

2017 to be effective 5/22/2017; Filing Type: 1300.

*Filed Date:* 4/20/17.

*Accession Number:* 201704205214.

*Comments Due:* 5 p.m. ET 5/11/17.

*284.123(g) Protests Due:* 5 p.m. ET 6/19/17.

*Docket Number:* PR17-41-000.

*Applicants:* Salt Plains Storage, LLC.

*Description:* Tariff filing per

284.123(b),(e)+(g): Salt Plains

Housekeeping Filing to be effective 4/25/2017; Filing Type: 1300.

*Filed Date:* 4/25/17.

*Accession Number:* 201704255090.

*Comments Due:* 5 p.m. ET 5/16/17.

*284.123(g) Protests Due:* 5 p.m. ET 6/26/17.

*Docket Numbers:* RP17-658-001.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Gulf South Pipeline Company, LP submits tariff filing per 154.205(b): Amendment to Filing (RP17-658, Pivotal 34691) to be effective 4/17/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5248.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-678-000.

*Applicants:* Elba Express Company, L.L.C.

*Description:* Elba Express Company, L.L.C. submits tariff filing per 154.204: EEC Negotiated Rate Filing & Housekeeping Filing to be effective 6/1/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5012.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-679-000.

*Applicants:* Stingray Pipeline Company, L.L.C.

*Description:* Stingray Pipeline Company, L.L.C. submits tariff filing per 154.204: Stingray Interim Settlement Rates Tariff Filing to be effective 6/1/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5103.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-680-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Trailblazer Pipeline Company LLC submits tariff filing per 154.204: Neg Rate 2017-04-26 UET (3) to be effective 5/1/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5215.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-681-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Rockies Express Pipeline LLC submits tariff filing per 154.204:

Neg Rate 2017-04-26 Encana to be effective 4/26/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5216.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-682-000.

*Applicants:* Florida Southeast Connection, LLC.

*Description:* Florida Southeast Connection, LLC submits tariff filing per 154.204: FPL Negotiated Rate Filing to be effective 5/31/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5277.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-683-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Negotiated Rate—The Peoples Gas Light and Coke Company to be effective 5/1/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5284.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-684-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Nicor Amendment to NRA to be effective 5/1/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5285.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

*Docket Numbers:* RP17-685-000.

*Applicants:* Sabal Trail Transmission, LLC.

*Description:* Sabal Trail Transmission, LLC submits tariff filing per 154.202: Sabal Trail Baseline Tariff—CP15-17 Compliance Filing to be effective 5/31/2017.

*Filed Date:* 04/26/2017.

*Accession Number:* 20170426-5287.

*Comments Due:* 5:00 p.m. Eastern Time on Monday, May 08, 2017.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 27, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-09121 Filed 5-4-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-40-001]

#### Spire STL Pipeline, LLC; Notice of Amendment to Application for Certificate of Public Convenience and Necessity

Take notice that on April 21, 2017, Spire STL Pipeline LLC (Spire), 700 Market Street, St. Louis, Missouri 63101, filed an amendment to its application filed on January 26 pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's Regulations. Specifically, Spire is amending the application to propose a route alternative under which Spire would construct a new six-mile, 24-inch diameter pipeline for the final segment of its proposal (referred to as the North County Extension) instead of acquiring and refurbishing an existing seven-mile pipeline (known as Line 880) from its affiliated local gas distribution company, Laclede Gas Company (Laclede). The North County Extension would extend approximately six miles from the current terminus of the proposed 59-mile, 24-inch pipeline at the Laclede-Lange interconnect in St. Louis County, Missouri, through the northern portion of St. Louis County, and terminate at a new interconnection point with both Enable Mississippi River Transmission, LLC (MRT) and Laclede that would replace the existing Laclede-MRT interconnection at Chain of Rocks. The total length of the proposed project would be approximately 65 miles.

The filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to Scott Jaskowiak, Vice President, Spire STL Pipeline LLC, 700 Market Street, St. Louis, Missouri 63101, phone: 314-516-8588, email: [scott.jaskowiak@spireenergy.com](mailto:scott.jaskowiak@spireenergy.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party

to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on May 22, 2017.

Dated: May 1, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-09116 Filed 5-4-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. Cp17-9-000]

#### **ANR Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Wisconsin South Expansion Project**

The staff of the Federal Energy Regulatory Commission (Commission or FERC) prepared this environmental assessment (EA) to assess the environmental effects of the Wisconsin South Expansion Project (Project) involving replacement and expansion of existing aboveground facilities by ANR Pipeline Company (ANR) in the area

west and southwest of Lake Michigan. The Project would enable ANR to expand delivery by 230,950 dekatherm per day (Dth/d) into the Northern Illinois and Wisconsin market areas to meet growing natural gas demand.

The EA assesses the potential environmental effects of the construction and operation of the proposed Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

ANR proposes to install one new 6,130-horsepower (HP) Solar Centaur 50 compressor unit at ANR's existing Sandwich Compressor Station in Kendall County, Illinois; increase capacity of the existing Hampshire Meter Station in Kane County, Illinois from the current 320 million cubic feet per day (MMCFD) to 500 MMCFD; abandon by removal the existing 0.54-mile-long 16-inch-diameter Line 332 Lateral located in Kane County, Illinois, and replaced in the same ditch with a new 24-inch-diameter pipeline to increase flow capacity from the Hampshire Meter Station to Nicor; increase the capacity of ANR's existing Tiffany East Meter Station in Rock County, Wisconsin from the current 118 MMCFD to 237 MMCFD; and re-stage an existing Saturn 10 turbine compressor unit at ANR's Kewaskum Compressor Station in Sheboygan County, Wisconsin.

The FERC staff mailed copies of the EA to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at:

Federal Energy Regulatory Commission,  
Public Reference Room, 888 First Street  
NE., Room 2A, Washington, DC 20426,  
(202) 502-8371

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more