

**DEPARTMENT OF ENERGY****[Certification Notice—246]****Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.

**ACTION:** Notice of Filing.

**SUMMARY:** On March 30, 2017, Carroll County Energy, LLC, as owner and operator of a new baseload electric generating powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations. The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**.

**ADDRESSES:** Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE-20, Room 8G-024, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Christopher Lawrence at (202) 586-5260.

**SUPPLEMENTARY INFORMATION:** Title II of FUA, as amended (42 U.S.C. 8301 *et seq.*), provides that no new base load electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary) prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. 42 U.S.C. 8311.

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61:

*Owner:* Carroll County Energy, LLC.  
*Capacity:* 672 megawatts (MW).  
*Plant Location:* Carrollton, OH 44616.  
*In-Service Date:* December 1, 2017.

Issued in Washington, DC on April 11, 2017.

**Brian Mills,**

*Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2017-07703 Filed 4-14-17; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17-96-000.

*Applicants:* Santa Rita Wind Energy LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Santa Rita Wind Energy LLC.

*Filed Date:* 4/7/17.

*Accession Number:* 20170407-5260.

*Comments Due:* 5 p.m. ET 4/28/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-1530-000.

*Applicants:* BIF III Holtwood LLC.

*Description:* Report Filing: Refund Report BIF III Holtwood to be effective N/A.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5196.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1025-002.

*Applicants:* Cedar Point Wind, LLC.

*Description:* Tariff Amendment: Recollection Amendment Title Page and Header Revisions to be effective 2/24/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5054.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1026-002.

*Applicants:* Silver State Solar Power North, LLC.

*Description:* Tariff Amendment: SSN Recollection Amendment Title Page and Header to be effective 2/24/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5099.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1394-000.

*Applicants:* 83WI 8me, LLC.

*Description:* Baseline eTariff Filing: 83WI 8me Initial MBR Application and Request for Expedited Consideration to be effective 5/19/2017.

*Filed Date:* 4/7/17.

*Accession Number:* 20170407-5261.

*Comments Due:* 5 p.m. ET 4/28/17.

*Docket Numbers:* ER17-1395-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to Service Agreement No. 4320, Queue No. AA1-109 to be effective 12/3/2015.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5109.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1396-000.

*Applicants:* MATL LLP.

*Description:* § 205(d) Rate Filing: MATL Table of Contents Revisions to be effective 4/11/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5120.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1397-000.

*Applicants:* MATL LLP.

*Description:* Tariff Cancellation: MATL ColumbiaGrid Agreement Cancellation to be effective 4/11/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5122.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1398-000.

*Applicants:* NorthWestern Corporation.

*Description:* § 205(d) Rate Filing: SA 807-LGIA with Buffalo Trail Wind Farm LLC to be effective 6/10/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5195.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1399-000.

*Applicants:* Interstate Power and Light Company, ITC Midwest LLC.

*Description:* § 205(d) Rate Filing: Amended Operating and Transmission Agreement Exhibits and Appendices to be effective 6/9/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5197.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1400-000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) Rate Filing: Filing of a Joint Use Pole and Facility Construction Agreement to be effective 6/9/2017.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5198.

*Comments Due:* 5 p.m. ET 5/1/17.

*Docket Numbers:* ER17-1401-000.

*Applicants:* Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: PSC-PRPA-414-0.0.0 to be effective 4/16/2016.

*Filed Date:* 4/10/17.

*Accession Number:* 20170410-5203.

*Comments Due:* 5 p.m. ET 5/1/17.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17-16-000.

*Applicants:* MDU Resources Group, Inc.

*Description:* Application pursuant to Section 204 of the Federal Power Act of MDU Resources Group, Inc.

*Filed Date:* 4/7/17.

*Accession Number:* 20170407–5306.

*Comments Due:* 5 p.m. ET 4/28/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–07691 Filed 4–14–17; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–116–000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on March 30, 2017, Northern Natural Gas Company (“Northern”), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed a prior notice application pursuant to sections 157.205, 157.210 and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Northern's blanket certificate issued in Docket No. CP82–401–000. Northern requests authorization to: (1) Construct and operate two mainline pipeline extension segments totaling approximately 2.25 miles of its existing 30-inch and 36-inch-diameter pipelines and (2) abandon short segments of pipeline, all located in Dakota County, Minnesota, and Worth County, Iowa, all as more fully set forth in the request, which is on file with the Commission and open to public inspection. The proposed project is referred to as the

Ventura North A-line Capacity Replacement Project (Project). The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Specifically Northern proposes to: (1) Construct 1.24-mile extension of Northern's existing 30-inch-diameter D-line located in Sections 16, 21 and 22, Township 112 North, Range 20 West, Greenvale Township, Dakota County, Minnesota; (2) construct 1.01-mile extension of Northern's 36-inch-diameter E-line located in Sections 9 and 16, Township 100 North, Range 22 West, Silver Lake Township, Worth County, Iowa; (3) remove approximately 10 feet of 16-inch-diameter pipe; (4) remove approximately 80 feet of 30-inch-diameter pipe from the D-line in Dakota County, Minnesota; (5) remove approximately 10 feet of 12-inch-diameter pipe and (6) remove approximately 20 feet of 24-inch-diameter pipe from the E-line in Worth County, Iowa.

Any questions regarding this application should be directed to Dari R. Dornan Senior Counsel, Northern Natural Gas Company, P.O. Box 3330, Omaha, Nebraska 68103–0330 or phone (402) 398–7077, or by email at [dari.dornan@nngco.com](mailto:dari.dornan@nngco.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is

issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Dated: April 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–07694 Filed 4–14–17; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17–1392–000]

#### El Cabo Wind LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of El Cabo