rule. If no adverse comments are received in response to this rule, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period. Any parties interested in commenting on this action should do so at this time.

Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment.

For additional information, see the direct final rule which is located in the Rules section of this **Federal Register**.

Dated: July 24, 2017.

Deborah A. Szaro,

Acting Regional Administrator, EPA New England.

[FR Doc. 2017–17246 Filed 8–15–17; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2017-0436; FRL-9966-35-Region 4]

Air Plan Approval; AL; VOC Definitions and Particulate Emissions

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Proposed rule.

SUMMARY: On May 19, 2017, the State of Alabama, through the Alabama Department of Environmental Management, submitted changes to the Alabama State Implementation Plan (SIP). The Environmental Protection Agency (EPA) is proposing to approve the submission that modifies the State's air quality regulations as incorporated into the SIP. Specifically, the revision pertains to definitional changes, including the modification of the definition of "volatile organic compounds," correcting a typographical error, and removing control of particulate emissions and opacity limits. **DATES:** Written comments must be

received on or before September 15, 2017.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R04-OAR-2017-0436 at https://www.regulations.gov. Follow the online instructions for submitting comments.

Once submitted, comments cannot be edited or removed from *Regulations.gov*. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (i.e. on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit https://www2.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT:

Richard Wong, Air Regulatory
Management Section, Air Planning and
Implementation Branch, Air, Pesticides
and Toxics Management Division, U.S.
Environmental Protection Agency,
Region 4, 61 Forsyth Street SW.,
Atlanta, Georgia 30303–8960. The
telephone number is (404) 562–8726.
Mr. Wong can be reached via electronic
mail at wong.richard@epa.gov.

SUPPLEMENTARY INFORMATION: In the Final Rules section of this issue of the Federal Register, EPA is approving the State's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this rule, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this document. Any parties interested in commenting on this document should do so at this time.

Dated: August 7, 2017.

V. Anne Heard,

Acting Regional Administrator, Region 4. [FR Doc. 2017–17233 Filed 8–15–17; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2017-0388; FRL-9966-21-Region 4]

Air Plan Approval; SC: Standards for Volatile Organic Compounds and Oxides of Nitrogen

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve changes to the South Carolina State Implementation Plan (SIP) that revise several miscellaneous rules for control standards for process industries. Specifically, changes are made to standards for volatile organic compounds and oxides of nitrogen. EPA is proposing to approve portions of SIP revisions submitted by the State of South Carolina, through the South Carolina Department of Health and Environmental Control, on the following dates: October 1, 2007, June 17, 2013, and January 20, 2016. These actions are being proposed pursuant to the Clean Air Act.

DATES: Written comments must be received on or before September 15, 2017

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R04-OAR-2017-0388 at https:// www.regulations.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (i.e. on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit https://www2.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT: D. Brad Akers, Air Regulatory Management

Section, Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street, SW., Atlanta, Georgia 30303–8960. Mr. Akers can be reached via telephone at (404) 562–9089 or via electronic mail at akers.brad@epa.gov.

SUPPLEMENTARY INFORMATION: In the Final Rules Section of this Federal **Register**, EPA is approving the State's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial submittal and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this rule, no further activity is contemplated. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this document. Any parties interested in commenting on this document should do so at this time.

Dated: August 3, 2017.

V. Anne Heard,

Acting Regional Administrator, Region 4. [FR Doc. 2017–17245 Filed 8–15–17; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R04-OAR-2017-0452; FRL-9966-43-Region 4]

Air Plan Approval; Georgia; Cross-State Air Pollution Rule

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve portions of a revision to the Georgia State Implementation Plan (SIP) concerning the Cross-State Air Pollution Rule (CSAPR) and the Clean Air Interstate Rule (CAIR) that was submitted by Georgia on July 26, 2017. Under CSAPR, large electricity generating units (EGUs) in Georgia are subject to Federal Implementation Plans (FIPs) requiring the units to participate in CSAPR's federal trading program for annual emissions of nitrogen oxides (NO_X), one of CSAPR's two federal trading programs for annual emissions of sulfur dioxide (SO2), and one of

CSAPR's two federal trading programs for ozone season emissions of NO_x. This action would approve the State's regulations requiring large Georgia EGUs to participate in new CSAPR state trading programs for annual NO_X, annual SO₂, and ozone season NO_X emissions integrated with the CSAPR federal trading programs, replacing the corresponding FIP requirements. EPA is proposing to approve the portions of the SIP revision concerning these CSAPR state trading programs because these portions of the SIP revision meet the requirements of the Clean Air Act (CAA or Act) and EPA's regulations for approval of a CSAPR full SIP revision replacing the requirements of a CSAPR FIP. Under the CSAPR regulations, approval of these portions of the SIP revision would automatically eliminate Georgia's units' obligations under the corresponding CSAPR FIPs addressing interstate transport requirements for the 1997 Annual Fine Particulate Matter (PM_{2.5}) National Ambient Air Quality Standards (NAAQS), the 2006 24-hour PM_{2.5} NAAQS, and the 1997 8-hour Ozone NAAQS. Approval of these portions of the SIP revision would satisfy Georgia's good neighbor obligation for the 1997 Annual PM_{2.5} NAAQS, the 2006 24-hour PM_{2.5} NAAOS, and the 1997 8-hour Ozone NAAQS. In addition, approval of this revision would remove from Georgia's SIP those state trading program rules adopted to comply with CAIR.

DATES: Comments must be received on or before September 15, 2017.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-R04-OAR-2017-0452 at http:// www.regulations.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (i.e., on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit

http://www2.epa.gov/dockets/commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT:

Ashten Bailey, Air Regulatory
Management Section, Air, Pesticides
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562–9164 or via electronic mail at
bailey.ashten@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Summary

EPA is proposing to approve the portions of the July 26, 2017, revision to the Georgia SIP concerning CSAPR 1 trading programs for annual emissions of NO_X and SO₂ and ozone season emissions of NO_X. Large EGUs in Georgia are subject to CSAPR FIPs that require the units to participate in the federal CSAPR NO_X Annual Trading Program, the federal CSAPR SO₂ Group 2 Trading Program, and the federal CSAPR NO_X Ozone Season Group 1 Trading Program. CSAPR also provides a process for the submission and approval of SIP revisions to replace the requirements of CSAPR FIPs with SIP requirements under which a state's units participate in CSAPR state trading programs that are integrated with and, with certain permissible exceptions, substantively identical to the CSAPR federal trading programs.

The portions of the SIP revision proposed for approval would incorporate into Georgia's SIP state trading program regulations for annual NO_X and SO₂ and ozone season NO_X emissions that would replace EPA's federal trading program regulations for those emissions from Georgia units.2 EPA is proposing to approve these portions of the SIP revision because they meet the requirements of the CAA and EPA's regulations for approval of a CSAPR full SIP revision replacing a federal trading program with a state trading program that is integrated with and substantively identical to the federal trading program. Under the CSAPR regulations, approval of these portions of the SIP revision would automatically eliminate the obligations of large EGUs in Georgia to participate

¹ Federal Implementation Plans; Interstate Transport of Fine Particulate Matter and Ozone and Correction of SIP Approvals, 76 FR 48208 (August 8, 2011) (codified as amended at 40 CFR 52.38 and 52.39 and subparts AAAAA through EEEEE of 40 CFR part 97).

² Under Georgia's regulations, the State will retain EPA's default allowance allocation methodology and EPA will remain the implementing authority for administration of the trading program. *See* sections IV and V.B.2, below.