA September 29, 2017  
90-day Federal Authorization Decision  
Deadline December 28, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

#### Project Description

National Fuel proposes to construct, operate, and abandon various facilities in Cameron, Elk, and McKean Counties, Pennsylvania. According to National Fuel, the Project would enhance the reliability and safety of the National Fuel system, allow for continued transportation services performed by the abandoned facilities, and offer better connectivity for storage and transportation services to National Fuel’s backbone transmission pipeline (Line K).

The Project would consist of the following:

- Approximately 14.4 miles of new 12-inch-diameter pipeline installed within existing rights-of-way in McKean County (designated Line KL);

- approximately 5.8 miles of new 6-inch-diameter pipeline installed via insertion into the existing 12-inch-diameter FM120 pipeline in McKean and Elk Counties;
- abandonment in place of approximately 7.7 miles of the existing Line YM28 in McKean County;
- approximately 12.5 miles of Line FM120 removed from service in McKean, Elk, and Cameron Counties;
- removal and relocation of a meter set to the proposed Line KL; and
- new ancillary facilities including an interconnect in McKean County and miscellaneous valve and piping modifications.

### Background

On May 16, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Line YM28 & Line FM120 Modernization Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Alleghany Defense Project and William Belitskus. The primary issues raised by the commenters are improper segmentation of the Project from the Northern Access 2016 Project, cumulative impacts, and impacts from increased shale gas development.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP17-74), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also

provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 9, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-17263 Filed 8-15-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-2259-001.

*Applicants:* Seville Solar One LLC.

*Description:* Tariff Amendment: Amendment to Seville Filing in ER17-2259 to be effective 8/8/2017.

*Filed Date:* 8/8/17.

*Accession Number:* 20170808-5152.

*Comments Due:* 5 p.m. ET 8/29/17.

*Docket Numbers:* ER17-2264-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Section 205 (d) Rate Filing: 2017-08-09\_SA 3036 Turtle Creek-ITC Midwest GIA (J449) to be effective 7/26/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5031.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2265-000.

*Applicants:* Otter Tail Power

Company, Midcontinent Independent System Operator, Inc.

*Description:* Section 205 (d) Rate Filing: 2017-08-09\_SA 2970 OTP-NSPM Amended FSA (J262 J263) to be effective 10/8/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5054.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2266-000.

*Applicants:* ITC Midwest LLC.

*Description:* Section 205 (d) Rate Filing: Filing of a Master Joint Use Agreement for Distribution Underbuild to be effective 10/9/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5068.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2267-000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* Section 205 (d) Rate Filing: Amendment to Service Agreement No. 3579, Queue Nos. U2-077/W1-001 to be effective 12/31/9998.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5079.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2268-000.

*Applicants:* MATEP Limited Partnership.

*Description:* Section 205 (d) Rate Filing: MATEP Rev Tariff re 819 etc to be effective 8/10/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5085.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2269-000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

*Description:* Section 205 (d) Rate Filing: MAIT submits Engineering and Construction Services Agreement No. 4691 to be effective 10/8/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5108.

*Comments Due:* 5 p.m. ET 8/30/17.

*Docket Numbers:* ER17-2270-000.

*Applicants:* Stuttgart Solar, LLC.

*Description:* Baseline eTariff Filing: Stuttgart Solar, LLC Application for Market Based Rates to be effective 10/8/2017.

*Filed Date:* 8/9/17.

*Accession Number:* 20170809-5111.

*Comments Due:* 5 p.m. ET 8/30/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 9, 2017.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2017-17261 Filed 8-15-17; 8:45 am]

**BILLING CODE 6717-01-P**