

at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call 202-502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS"; "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Dated: May 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-09943 Filed 5-16-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7548-021]

Notch Butte Hydro Company, Inc., Koosh, Inc.; Notice of Transfer of Exemption

1. By letter filed March 15, 2017, Notch Butte Hydro Company, Inc. informed the Commission that the exemption from licensing for the Geo-Bon #2 Hydropower Project No. 7548, originally issued April 13, 1984¹ has been transferred to Koosh, Inc. The project is located on the Little Wood River in Lincoln County, Idaho. The transfer of an exemption does not require Commission approval.

2. Koosh, Inc. is now the exemptee of the Geo-Bon #2 Hydropower Project No. 7548. All correspondence should be forwarded to: Koosh, Inc., PO Box 59, Gooding, ID 83330.

Dated: May 11, 2017.

Kimberly D. Bose
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-436-000]

Colorado Interstate Gas Company, L.L.C.; Notice of Request Under Blanket Authorization

Take notice that on May 03, 2017, Colorado Interstate Gas Company, L.L.C. ("CIG"), P.O. Box 1087, Colorado Springs, Colorado 80944, filed a prior notice application pursuant to sections 157.205, 157.213(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and CIG's blanket certificate issued in Docket No. CP83-21-000. CIG requests authorization to reclassify thirteen injection/withdrawal (I/W) wells to

¹ Order Granting Exemption from Licensing of a Small Project of 5 MW or Less. *Mr. George Arkoosh*, 27 FERC 62,039 (1984).

observation wells at the Latigo Natural Gas Storage Field (Latigo) located in Arapahoe County, Colorado and at the Flank Natural Gas Storage Field (Flank) located in Baca County, Colorado, all as more fully set forth in the request, which is on file with the Commission and open to public inspection. The proposed application is referred to as the CIG's Well Conversion Application. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically CIG proposes to reclassify seven (7) I/W wells at Latigo and six (6) I/W wells at Flank to observation status. CIG states the proposed reclassification of these I/W wells involves no change in the certificated physical parameters of either storage field.

Any questions regarding this application should be directed to Francisco Tarin Director, Regulatory Affairs Department, Colorado Interstate Gas Company, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80904 or phone (719) 667-7517.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record