

revoke will not automatically stay the effectiveness of the exemption.

An original and 10 copies of all pleadings, referring to Docket No. FD 36135, must be filed with the Surface Transportation Board, 395 E Street SW., Washington, DC 20423-0001. In addition, a copy of each pleading must be served on applicant's representative, Jeremy M. Berman, Union Pacific Railroad Company, 1400 Douglas Street, STOP 1580, Omaha, NE 68179.

According to UP, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and historic reporting under 49 CFR 1105.8(b)(3).

Board decisions and notices are available on our Web site at WWW.STB.GOV.

Decided: July 21, 2017.

By the Board, Rachel D. Campbell, Director, Office of Proceedings.

Marline Simeon,
Clearance Clerk.

[FR Doc. 2017-15704 Filed 7-25-17; 8:45 am]

BILLING CODE 4915-01-P

SURFACE TRANSPORTATION BOARD

[Docket No. AB 1254X; Docket No. AB 1255X]

Winamac Southern Railway Company—Abandonment Exemption—in Kokomo, Howard County, Ind.; US Rail Holdings, LLC—Abandonment Exemption—in Kokomo, Howard County, Ind.

Winamac Southern Railway Company (WSRY) and US Rail Holdings, LLC (USRH) (collectively, Applicants), have jointly filed a verified notice of exemption under 49 CFR pt. 1152 subpart F—*Exempt Abandonments for WSRH and USRH to abandon 2.38 miles of rail line, known as the Russiaville Line, between milepost 181.26, at the west right-of-way (ROW) line of Webster Street, and the end of the line at milepost 183.64, at the south ROW line of Defenbaugh Street, in Kokomo, Howard County, Ind. (the Line).*¹ The Line traverses United States Postal Service Zip Code 46901.

Applicants have certified that: (1) No local traffic has moved over the Line for

¹ In 2009, Applicants were authorized to jointly acquire the Line in addition to another line, pursuant to an agreement with Central Railroad Company of Indianapolis, through the offer of financial assistance (OFA) process. See *Cent. R.R. Co. of Ind.—Abandonment Exemption—in Howard Cty., Ind.*, AB 511 (Sub-No. 4X) (STB served June 11, 2009). Applicants state that the other rail line acquired through the OFA process remains under the joint ownership of Applicants and is not part of this proceeding.

at least two years; (2) no overhead traffic has moved over the Line for at least two years and that overhead traffic, if there were any, could be rerouted over other lines; (3) no formal complaint filed by a user of rail service on the Line (or by a state or local government entity acting on behalf of such user) regarding cessation of service over the Line either is pending with the Surface Transportation Board (Board) or with any U.S. District Court or has been decided in favor of complainant within the two-year period; and (4) the requirements at 49 CFR 1105.7(c) (environmental report), 49 CFR 1105.11 (transmittal letter), 49 CFR 1105.12 (newspaper publication), and 49 CFR 1152.50(d)(1) (notice to governmental agencies) have been met.

As a condition to these exemptions, any employee adversely affected by the abandonment shall be protected under *Oregon Short Line Railroad—Abandonment Portion Goshen Branch Between Firth & Ammon, in Bingham & Bonneville Counties, Idaho*, 360 I.C.C. 91 (1979). To address whether this condition adequately protects affected employees, a petition for partial revocation under 49 U.S.C. 10502(d) must be filed.

Provided no formal expression of intent to file an offer of financial assistance (OFA) has been received, these exemptions will be effective on August 25, 2017, unless stayed pending reconsideration. Petitions to stay that do not involve environmental issues,² formal expressions of intent to file an OFA under 49 CFR 1152.27(c)(2),³ and trail use/rail banking requests under 49 CFR 1152.29 must be filed by August 4, 2017. Petitions to reopen or requests for public use conditions under 49 CFR 1152.28 must be filed by August 15, 2017, with the Surface Transportation Board, 395 E Street SW., Washington, DC 20423-0001.

A copy of any petition filed with the Board should be sent to Applicants' representative: Thomas F. McFarland, Thomas F. McFarland, P.C., 208 South LaSalle Street, Suite 1666, Chicago, IL 60604.

² The Board will grant a stay if an informed decision on environmental issues (whether raised by a party or by the Board's Office of Environmental Analysis (OEA) in its independent investigation) cannot be made before the exemptions' effective date. See *Exemption of Out-of-Serv. Rail Lines*, 5 I.C.C.2d 377 (1989). Any request for a stay should be filed as soon as possible so that the Board may take appropriate action before the exemptions' effective date.

³ Each OFA must be accompanied by the filing fee, which is currently set at \$1,700. See 49 CFR 1002.2(f)(25).

If the verified notice contains false or misleading information, the exemptions are void ab initio.

Applicants have filed a combined environmental and historic report that addresses the effects, if any, of the abandonment on the environment and historic resources. OEA will issue an environmental assessment (EA) by July 31, 2017. Interested persons may obtain a copy of the EA by writing to OEA (Room 1100, Surface Transportation Board, Washington, DC 20423-0001) or by calling OEA at (202) 245-0305. Assistance for the hearing impaired is available through the Federal Information Relay Service (FIRS) at 1-800-877-8339. Comments on environmental and historic preservation matters must be filed within 15 days after the EA becomes available to the public.

Environmental, historic preservation, public use, or trail use/rail banking conditions will be imposed, where appropriate, in a subsequent decision.

Pursuant to the provisions of 49 CFR 1152.29(e)(2), Applicants shall file a notice of consummation with the Board, either jointly or individually, to signify that each has exercised the authority granted and fully abandoned the Line. If consummation has not been effected by Applicants' filing of a notice of consummation by July 26, 2018, and there are no legal or regulatory barriers to consummation, the authority to abandon will automatically expire.

Board decisions and notices are available on our Web site at WWW.STB.GOV.

Decided: July 21, 2017.

By the Board, Rachel D. Campbell, Director, Office of Proceedings.

Brendetta S. Jones,
Clearance Clerk.

[FR Doc. 2017-15677 Filed 7-25-17; 8:45 am]

BILLING CODE 4915-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: June 1-30, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, 717-238-0423, ext. 1312, joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and 806.22 (f) for the time period specified above:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. Cabot Oil & Gas Corporation, Pad ID: HaynesW P1, ABR-201706001, Harford Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: June 1, 2017.
2. Chesapeake Appalachia, LLC, Pad ID: Kupetsky, ABR-201211010.R1, Nicholson Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: June 2, 2017.
3. Chesapeake Appalachia, LLC, Pad ID: Amcor, ABR-201211018.R1, Meshoppen Township, Wyoming County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: June 2, 2017.
4. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 726 Pad B, ABR-201706002, Plunketts Creek Township, Lycoming County, Pa.; Consumptive Use of Up to 3.5000 mgd; Approval Date: June 7, 2017.
5. Alliance Petroleum Corporation, Pad ID: Sterling Run Club 4, ABR-201706003, Burnside Township, Centre County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: June 15, 2017.
6. Alliance Petroleum Corporation, Pad ID: Sterling Run Club 5, ABR-201706004, Burnside Township, Centre County, Pa.; Consumptive Use of Up to 1.0000 mgd; Approval Date: June 15, 2017.
7. ARD Operating, LLC, Pad ID: Elbow F&G Pad B, ABR-201206007.R1, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: June 19, 2017.
8. SWEPI LP, Pad ID: Harer 713, ABR-201206004.R1, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: June 19, 2017.
9. SWEPI LP, Pad ID: Lovell 707, ABR-201206005.R1, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: June 19, 2017.
10. SWEPI LP, Pad ID: Guillaume 714, ABR-201206009.R1, Liberty Township, Tioga County, Pa.; Consumptive Use of

Up to 4.0000 mgd; Approval Date: June 19, 2017.

11. Chief Oil & Gas LLC, Pad ID: Harvey Drilling Pad, ABR-201212015.R1, Lemon Township, Wyoming County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: June 30, 2017.

12. Chief Oil & Gas LLC, Pad ID: Cochran Drilling Pad, ABR-201301003.R1, West Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 2.0000 mgd; Approval Date: June 30, 2017.

13. Chief Oil & Gas LLC, Pad ID: SGL 12 HARDY DRILLING PAD, ABR-201706005, Overton Township, Bradford County, Pa.; Consumptive Use of Up to 2.5000 mgd; Approval Date: June 30, 2017.

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: July 20, 2017.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2017-15610 Filed 7-25-17; 8:45 am]

BILLING CODE 7040-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Rescinded for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the approved by rule projects rescinded by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: June 1-30, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, being rescinded for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and § 806.22(f) for the time period specified above:

Rescinded Approvals by Rule Issued

1. WPX Energy Appalachia, LLC, Pad ID: M. Martin 1V, ABR-201007081.R1, Sugarloaf Township, Columbia County, Pa.; Rescind Date: June 22, 2017.

2. EOG Resources, Inc., Pad ID: PHC 10V, ABR-20090719.R1, Lawrence

Township, Clearfield County, Pa.; Rescind Date: June 27, 2017.

3. EOG Resources, Inc., Pad ID: PHC Pad CC, ABR-201103027.R1, Lawrence Township, Clearfield County, Pa.; Rescind Date: June 27, 2017.

4. EOG Resources, Inc., Pad ID: PHC Pad DD, ABR-201103025.R1, Lawrence Township, Clearfield County, Pa.; Rescind Date: June 27, 2017.

5. Repsol Oil & Gas USA, LLC, Pad ID: DCNR 594 02 201, ABR-201008037.R1, Liberty Township, Tioga County, Pa.; Rescind Date: June 29, 2017.

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: July 20, 2017.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2017-15609 Filed 7-25-17; 8:45 am]

BILLING CODE 7040-01-P

TENNESSEE VALLEY AUTHORITY

Charter Renewal of the Regional Energy Resource Council

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Renewal of Federal Advisory Committee.

SUMMARY: Pursuant to the Federal Advisory Committee Act (FACA), the TVA Board of Directors has renewed the Regional Energy Resource Council (Council) charter for an additional two-year period beginning on August 1, 2017.

FOR FURTHER INFORMATION CONTACT: Barbie Perdue, 865-632-6113, baperdue@tva.gov.

SUPPLEMENTARY INFORMATION: Pursuant to FACA and its implementing regulations, and following consultation with the Committee Management Secretariat, General Services Administration (GSA) in accordance with 41 CFR 102-3.60(a), notice is hereby given that the Council has been renewed for a two-year period beginning August 1, 2017. The Council will provide advice to TVA on its energy-related resource activities and the priorities among competing objectives and values.

The Council was originally established in 2013 to advise TVA on its energy-related resource activities, which include the construction and operation of various supply-side resources, including fossil-fueled power plants, nuclear plants, hydroelectric dams, and renewable resources; the development and management of demand-side resources, including energy efficiency; the design, construction and operation