

an exclusive license to VICIS, Inc. in the field of use related to Helmet Chinstraps Incorporating Rate-Actuated Tethers for Football, Lacrosse and Hockey relative to the following—

- “Rate-Responsive, Stretchable Devices”, U.S. Patent No.: 9,303,717, Filing Date June 26, 2013, Issue Date April 5, 2016.
- “Rate-Responsive, Stretchable Devices (Further Improvements)”, U.S. Patent Application No.: 15/057,944, Filing Date March 1, 2016.

The prospective exclusive license may be granted unless within fifteen (15) days from the date of this published notice, the U.S. Army Research Laboratory receives written objections including evidence and argument that establish that the grant of the license would not be consistent with the requirements of 35 U.S.C. 209(e) and 37 CFR 404.7(a)(1)(i). Competing applications completed and received by the U.S. Army Research Laboratory within fifteen (15) days from the date of this published notice will also be treated as objections to the grant of the contemplated exclusive license.

Objections submitted in response to this notice will not be made available to the public for inspection and, to the extent permitted by law, will not be released under the Freedom of Information Act, 5 U.S.C. 552.

Brenda S. Bowen,
Army Federal Register Liaison Officer.
[FR Doc. 2017-16345 Filed 8-2-17; 8:45 am]

BILLING CODE 5001-03-P

DEPARTMENT OF DEFENSE

Department of the Navy

[Docket ID: USN-2017-HQ-0002]

Submission for OMB Review; Comment Request

ACTION: 30-Day information collection notice.

SUMMARY: The Department of Defense has submitted to OMB for clearance, the following proposal for collection of

Columbia Gas Transmission, LLC	Docket No. CP16-357-000.
Columbia Gulf Transmission, LLC	Docket No. CP16-361-000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Mountaineer XPress Project (MXP), proposed by Columbia Gas Transmission, LLC (Columbia Gas), and the Gulf XPress Project (GXP), proposed

information under the provisions of the Paperwork Reduction Act.

DATES: Consideration will be given to all comments received by September 5, 2017.

ADDRESSES: Comments and recommendations on the proposed information collection should be emailed to Ms. Jasmeet Seehra, DoD Desk Officer, at *Oira_submission@omb.eop.gov*. Please identify the proposed information collection by DoD Desk Officer and the Docket ID number and title of the information collection.

FOR FURTHER INFORMATION CONTACT: Fred Licari, 571-372-0493, or *whs.mc-alex.esd.mbx.dd-dod-information-collections@mail.mil*.

SUPPLEMENTARY INFORMATION:
Title, Associated Form and OMB Number: Law Enforcement Officers Safety Act (LEOSA); Department of the Navy Law Enforcement Officers Safety Act Credential Application (LEOSA); OMB Control Number 0703-XXXX.

Type of Request: New Collection.
Number of Respondents: 900.
Responses per Respondent: 1.
Annual Responses: 900.
Average Burden per Response: .05 hrs.

Annual Burden Hours: 450.
Needs and Uses: To verify eligibility of current DON Law enforcement officers for assigned duties and to determine if reassignment, reclassification, detail or other administrative action is warranted based on an officer’s ability to obtain or maintain credential qualification requirements. To verify and validate eligibility of current, separating or separated and retired DON law enforcement officers to ship, transport, possess or receive Government-issued or private firearms or ammunition.

To verify and validate eligibility of current, separating or separated, and retired DON law enforcement officers to receive DON endorsed law enforcement credentials, to include LEOSA credentials. The information is captured for administrative, mission support and law enforcement/legal use; if required. The information collected allows the

by Columbia Gulf Transmission, LLC (Columbia Gulf), in the above-referenced dockets. Columbia Gas requests authorization to construct and operate a total of 170.9 miles of natural gas transmission pipeline and ancillary facilities in West Virginia, and to modify one existing, one approved, and

Department of the Navy to effectively and efficiently process, validate, issue and track LEOSA applications and issuances.

Affected Public: Individuals or households.
Frequency: On occasion.
Respondent’s Obligation: Voluntary.
OMB Desk Officer: Ms. Jasmeet Seehra.

You may also submit comments and recommendations, identified by Docket ID number and title, by the following method:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the instructions for submitting comments.

Instructions: All submissions received must include the agency name, Docket ID number and title for this **Federal Register** document. The general policy for comments and other submissions from members of the public is to make these submissions available for public viewing on the Internet at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information.

DOD Clearance Officer: Mr. Frederick Licari.

Written requests for copies of the information collection proposal should be sent to Mr. Licari at WHS/ESD Directives Division, 4800 Mark Center Drive, East Tower, Suite 03F09, Alexandria, VA 22350-3100.

Dated: July 31, 2017.
Aaron Siegel,
Alternate OSD Federal Register Liaison Officer, Department of Defense.
[FR Doc. 2017-16326 Filed 8-2-17; 8:45 am]
BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Availability of the Final Environmental Impact Statement for the Proposed Mountaineer Xpress and Gulf Xpress Projects

one pending compressor station. The MXP would provide about 2,700,000 dekatherms per day (Dth/d) of available capacity for transport to Columbia Gas’ TCO Pool ¹ for delivery to markets

¹ The TCO Pool is the main natural gas pooling point for gas pricing and trading on Columbia Gas’ system. Shippers may make deliveries into the TCO

across Columbia Pipeline Group's system, including the Columbia Gulf Leach interconnect with Columbia Gulf. Columbia Gulf requests authorization to construct and operate seven new natural gas-fired compressor stations and to upgrade one approved compressor station and one existing meter station in Kentucky, Tennessee, and Mississippi. The GXP would provide about 860,000 Dth/d of natural gas delivery to markets in the Gulf Coast region.

The EIS assesses the potential environmental effects of the construction and operation of the MXP and GXP in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects would result in some adverse and significant environmental impacts. However, if the projects are constructed and operated in accordance with applicable laws and regulations, the mitigation measures discussed in this EIS, and our recommendations, these impacts would be reduced to acceptable levels.

The U.S. Environmental Protection Agency, U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, West Virginia Division of Natural Resources, and West Virginia Department of Environmental Protection participated as cooperating agencies in the preparation of this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and may participate in the NEPA analysis. The U.S. Army Corps of Engineers would adopt and use the EIS to comply with the requirements of NEPA before issuing permits for the projects under section 404 of the Clean Water Act, which governs the discharge of dredged or fill material into waters of the United States (including wetlands). Although the cooperating agencies provided input to the conclusions and recommendations presented in this EIS, the agencies would present their own conclusions and recommendations in their respective records of decision (where applicable) for the projects.

The EIS addresses the potential environmental effects of the construction and operation in West Virginia of the following MXP facilities:

- About 164.5 miles of new 36-inch-diameter natural gas pipeline extending from Marshall County to Cabell County (MXP-100);
- about 6.0 miles of new 24-inch-diameter natural gas pipeline in Doddridge County (MXP-200);

- three new compressor stations in Doddridge, Calhoun, and Jackson Counties (one that also includes a new regulator station);
- two new regulating stations in Jackson and Cabell Counties;
- about 296 feet of new, 10-inch-diameter natural gas pipeline at the Ripley Regulator Station to tie Columbia Gas' existing X59M1 pipeline into the MXP-100 pipeline in Jackson County;
- an approximately 0.4-mile-long replacement segment of 30-inch-diameter natural gas pipeline in Cabell County; and
- upgrades to one existing compressor station (Wayne County) and two compressor stations (Marshall and Kanawha Counties) that are approved or pending, respectively, under separate FERC proceedings.

The EIS also addresses the potential environmental effects of the construction and operation of the following GXP facilities:

- Seven new compressor stations in Kentucky (Rowan, Garrard, and Metcalfe Counties), Tennessee (Davidson and Wayne Counties), and Mississippi (Union and Granada Counties);
- upgrades to one approved compressor station in Carter County, Kentucky; and
- upgrades at one existing meter station in Boyd County, Kentucky.

The FERC staff mailed copies of the EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project areas. Paper copies of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search, and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP16-357 and CP16-361). Be sure you have selected an appropriate date range. For

assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: July 28, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-16346 Filed 8-2-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-257-000]

WBI Energy Transmission Inc.; Notice of Schedule for Environmental Review of the Valley Expansion Project

On April 26, 2017, WBI Energy Transmission Inc. (WBI Energy) filed an application in Docket No. CP17-257-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Valley Expansion Project (Project), and would provide an additional 40 million cubic feet per day of firm transportation on its system.

On May 9, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—September 20, 2017
90-day Federal Authorization Decision
Deadline—December 19, 2017.