

than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in §§ 50.12, 52.7, and Section VIII.A.4 of appendix D to 10 CFR part 52. The license amendment was found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML17072A125.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to SCE&G for VCSNS Units 2 and 3 (COLs NPF-93 and NPF-94). The exemption documents for VCSNS Units 2 and 3 can be found in ADAMS under Accession Nos. ML17072A117 and ML17072A118, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COLs NPF-93 and NPF-94 are available in ADAMS under Accession Nos. ML17072A111 and ML17072A114, respectively. A summary of the amendment documents is provided in Section III of this document.

## II. Exemption

Reproduced below is the exemption document issued to VCSNS Units 2 and Unit 3. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In an application dated September 29, 2016, SCE&G requested from the Commission an exemption to allow departures from Tier 1 information in the certified DCD incorporated by reference in 10 CFR part 52, appendix D, as part of license amendment request 15-11, "Boric Acid Storage Tank Suction Point ITAAC Changes."

For the reasons set forth in Section 3.1 of the NRC staff's Safety Evaluation, which can be found in ADAMS under Accession No. ML17072A125, the Commission finds that:

A. The exemption is authorized by law;

B. the exemption presents no undue risk to public health and safety;

C. the exemption is consistent with the common defense and security;

D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, SCE&G is granted an exemption from the certified DCD Tier 1 information related to the boric acid storage tank (BAST) available volume at the suction point, chemical and volume control system (CVS) makeup flow rate, and BAST installation, as described in SCE&G's request dated September 29, 2016. This exemption is related to, and necessary for the granting of License Amendment No. 73, which is being issued concurrently with this exemption.

3. As explained in Section 5.0 of the NRC staff's Safety Evaluation (ADAMS Accession No. ML17072A125), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of the date of its issuance.

## III. License Amendment Request

By letter dated September 29, 2016 (ADAMS Accession No. ML16273A557), SCE&G requested that the NRC amend the COLs for VCSNS, Units 2 and 3, COLs NPF-93 and NPF-94. The proposed amendment is described in Section I of this **Federal Register** Notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on December 20, 2016 (81 FR 92872). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

## IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemption and issued the amendment that SCE&G requested on September 29, 2016.

The exemption and amendment were issued on May 24, 2017, as part of a combined package to SCE&G (ADAMS Accession No. ML17072A069).

Dated at Rockville, Maryland, this 5th day of June 2017.

For the Nuclear Regulatory Commission.

**Jennifer Dixon-Herrity,**

*Chief, Licensing Branch 4, Division of New Reactor Licensing, Office of New Reactors.*

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**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

### Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on APR1400; Notice of Meeting

The ACRS Subcommittee on APR1400 will hold a meeting on June 20-21, 2017, at 11545 Rockville Pike, Room T-2B1, Rockville, Maryland 20852.

The meeting will be open to public attendance with the exception of portions that may be closed to protect information that is proprietary pursuant to 5 U.S.C. 552(b)(4). The agenda for the subject meeting shall be as follows:

**Tuesday, June 20, 2017, 8:30 a.m. Until 5:00 p.m. and Wednesday, June 21, 2017, 8:30 a.m. Until 12:00 p.m.**

The Subcommittee will review the APR1400 design control document review, Chapter 7, "Instrumentation and Controls" and Chapter 18, "Human Factors Engineering." The Subcommittee will hear presentations by and hold discussions with the NRC staff and Korea Hydro & Nuclear Power Company regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Christopher Brown (Telephone 301-415-7111 or Email: [Christopher.Brown@nrc.gov](mailto:Christopher.Brown@nrc.gov)) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation

should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 17, 2016, (81 FR 71543).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North Building, 11555 Rockville Pike, Rockville, Maryland 20852. After registering with Security, please contact Mr. Theron Brown (Telephone 240-888-9835) to be escorted to the meeting room.

Dated: June 2, 2017.

**Mark L. Banks,**

*Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.*

[FR Doc. 2017-12268 Filed 6-13-17; 8:45 am]

**BILLING CODE 7590-01-P**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket No. 52-017; NRC-2008-0066]**

### **Virginia Electric and Power Company; North Anna Unit 3**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Combined licenses and record of decision; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) has issued a combined license (No. NPF-103) to Virginia Electric and Power Company (doing business as Dominion Virginia Power) for North Anna Unit 3. In addition, the NRC has prepared a

Summary Record of Decision (ROD) that supports the NRC's decision to issue the above-named combined license.

**DATES:** Combined license NPF-103 became effective on June 2, 2017.

**ADDRESSES:** Please refer to Docket ID NRC-2008-0066 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0066. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individuals listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). For the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** James Shea, telephone: 301-415-1388, email: [James.Shea@nrc.gov](mailto:James.Shea@nrc.gov) regarding safety matters; or Tamsen Dozier, telephone: 301-415-2272, email: [Tamsen.Dozier@nrc.gov](mailto:Tamsen.Dozier@nrc.gov) regarding environmental matters. Both are staff of the Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

#### **SUPPLEMENTARY INFORMATION:**

##### **I. Introduction**

Under section 2.106 of title 10 of the *Code of Federal Regulations* (10 CFR), the NRC is providing notice of the issuance of combined license NPF-103 to Virginia Electric and Power Company. Under 10 CFR 50.102(c), the NRC is providing notice of the Commission's Memorandum and Order documenting its final decision on the uncontested hearing, which serves as

the ROD in this proceeding. With respect to the application for combined licenses filed by Virginia Electric and Power Company, the NRC finds that the applicable standards and requirements of the Atomic Energy Act of 1954, as amended, (AEA) and the Commission's regulations have been met. The NRC finds that any required notifications to other agencies or bodies have been duly made and that there is reasonable assurance that the facilities will be constructed and will operate in conformity with the license, the provisions of the AEA, and the Commission's regulations. Furthermore, the NRC finds that Virginia Electric and Power Company is technically and financially qualified to engage in the activities authorized, and that issuance of the licenses will not be inimical to the common defense and security or to the health and safety of the public. Finally, the NRC has determined that the findings required by subpart A of 10 CFR part 51 have been made.

Accordingly, the combined license was issued on June 2, 2017, and became effective immediately.

##### **II. Further Information**

The NRC has prepared a Final Safety Evaluation Report (FSER) and Final Supplemental Environmental Impact Statement (FSEIS) that document the information reviewed and the NRC's conclusion. The Commission has also issued its memorandum and order documenting its final decision on the uncontested hearing held on March 23, 2017, which serves as the ROD in this proceeding. The NRC also prepared a document summarizing the ROD to accompany its actions on the combined license application; this "Summary ROD" incorporates by reference materials contained in the FSEIS. The FSER, FSEIS, Summary ROD, and accompanying documentation included in the combined license package, as well as the Commission's hearing decision and Summary ROD, are available online in the ADAMS Public Document collection at <http://www.nrc.gov/reading-rm/adams.html>. From this site, persons can access the NRC's ADAMS, which provides text and image files of NRC's public documents.

##### **III. Availability of Documents**

The documents identified in the following table are available to interested persons through the ADAMS Public Documents collection. A copy of the combined license application is also available for public inspection at the NRC's PDR and at <http://www.nrc.gov/reactors/new-reactors/col.html>.