

Information collection	Number of respondents	Frequency of response	Responses per annum	Burden hour per response	Annual burden hours	Hourly cost per response	Annual cost
Survey of RAD tenants	400	One time	1	0.50	400	\$12.73	\$2,546.00
Interviews with PHA staff	24	One time	1	1.50	36	\$54.24	1,952.64
Total	424	500	\$4,498.64

B. Solicitation of Public Comment

This notice is soliciting comments from members of the public and affected parties concerning the collection of information described in Section A on the following:

(1) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) The accuracy of the agency's estimate of the burden of the proposed collection of information;

(3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(4) Ways to minimize the burden of the collection of information on those who are to respond; including using appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

HUD encourages interested parties to submit comment in response to these questions.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35.

Dated: May 15, 2017.

Anna P. Guido,

Department Reports Management Officer, Office of the Chief Information Officer.

[FR Doc. 2017-10362 Filed 5-19-17; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS-R2-ES-2017-N047; FXES1114020000-178-FF02ENEH00]

Incidental Take Permit Application Received To Participate in American Burying Beetle Amended Oil and Gas Industry Conservation Plan in Oklahoma

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of availability; request for public comments.

SUMMARY: Under the Endangered Species Act, as amended (Act), we, the U.S. Fish and Wildlife Service, invite the public to comment on federally

listed American burying beetle incidental take permit applications. The applicants anticipate American burying beetle take as a result of impacts to habitat the species uses for breeding, feeding, and sheltering in Oklahoma.

The take would be incidental to the applicants' activities associated with oil and gas well field and pipeline infrastructure (gathering, transmission, and distribution), including geophysical exploration (seismic), construction, maintenance, operation, repair, decommissioning, and reclamation. If approved, the permit would be issued under the approved *American Burying Beetle Amended Oil and Gas Industry Conservation Plan (ICP) Endangered Species Act Section 10(a)(1)(B) Permit Issuance in Oklahoma*.

DATES: To ensure consideration, written comments must be received on or before June 21, 2017.

ADDRESSES: You may obtain copies of all documents and submit comments on the applicants' incidental take permit (ITP) applications by one of the following methods. Please refer to the proposed permit number when requesting documents or submitting comments.

○ *U.S. Mail:* U.S. Fish and Wildlife Service, Division of Endangered Species—HCP Permits, P.O. Box 1306, Room 6034, Albuquerque, NM 87103.

○ *Electronically:* fw2_hcp_permits@fws.gov.

FOR FURTHER INFORMATION CONTACT:

Marty Tuegel, Branch Chief, by U.S. mail at: U.S. Fish and Wildlife Service, Environmental Review Division, P.O. Box 1306, Room 6034, Albuquerque, NM 87103; or by telephone at 505-248-6651.

SUPPLEMENTARY INFORMATION:

Introduction

Under the Endangered Species Act, as amended (16 U.S.C. 1531 *et seq.*; Act), we, the U.S. Fish and Wildlife Service, invite the public to comment on incidental take permit (ITP) applications to take the federally listed American burying beetle (*Nicrophorus americanus*) during oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and

decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

If approved, the permits would be issued to the applicants under the *American Burying Beetle Amended Oil and Gas Industry Conservation Plan (ICP) Endangered Species Act Section 10(a)(1)(B) Permit Issuance in Oklahoma*. The original ICP was approved on May 21, 2014, and the "no significant impact" finding notice was published in the **Federal Register** on July 25, 2014 (79 FR 43504). The draft amended ICP was made available for comment on March 8, 2016 (81 FR 12113), and approved on April 13, 2016. The ICP and the associated environmental assessment/finding of no significant impact are available on the Web site at <http://www.fws.gov/southwest/es/oklahoma/ABBICP>. However, we are no longer taking comments on these finalized, approved documents.

Applications Available for Review and Comment

We invite local, State, Tribal, and Federal agencies, and the public to comment on the following applications under the ICP, for incidentally taking the federally listed American burying beetle. Please refer to the appropriate permit number (e.g., TE-123456) when requesting application documents and when submitting comments. Documents and other information the applicants have submitted with this application are available for review, subject to Privacy Act (5 U.S.C. 552a) and Freedom of Information Act (5 U.S.C. 552) requirements.

Permit TE23851C

Applicant: Targa SouthOK NGL Pipeline, LLC, Tulsa, OK.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure

construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE23848C

Applicant: Targa Pipeline Mid-Continent, LLC, Tulsa, OK.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit 19776C

Applicant: MV Purchasing, LLC, Wichita, KS.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE22132C

Applicant: TPL Arkoma, Inc, Tulsa, OK.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE22139C

Applicant: TPL Arkoma Midstream, LLC, Tulsa, OK.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE24128C

Applicant: Paragon Geophysical Services, Inc, Wichita, KS.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE25117C

Applicant: Tenaska, Inc, Omaha, NE.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Public Availability of Comments

Written comments we receive become part of the public record associated with this action. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can request in your comment that we withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. We will not consider anonymous comments. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public disclosure in their entirety.

Authority

We provide this notice under the Act, Section 10(c) (16 U.S.C. 1531 *et seq.*) and its implementing regulations (50 CFR 17.22) and the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) and its implementing regulations (40 CFR 1506.6).

Joy E. Nicholopolous,

Acting Regional Director, Southwest Region, U.S. Fish and Wildlife Service.

[FR Doc. 2017-10417 Filed 5-19-17; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLCA930000 L1440000.ET0000 17X; CACA 35558]

Public Land Order No. 7862; Extension of Public Land Order No. 7260, Red Rock Canyon State Park; California

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order (PLO).

SUMMARY: This PLO extends the duration of the withdrawal created by PLO No. 7260, which would otherwise expire on May 12, 2017, for an additional 20-year period. This extension is necessary to continue to protect the remaining 830.07 acres until the lands can be conveyed to the State of California for inclusion in Red Rock Canyon State Park.

DATES: This PLO is effective on May 12, 2017.

FOR FURTHER INFORMATION CONTACT:

Deanne Kidd, BLM California State Office, 2800 Cottage Way, Sacramento, California 95825; dykidd@blm.gov; 916-978-4337. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Relay Service (FRS) at 1-800-877-8339 to reach the above individual. The FRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTAL INFORMATION: PLO No. 7260 withdrew 8,896 acres of public lands from all public land and mineral laws, except conveyances under Section 701 of the California Desert Protection Act (CDPA) of 1994, to protect the lands until they can be conveyed to the State of California for inclusion in Red Rock Canyon State Park. All of the lands except the 830.07 acres in this PLO have been conveyed to the State of California. The purpose for which the withdrawal was first made requires this extension in order to continue to protect the remaining lands until they can be conveyed.

Order

By virtue of the authority vested in the Secretary of the Interior by Section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714, it is ordered as follows:

1. Subject to valid existing rights, PLO No. 7260 (62 FR 26324 (1997)), which withdrew public lands from settlement, sale, location, or entry under the general land laws, including the United States mining laws and the mineral leasing