

Description: § 205(d) Rate Filing: Revised MBR Tariff re Cat Seller & 819 to be effective 8/3/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5057.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2224–000.

Applicants: New Covert Generating Company, LLC.

Description: § 205(d) Rate Filing: Revised MBR Tariff re Cat Seller & 829 to be effective 8/3/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5058.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2225–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017–08–02_SA 2931 ATC–WPL J390 E&P Termination to be effective 8/3/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5065.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2226–000.

Applicants: Rolling Hills Generating, L.L.C.

Description: § 205(d) Rate Filing: Revised MBR Tariff re Cat Seller & 819 to be effective 8/3/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5068.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2227–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended and Restated TSA Golden State Water Company RS No. 465 to be effective 10/2/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5075.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2228–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2017–08–02_SA 2509 ITC–Tuscola Wind E&P (J202) Termination to be effective 8/3/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5076.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2229–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Tariff Revisions to Change Frequency of Regional Cost Allocation Review to be effective 10/1/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5081.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2230–000.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: § 205(d) Rate Filing: Member Rate Change—North Plains to be effective 6/8/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5082.

Comments Due: 5 p.m. ET 8/23/17.

Docket Numbers: ER17–2231–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: OATT–PSCo–TSGT–Non-Conforming BASA 409 0.1.0 to be effective 4/1/2017.

Filed Date: 8/2/17.

Accession Number: 20170802–5087.

Comments Due: 5 p.m. ET 8/23/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 2, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–16758 Filed 8–8–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–475–000]

Southwest Gas Storage Company; Notice of Request Under Blanket Authorization

Take notice that on July 19, 2017, Southwest Gas Storage Company (Southwest) 1300 Main Street, Houston, Texas 77002, filed in Docket No. CP17–475–000 a prior notice request pursuant to sections 157.20, 157.208, 157.2135 and 157.216 of the Commission's regulations under the Natural Gas Act for authorization to modify, replace, and abandon certain natural gas storage facilities and convert certain injection/withdrawal wells to observation status within Southwest's existing Howell Storage Field, located in Livingston

County, Michigan, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Blair Lichtenwalter, Senior Director of Certificates, Southwest Gas Storage Company, 1300 Main Street, Houston, Texas 77002, at (713) 989–1205 or by email at blair.lichtenwalter@energytransfer.com.

Specifically, Southwest requests authorization to abandon in place seven storage lateral pipelines consisting of approximately 8,528 feet of existing 4, 6, 8, and 12-inch-diameter lateral pipelines and appurtenances, and to convert the connecting injection/withdrawal wells to observation status.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If

a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the e-Filing link.

Dated: August 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-16752 Filed 8-8-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2100-182—California]

California Department of Water Resources; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations part 380, the Office of Energy Projects has reviewed an application filed June 23, 2017, by the California Department of Water Resources to permit Pacific Gas and Electric Company to reroute a portion of its transmission line across project lands in the vicinity of the project's Thermalito Diversion Pool at the Feather River Hydroelectric Project No. 2100. The project is located on the Feather River in Butte County, California, and occupies lands of the United States administered by the U.S.

Forest Service and the U.S. Bureau of Land Management.

Staff prepared an environmental assessment (EA) for the application that analyzes the potential environmental effects of approving the transmission line reroute as a non-project use of project lands. In the EA, staff concludes that such an approval, with specified environmental protection measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission's Public Reference Room or may it be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number P-2100 in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

For further information, contact Mr. John Aedo at (415) 369-3335 or by email at john.aedo@ferc.gov.

Dated: August 2, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-16756 Filed 8-8-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD17-17-000]

San Gabriel Valley Water Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 27, 2017, San Gabriel Valley Water Company filed a notice of intent

to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed B24 Hydroelectric Station would have a combined installed capacity of 150 kilowatts (kW), and would be located along a 24-inch diameter raw water pipeline. The project would be located near the Town of La Puente in Los Angeles County, California.

Applicant Contact: Robert J. DiPrimio, Senior Vice President, San Gabriel Valley Water Company, 11142 Garvey Avenue, El Monte, CA 91733; Phone No. (626) 448-6183; Email rjdiprimio@sgvwater.com.

FERC Contact: Robert Bell, Phone No. (202) 502-6062; Email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new powerhouse containing one generating unit with an installed capacity of 150 kilowatts (kW) installed in the potable water pipeline; and (2) appurtenant facilities. The proposed project would have an estimated annual generation of 1,200 megawatt-hours (MWh).

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed hydroelectric project will

utilize an existing potable water pipeline, used to convey potable water

to storage tanks for subsequent customer distribution. The addition of the B24